

**NOTICE OF MEETING OF THE
THATCHER TOWN COUNCIL
September 19, 2016**

Pursuant to A.R.S. 38 431.02, notice is hereby given to the members of the Town Council of the Town of Thatcher and the general public that the Town Council will hold a its **Regular Meeting that is open to the public on September 19, 2016 beginning at 6:00 PM., in the Council Chambers, Thatcher Town Hall, located at 3700 West Main Street, Thatcher, Arizona.**

AGENDA

1. Welcome and Call Meeting to Order.
2. Pledge of Allegiance.
3. Roll Call.

4. OPEN CALL TO THE PUBLIC:

Anyone wishing to address the Council on an issue not on the agenda is allowed to speak at this time. Comments are limited to 5 minutes and the Council may only direct staff to study the matter, respond to criticism or schedule the matter for a future meeting.

5. PUBLIC APPEARANCES:

6. CONSENT AGENDA:

Action Item

- A. Approve minutes of the August 15, 2016 Regular Council Meeting.
- B. Planning and Zoning Monthly Report.
- C. Police Monthly Report.
- D. Approval of Invoices.
- E. Financial Reports.

7. OLD BUSINESS: Discussion, consideration and possible action

8. NEW BUSINESS: Discussion, consideration and possible action

- A. Canvas of Vote
- B. **RESOLUTION NO. 648-2016:** A RESOLUTION OF THE MAYOR AND TOWN COUNCIL OF THE TOWN OF THATCHER, GRAHAM COUNTY, ARIZONA APPOINTING NED RHODES AS TOWN MAGISTRATE.
- C. Unbundled cost of service study and rate analysis for electrical system.
- D. **RESOLUTION NO. 649-2016:** A RESOLUTION OF THE MAYOR AND TOWN COUNCIL OF THE TOWN OF THATCHER, ARIZONA, ADOPTING A CUSTOMER GENERATING FACILITIES POLICY PROVIDING FOR SEVERABILITY AND DECLARING AN EMERGENCY.
- E. Sate of Arizona Office of Manufactured Housing IGA for Enforcement of Installation Standards.

F. Disposal of surplus land.

9. INFORMATIONAL ITEMS:

A. Town Manager's Report.

B. Fire Department Report.

C. Police Department Report.

10. COMMITTEE REPORTS:

A. Safe House

B. Chamber of Commerce

C. SEAGO

11. ADJOURNMENT

The agenda may be inspected at the Thatcher Town Hall, 3700 W. Main Street, Thatcher, Arizona. All individuals addressing the Council shall limit their presentations or comments to 5 minutes or less and no more than twice on any one subject.

Handicapped individuals with special accessibility needs may contact Heath Brown, ADA Coordinator the Town of Thatcher, at (928) 428-2290 or (800) 367-8938 (TDD Relay). If possible, such requests should be made 72 hours in advance.

Posted by: _____

Date: _____ Time: _____

**NOTICE OF MEETING AND PUBLIC HEARING OF THE
THATCHER TOWN COUNCIL
August 15, 2016**

Councilman present: Mayor Bob Rivera, Vice Mayor Allen, Councilman Griffin, Councilman Rapier, Councilman Larson, Councilman Innes, Councilwoman Martin

Staff present: Town Manager Terry Hinton, Town Engineer Heath Brown, Town Attorney Matt Clifford, Police Chief Shaffen Woods, Fire Chief Mike Payne, Deputy Clerk Michelle Mortensen

Visitors: Randy Bryce, Dallin Keim, Steven Keim, Jodi Keim, Brooke Curley, David Sowders

1. Welcome and Call Meeting to Order by Mayor Rivera at 7:00 and stated we have a quorum. God bless our armed forces wherever they are at in the world, our fire and police, and first responders.
2. Pledge of Allegiance led by Mayor Rivera.
3. **CONSENT AGENDA:** Action Item
 - A. Approve minutes of the July 17, 2016 regular Council Meeting.
 - B. Planning and Zoning Monthly Report.
 - C. Police Monthly Report.
 - D. Approval of Invoices.
 - E. Financial Reports.
 - F. Motion made to approve consent agenda by Councilman Griffin and seconded by Councilwoman Martin. Motion passed unanimously.
8. **NEW BUSINESS:** Discussion, consideration and possible action
 - A. A PROCLAMATION OF THE TOWN OF THATCHER, ARIZONA EMPLOYER SUPPORT OF THE GUARD AND RESERVE WEEK.
 - B. **RESOLUTION 647-20116:** A RESOLUTION OF THE TOWN COUNCIL OF THE TOWN OF THATCHER, ARIZONA AUTHORIZING EXECUTION AND DELIVERY OF A TRANSMISSION SERVICE AGREEMENT WITH WESTERN AREA POWER ADMINISTRATION.

This is in conjunction with the APA for Hoover Power that we passed last month. We need Western Power to move the power from Hoover Dam down to the Apache

Substation. Councilman Griffin asked how long this contract lasted, Town Manager Hinton answered this is the breath of it. Motion made to approve Resolution 647-2016 by Councilwoman Martin and was seconded by Councilman Larson. Motion carries unanimously.

C. Regular Meeting time adjustment.

Staff would like to move the meeting to 6:00 p.m. City of Safford and Town of Pima are doing this now, and it makes more sense. All staff supports this. Motion made by Councilman Griffin made motion to move council meeting to 6:00 p.m. and was seconded by Councilman Innes. Motion passed unanimously.

9. INFORMATIONAL ITEMS:

A. Town Manager's Report:

Skate park is starting to take shape and really look like something. There aren't any cracks anywhere and staff is doing a great job. Councilman Griffin asked about the rain, Mr. Hinton stated that right now it's absorbing everything. Around the outside of the park we will put up some curb and gutter to help with the water and this will help to make it look nice and wide open. We will be putting in trees and benches. From here we'll be moving to the shade structure to the Daley Estates Park. We want to get that done before the CDBG grant comes in. Weeds are growing and we're working on it and will get caught up. We are in the process of redoing our website to make it more user friendly and to tie it in more to our Facebook page. Just for informational items, the GIFT program is finally starting on their building there on the corner of Ball Park Rd. Last week we got the new truck for the police department and we're still working on our fire trucks.

B. Fire Department Report.

Chief Payne stated that we found a big pumper that's already built, so we're going to be taking a look at that. We are going to be doing preplans with school starting at all the schools.

C. Police Department Report.

Chief Woods stated that Stonegarden approved us for a vehicle, so we will be able to put night vision on that. Mayor Rivera asked if that included all the equipment and the answer was yes. Councilwoman Martin asked what kind of miles we put on there, Chief Woods answered a lot and they are rough miles. He also stated that it would extend the life of our other vehicles. We just did training with Safford at the middle school. Mayor Rivera thanked the Police for all they do.

10. COMMITTEE REPORTS:

A. Safe House

Councilwoman Martin stated there is nothing new to report.

B. Chamber of Commerce

They are working on Salsa Fest and working on getting sponsorships. Mr. Hinton asked who is in charge, and answer was the Lion's Club and Chamber is helping with that. They are having mixers every month and are getting quite a few people to come out to these.

C. SEAGO

Mayor Rivera stated that they are having a meeting this Friday in Clifton.

11. ADJOURNMENT

Motion was made by Councilman Innes and seconded by Vice Mayor Allen at 7:37 p.m. to adjourn the meeting. Motion passed unanimously.

APPROVED:

Michelle Mortensen, Deputy Clerk

Robert Rivera, Mayor

CERTIFICATION

I hereby certify that the foregoing minutes are a true and correct copy of the minutes of the regular/special meeting of the Town Council of the Town of Thatcher held on this 18th day of January 2016. I further certify that the meeting was duly called and held and that a quorum was present.

Michelle Mortensen, Deputy Clerk

Thatcher Police Department Chief's Report
2015

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
Complaints Answered	232	238	215	223	235	209	207	218	232	224	176	209	2618
Arrests	19	20	21	18	25	18	13	22	17	18	17	16	224
Juvenile Referrals	0	1	3	2	11	1	0	4	6	4	2	4	38
Traffic Citations	59	31	32	52	42	26	23	17	42	35	46	37	442
Warnings	118	167	158	146	221	122	114	143	190	209	155	162	1905
MONTHLY TOTAL	428	457	429	441	534	378	357	404	487	490	396	428	5608
YEARLY TOTAL	428	885	1314	1755	2289	2667	3024	3428	3915	4801	5180	5608	5608

CURRENT MONTH BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>	<u>MILES</u>
Accidents	9	Sex Offenses	1	Thefts	21	Stolen	\$ 5393 9870
Traffic Comp	7	Crim Damage	3	Disturbance	2	Recovered	1148
Veh Assist	25	Alarm	16	Fire	5	Difference	4245
Domestic	8	Assault	4	Deaths	0		
DUI	6	Animal	4	Juv Comp	2		
Missing Person	0	Drugs	2	Gen Comp	111		
Alcohol Viol	0	Homicide	0				

YEAR TO DATE BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>	<u>MILES</u>
Accidents	301	Sex Offenses	3	Thefts	180	Stolen	\$ 43673 107758
Traffic Comp	147	Crim Damage	57	Disturbance	27	Recovered	5561
Veh Assist	183	Alarm	147	Fire	41	Difference	38112
Domestic	73	Assault	27	Deaths	4		
DUI	25	Animal	88	Juv Comp	61		
Missing Person	7	Drugs	40	Gen Comp	1595		
Alcohol Viol	13	Homicide	0				

Thatcher Police Department Chief's Report
2016

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
Complaints Answered	195	181	206	209	221	185	188	229					1614
Arrests	20	19	21	20	23	13	27	22					665
Juvenile Referrals	3	7	7	3	2	2	2	3					29
Traffic Citations	37	37	30	22	35	34	27	50					272
Warnings	157	192	217	154	185	238	183	213					1539
MONTHLY TOTAL	412	436	481	408	466	472	427	517					3619
YEARLY TOTAL	412	848	1329	1737	2203	2675	3102	3619					3619

CURRENT MONTH BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>		<u>MILES</u>
Accidents	18	Sex Offenses	2	Thefts	15	Stolen	\$ 1866	9056
Traffic Comp	4	Crim Damage	7	Disturbance	3	Recovered	634	
Veh Assist	14	Alarm	8	Fire	4	Difference	1232	
Domestic	7	Assault	0	Deaths	1			
DUI	1	Animal	6	Juv Comp	3			
Missing Person	3	Drugs	2	Gen Comp	137			
Alcohol Viol	2	Homicide	0					

YEAR TO DATE BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>		<u>MILES</u>
Accidents	96	Sex Offenses	4	Thefts	126	Stolen	\$ 37632	70293
Traffic Comp	57	Crim Damage	53	Disturbance	20	Recovered	3945	
Veh Assist	122	Alarm	121	Fire	23	Difference	33687	
Domestic	46	Assault	9	Deaths	5			
DUI	23	Animal	61	Juv Comp	22			
Missing Person	9	Drugs	40	Gen Comp	901			
Alcohol Viol	8	Homicide	0					

Report Criteria:

Detail report.
Invoices with totals above \$0.00 included.
Only paid invoices included.

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
03-20300							
1351	AMERICAN GENERAL LIFE CO	CA0853/07261	ACCIDENT INS	07/26/2016	1,182.70	1,182.70	08/03/2016
3524	DELTA DENTAL OF ARIZONA	523945	DENTAL INS	08/15/2016	4,027.35	4,027.35	08/24/2016
4523	GROUP ADMINISTRATORS, LTD	SEPT2016	HEALTH INSURANCE	08/21/2016	15,431.65	15,431.65	08/24/2016
Total 03-20300:					20,641.70	20,641.70	
03-20380							
1230	AFLAC	668329	INSURANCE PREMIUMS	08/16/2016	1,707.54	1,707.54	08/18/2016
4155	GENWORTH LIFE AND	7087808/08091	LIFE INSURANCE/HINTON	08/19/2016	229.50	229.50	08/18/2016
4155	GENWORTH LIFE AND	8266793/08021	LIFE INSURANCE/HINTON	08/02/2016	186.55	186.55	08/18/2016
Total 03-20380:					2,123.59	2,123.59	
10-20300							
8200	VISION SERVICE PLAN	AUG19-SEPT2	VISION PLAN/121448340001	08/19/2016	549.64	549.64	08/30/2016
8200	VISION SERVICE PLAN	JULY16-AUG2	VISION PLAN/121448340001	08/02/2016	549.64	549.64	08/03/2016
Total 10-20300:					1,099.28	1,099.28	
10-20320							
1960	ARIZONA STATE TREASURER	JULY2016	COLLECTED FUNDS	08/01/2016	3,889.95	3,889.95	08/03/2016
10125	FREDDIE PITTMAN	TR2016-152/20	CASH BOND REFUND	08/09/2016	500.00	500.00	08/18/2016
4470	GRAHAM COUNTY SHERIFF'S	JULY2016	DUI HOUSING FEES	08/02/2016	74.27	74.27	08/03/2016
4505	GRAHAM COUNTY TREASURE	JULY2016	Z052 ADDITIONAL ASSESSMEN	08/02/2016	16.59	16.59	08/03/2016
9110	KYLE LARSON	CR2014-72	OVERPAYMENT REFUND	08/29/2016	30.00	30.00	08/30/2016
Total 10-20320:					4,510.81	4,510.81	
10-33-333							
808	CAMERON MACK	FOOTBALL CA	Football Camp	08/04/2016	100.00	100.00	08/04/2016
805	CANDICE HINTON	FOOTBALL CA	Football Camp	08/04/2016	200.00	200.00	08/04/2016
456	PHIL OLIVER	FOOTBALL 20	Football Camp	08/04/2016	100.00	100.00	08/04/2016
669	SEAN HINTON	STRENGTH C	Foot Ball Camp	08/04/2016	200.00	200.00	08/04/2016
Total 10-33-333:					600.00	600.00	
10-33-344							
10120	DANNY BATTRAW	FOOTBALL CA	FOOTBALL CAMP	08/04/2016	200.00	200.00	08/04/2016
10120	JASON UNDERWOOD	FOOTBALL CA	FOOTBALL CAMP	08/04/2016	100.00	100.00	08/04/2016
10120	KADE KELLIHER	FOOTBALL CA	FOOTBALL CAMP	08/04/2016	100.00	100.00	08/04/2016
7602	THATCHER HIGH SCHOOL	2016	DONATION	08/09/2016	225.00	225.00	08/10/2016
7660	THATCHER UNIFIED SCH DIST.	2016	DONATION	08/09/2016	300.00	300.00	08/10/2016
Total 10-33-344:					925.00	925.00	
10-50-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	6.96	6.96	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	6.91	6.91	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	1.83	1.83	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	62.93	62.93	08/30/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 10-50-310:					78.63	78.63	
10-50-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	21.82	21.82	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	11.76	11.76	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	294.81	294.81	08/10/2016
Total 10-50-311:					328.39	328.39	
10-50-326							
5667	MATT N. CLIFFORD, P.C.	AUG2016	ATTORNEY	08/02/2016	3,417.00	3,417.00	08/03/2016
Total 10-50-326:					3,417.00	3,417.00	
10-50-435							
7600	THATCHER ATHLETIC BOOSTE	2016-2017	SPONSOR	08/16/2016	250.00	250.00	08/18/2016
Total 10-50-435:					250.00	250.00	
10-50-445							
4335	GILA VALLEY BOYS & GIRLS CL	2016	DONATION	07/05/2016	2,000.00	2,000.00	08/03/2016
Total 10-50-445:					2,000.00	2,000.00	
10-50-505							
38	AARON ALLEN	2016 LEAGUE	LEAGUE CONFERENCE	08/11/2016	272.30	272.30	08/11/2016
35	BOB RIVERA	081916	SEAGO MEETING	08/18/2016	52.17	52.17	08/18/2016
35	BOB RIVERA	2016 LEAGUE	Annual League Conference	08/11/2016	296.30	296.30	08/11/2016
2320	CHASE CARD SERVICES	AZPRIMAORG	AZRISKASSOC.	07/12/2016	295.00	295.00	08/10/2016
2320	CHASE CARD SERVICES	DENNYS07261	DENNYS	07/26/2016	51.57	51.57	08/10/2016
2320	CHASE CARD SERVICES	RITZ072216	MARANA2016	07/22/2016	286.38	286.38	08/10/2016
221	DON INNES	2016 LEAGUE	ANNUAL LEAGUE MEETING	08/11/2016	296.30	296.30	08/11/2016
18	KENNETH B. LARSON	2016 LEAGUE	LEAGUE CONFERENCE	08/11/2016	272.30	272.30	08/11/2016
63	RANDY BRYCE	2016 LEAGUE	LEAGUE CONFERENCE	08/11/2016	272.30	272.30	08/11/2016
40	Ryan Rapiere	2016 LEAGUE	LEAGUE CONFERENCE	08/11/2016	296.30	296.30	08/11/2016
6937	SAN CARLOS APACHE EMS/FIR	2016 CONF	HOLE SPONSOR	08/11/2016	300.00	300.00	08/11/2016
4299	VFW AUXILIARY POST #10385	080216	HISPANIC HERITAGE	08/02/2016	250.00	.00	09/08/2016
37	WAYNE GRIFFIN	2016 LEAGUE	LEAGUE CONFERENCE	08/11/2016	272.30	272.30	08/11/2016
Total 10-50-505:					3,213.22	2,963.22	
10-50-590							
4287	GILA HANKS BOOSTER CLUB	2016-2017	MEMBERSHIP	08/16/2016	300.00	300.00	08/18/2016
7855	TROPHIES 'N TEES	17587	COUNCIL SHIRTS & HATS	08/03/2016	1,249.63	1,249.63	08/10/2016
Total 10-50-590:					1,549.63	1,549.63	
10-52-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	1,396.00	1,396.00	08/03/2016
Total 10-52-127:					1,396.00	1,396.00	
10-52-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	46.00	46.00	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	45.67	45.67	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	12.07	12.07	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	415.81	415.81	08/30/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 10-52-310:					519.55	519.55	
10-52-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	5.41	5.41	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	2.92	2.92	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	73.07	73.07	08/10/2016
Total 10-52-311:					81.40	81.40	
10-52-312							
4302	CITY OF SAFFORD	15-268.01/0731	SPLASHPARK/CEMETERY	07/31/2016	936.99	936.99	08/10/2016
4302	CITY OF SAFFORD	16-161.01/0731	TOWN HALL	07/31/2016	677.71	677.71	08/10/2016
4302	CITY OF SAFFORD	17-528.01/0731	FIRE DEPT	07/31/2016	52.96	52.96	08/10/2016
4302	CITY OF SAFFORD	17-529.02/0731	3670 W MAIN	07/31/2016	32.69	32.69	08/10/2016
Total 10-52-312:					1,700.35	1,700.35	
10-52-314							
4406	GRAHAM CO UTILITIES	4743-012/0812	TOWN HALL	08/12/2016	55.45	55.45	08/24/2016
4406	GRAHAM CO UTILITIES	4743-018/0812	3670 W MAIN	08/12/2016	41.73	41.73	08/24/2016
Total 10-52-314:					97.18	97.18	
10-52-342							
1335	AMERICAN DYNA-MITE	081516	PEST CONTROL	08/15/2016	60.00	60.00	08/18/2016
Total 10-52-342:					60.00	60.00	
10-52-347							
2905	CASELLE, INC.	74551	SOFTWARE SUPPORT	08/01/2016	682.50	682.50	08/03/2016
Total 10-52-347:					682.50	682.50	
10-52-350							
2320	CHASE CARD SERVICES	SAFETY0713	TAILLIGHT	07/13/2016	272.61	272.61	08/10/2016
3075	FIRST CALL AUTO PARTS	2752-466926	WIRE	08/03/2016	21.25	21.25	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-467983	SPLICE	08/09/2016	12.00	12.00	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468233	GLOVES	08/11/2016	42.23	42.23	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468241	FUSE HOLDER	08/11/2016	19.04	19.04	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468244	MULTI RELAY	08/11/2016	23.96	23.96	08/30/2016
51	TERRY HINTON	JULY2016	PICKUP ALLOWANCE	08/11/2016	800.00	800.00	08/11/2016
Total 10-52-350:					1,191.09	1,191.09	
10-52-402							
1600	ARIZ DEPT OF REVENUE-TPT	JULY2016	USE TAX	08/08/2016	518.61	518.61	08/10/2016
Total 10-52-402:					518.61	518.61	
10-52-505							
2320	CHASE CARD SERVICES	FAIRMONT072	TRAINING	07/26/2016	135.56	135.56	08/10/2016
2320	CHASE CARD SERVICES	FAIRMONT201	TRAINING	07/26/2016	135.56	135.56	08/10/2016
2320	CHASE CARD SERVICES	FARIMONT201	TRAINING	07/26/2016	135.56	135.56	08/10/2016
Total 10-52-505:					406.68	406.68	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-52-510							
5945	NATIONAL LEAGUE OF CITIES	120626	MEMBERSHIP DUES	08/08/2016	809.00	809.00	08/18/2016
Total 10-52-510:					809.00	809.00	
10-52-530							
6190	SE BOTTLING CO OF AZ, INC	183510	SODAS	07/20/2016	63.65	63.65	08/10/2016
Total 10-52-530:					63.65	63.65	
10-52-535							
5667	MATT N. CLIFFORD, P.C.	AUG2016	POSTAGE	08/02/2016	20.62-	20.62-	08/03/2016
6355	PITNEY BOWES	081816	POSTAGE	08/18/2016	300.00	300.00	08/30/2016
Total 10-52-535:					279.38	279.38	
10-52-540							
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	91.65	91.65	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	265.65	265.65	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	21.92	21.92	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	142.01	142.01	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	269.78	269.78	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	52.74	52.74	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	154.52	154.52	08/30/2016
Total 10-52-540:					998.27	998.27	
10-52-542							
4645	HOME DEPOT	8583907	BARREL BOLT	06/29/2016	69.67	69.67	08/03/2016
Total 10-52-542:					69.67	69.67	
10-52-590							
8235	WATER DEPOT	1846	REFILL	08/01/2016	24.00	24.00	08/24/2016
8235	WATER DEPOT	1920	REFILL	08/10/2016	16.00	16.00	08/24/2016
8235	WATER DEPOT	1937	REFILL	08/17/2016	16.00	16.00	08/24/2016
Total 10-52-590:					56.00	56.00	
10-52-748							
3435	DAN MARTIN	6015	IT CONSULTING	08/08/2016	362.50	362.50	08/10/2016
Total 10-52-748:					362.50	362.50	
10-55-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	2.36	2.36	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	2.35	2.35	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	.62	.62	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	21.35	21.35	08/30/2016
Total 10-55-310:					26.68	26.68	
10-55-327							
4975	JEREMY J WAITE ESQUIRE, P.C	CR2015-208	INDIGENT ATTORNEY-RAMIREZ	12/30/2015	300.00	300.00	08/18/2016
4975	JEREMY J WAITE ESQUIRE, P.C	CR2015-209	INDIGENT ATTORNEY-RAMIREZ	01/12/2016	300.00	300.00	08/18/2016
4975	JEREMY J WAITE ESQUIRE, P.C	CR2016-093	INDIGENT ATTORNEY-RAMIREZ	07/27/2016	300.00	300.00	08/18/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 10-55-327:					900.00	900.00	
10-55-535							
6355	PITNEY BOWES	081816	POSTAGE	08/18/2016	45.00	45.00	08/30/2016
Total 10-55-535:					45.00	45.00	
10-55-540							
2972	CMI QUICK COPY	32197	INK PAD	07/05/2016	14.73	14.73	08/10/2016
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	13.37	13.37	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	38.74	38.74	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	3.20	3.20	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	20.71	20.71	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	39.34	39.34	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	7.69	7.69	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	22.53	22.53	08/30/2016
Total 10-55-540:					160.31	160.31	
10-62-102							
669	SEAN HINTON	080216	WEIGHT ROOM	08/02/2016	144.00	144.00	08/03/2016
669	SEAN HINTON	081316	WEIGHT ROOM	08/13/2016	144.00	144.00	08/30/2016
669	SEAN HINTON	082716	WEIGHT ROOM	08/27/2016	144.00	144.00	08/30/2016
Total 10-62-102:					432.00	432.00	
10-62-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	1,591.00	1,591.00	08/03/2016
Total 10-62-127:					1,591.00	1,591.00	
10-62-150							
1930	ARIZONA STATE PRISON - SAF	080416S01110	LABOR	08/10/2016	60.00	60.00	08/18/2016
1930	ARIZONA STATE PRISON - SAF	081816-110	LABOR	08/22/2016	60.00	60.00	08/24/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-01	LABOR	07/25/2016	5.48	5.48	08/03/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-02	LABOR	08/09/2016	7.31	7.31	08/18/2016
Total 10-62-150:					132.79	132.79	
10-62-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	4.10	4.10	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	2.21	2.21	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	55.43	55.43	08/10/2016
Total 10-62-311:					61.74	61.74	
10-62-312							
4302	CITY OF SAFFORD	13-425.01/0731	DALEY ESTATES PARK	07/31/2016	326.93	326.93	08/10/2016
4302	CITY OF SAFFORD	15-970.00/0731	EAGLE MEADOW	07/31/2016	140.29	140.29	08/10/2016
4302	CITY OF SAFFORD	16-385.01/0731	REAY LANE PARK	07/31/2016	34.49	34.49	08/10/2016
4302	CITY OF SAFFORD	17-830.01/0731	LANDSCAPE METER	07/31/2016	313.78	313.78	08/10/2016
6880	SAFFORD BUILDERS SUPPLY C	681315	DRIVER	07/11/2016	25.34	25.34	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	681629	UTILITY KNIFE	07/12/2016	49.17	49.17	08/03/2016
Total 10-62-312:					890.00	890.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-62-316							
4406	GRAHAM CO UTILITIES	4743001/08121	DALEY PARK	08/12/2016	32.15	32.15	08/24/2016
4406	GRAHAM CO UTILITIES	4743-010/0819	DALEY ESTATES PARK	08/19/2016	113.42	113.42	08/24/2016
4406	GRAHAM CO UTILITIES	4743-015/0812	D P 4134-3	08/12/2016	25.74	25.74	08/24/2016
Total 10-62-316:					171.31	171.31	
10-62-341							
3800	EASTERN ARIZONA AG CENTE	CS79920	WELDING CAP	06/22/2016	329.20	329.20	08/03/2016
3800	EASTERN ARIZONA AG CENTE	CS80550	PARTS	07/19/2016	32.57	32.57	08/03/2016
3800	EASTERN ARIZONA AG CENTE	CS80578	PUMP	07/20/2016	134.08	134.08	08/03/2016
9014	GILA VALLEY POLARIS	2768	DRIVESHAFT	08/24/2016	802.51	802.51	08/30/2016
7903	HUGHES SUPPLY	S148092662.0	EQUIPMENT SUPPLIES	07/19/2016	245.52	245.52	08/03/2016
5605	MATLOCK GAS & EQUIP CO	071316	WEED CONTROL	07/13/2016	466.40	466.40	08/03/2016
5950	NCE MANAGEMENT TRUST	55769	SPARK PLUG	08/04/2016	19.00	19.00	08/24/2016
5950	NCE MANAGEMENT TRUST	55832	PARTS	08/11/2016	65.00	65.00	08/24/2016
5950	NCE MANAGEMENT TRUST	55832-2	PARTS	08/11/2016	130.00	130.00	08/30/2016
Total 10-62-341:					2,224.28	2,224.28	
10-62-342							
2832	CABLE ONE	105245682	INTERNET	08/15/2016	212.50	212.50	08/24/2016
Total 10-62-342:					212.50	212.50	
10-62-344							
1178	ARES SPORTSWEAR	426405	FOOTBALL SHIRTS	08/05/2016	296.00	296.00	08/18/2016
305	RAMON MORALES	FOOTBALL CA	Football Camp	08/01/2016	500.00	500.00	08/01/2016
9103	RYAN CONRAD	FOOTBALL CA	Football Camp	08/01/2016	500.00	500.00	08/01/2016
669	SEAN HINTON	081016	Foot Ball Camp	08/10/2016	200.00	200.00	08/11/2016
669	SEAN HINTON	FOOTBALL CA	Foot Ball Camp	08/01/2016	500.00	500.00	08/01/2016
7478	SUNVALCO ATHLETIC SUPPLY	2016FOOTBAL	FOOTBALL EQUIPMENT	08/11/2016	269.70	269.70	08/18/2016
7602	THATCHER HIGH SCHOOL	SO-510192	FOOTBALL EQUIPMENT	08/09/2016	455.69	455.69	08/18/2016
7833	TRAVIS HINTON	081016	WEIGHT ROOM REPAIRS	08/10/2016	500.00	500.00	08/11/2016
Total 10-62-344:					3,221.39	3,221.39	
10-62-350							
3075	FIRST CALL AUTO PARTS	2752-466540	HOSE CLAMP	08/01/2016	5.35	5.35	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-466762	TRANS FILTER	08/02/2016	9.51	9.51	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-469057	REAR MAIN	08/16/2016	238.32	238.32	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-469214	U JOINT	08/17/2016	19.51	19.51	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-469216	STEERING GEAR	08/17/2016	218.92	218.92	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-469394	TRANS FILTER	08/18/2016	23.69	23.69	08/30/2016
8110	VALLEY AUTO WRECKING, INC.	85814	TRANSAXLE	08/11/2016	809.15	809.15	08/24/2016
Total 10-62-350:					1,324.45	1,324.45	
10-62-523							
5905	MT GRAHAM SUPPLY	16956	PORTA POTTIES	07/12/2016	130.00	130.00	08/03/2016
Total 10-62-523:					130.00	130.00	
10-62-538							
4125	FERTIZONA - THATCHER, LLC	19014791	FERTILIZER	08/16/2016	724.88	724.88	08/24/2016
4645	HOME DEPOT	3041672	FLOW MANIFOLD	07/14/2016	134.96	134.96	08/24/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 10-62-538:					859.84	859.84	
10-62-541							
2210	CLASS C SOLUTIONS GROUP	8669402001	NUTS & BOLTS	08/19/2016	26.80	26.80	08/30/2016
4645	HOME DEPOT	5583638	ADAPTER	06/22/2016	11.10	11.10	08/03/2016
5530	MACK'S AUTO SUPPLY	774254	RUBBER PAD	08/16/2016	16.90	16.90	08/30/2016
5530	MACK'S AUTO SUPPLY	774257	SANDING DISCS	08/16/2016	49.28	49.28	08/30/2016
Total 10-62-541:					104.08	104.08	
10-62-542							
4645	HOME DEPOT	4583667	PVC	06/23/2016	21.62	21.62	08/03/2016
4645	HOME DEPOT	4583678	PVC	06/23/2016	6.64	6.64	08/03/2016
4645	HOME DEPOT	4584478	ROTOR SPRINKLER	07/13/2016	87.99	87.99	08/24/2016
4645	HOME DEPOT	5574924	SPRINKLER	07/12/2016	20.54	20.54	08/24/2016
4645	HOME DEPOT	6583582	SHARPIE	06/21/2016	4.21	4.21	08/03/2016
4645	HOME DEPOT	904334	TOILET SHIMS	06/28/2016	11.38	11.38	08/03/2016
5415	LESLIE'S POOL SUPPLIES INC	03017-136671	SPLASH PAD SUPPLIES	07/22/2016	43.94	43.94	08/10/2016
5415	LESLIE'S POOL SUPPLIES INC	3000-361477	SPLASH PAD SUPPLIES	07/19/2016	191.55	191.55	08/03/2016
6180	PECK'S WELDING	257917	5/8 ROUND SOLID	07/21/2016	831.48	831.48	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	224950	SWING GATE	07/06/2016	211.40	211.40	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	680109	SUPPLIES	06/30/2016	.51	.51	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	680710	DRILL BITS	07/06/2016	132.15	132.15	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	680772	FASTENERS	07/06/2016	106.14	106.14	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	681109	GOPHER BATE	07/08/2016	46.59	46.59	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	687252	PVC	08/23/2016	36.23	36.23	08/30/2016
Total 10-62-542:					1,752.37	1,752.37	
10-62-543							
4645	HOME DEPOT	4045098	TOWELS	06/13/2016	22.78	22.78	08/03/2016
4645	HOME DEPOT	4583288	DUST MOP	06/13/2016	31.91	31.91	08/03/2016
Total 10-62-543:					54.69	54.69	
10-62-553							
7795	TRACTOR SUPPLY CREDIT PLA	200133202	TIRE 20X10	07/25/2016	117.03	117.03	08/18/2016
Total 10-62-553:					117.03	117.03	
10-62-555							
3075	FIRST CALL AUTO PARTS	2752451747	VEHICLE MAINTENANCE SUPP	05/09/2016	14.84	14.84	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464200	VEHICLE MAINTENANCE SUPP	07/18/2016	5.46	5.46	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464566	VEHICLE MAINTENANCE SUPP	07/20/2016	1.21	1.21	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02565648	VEHICLE MAINTENANCE SUPP	04/28/2016	.33	.33	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02600278	VEHICLE MAINTENANCE SUPP	06/28/2016	4.02	4.02	08/10/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	727.72	727.72	08/18/2016
Total 10-62-555:					753.58	753.58	
10-62-590							
4645	HOME DEPOT	1570201	INSCT REPEL	07/26/2016	25.99	25.99	08/24/2016
Total 10-62-590:					25.99	25.99	
10-62-650							
6880	SAFFORD BUILDERS SUPPLY C	687076	CEMENT	08/22/2016	35.50	35.50	08/30/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
7820	TRI COUNTY MATERIALS INC	69942	CONCRETE	07/21/2016	202.54	202.54	08/10/2016
Total 10-62-650:					238.04	238.04	
10-62-667							
4125	FERTIZONA - THATCHER, LLC	19014922	HONCHO PLUS	08/25/2016	735.54	735.54	08/30/2016
Total 10-62-667:					735.54	735.54	
10-70-117							
6505	PUBLIC SAFETY PERSONNEL	8/2016	UNFUNDED LIABILITY PAYMEN	08/16/2016	305,000.00	305,000.00	08/18/2016
Total 10-70-117:					305,000.00	305,000.00	
10-70-120							
4159	FIRE FIGHTERS & POLICEOFFI	082216	INSURANCE	07/29/2016	550.00	550.00	08/24/2016
Total 10-70-120:					550.00	550.00	
10-70-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	8,621.00	8,621.00	08/03/2016
Total 10-70-127:					8,621.00	8,621.00	
10-70-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	20.76	20.76	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	20.61	20.61	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	5.45	5.45	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	187.67	187.67	08/30/2016
Total 10-70-310:					234.49	234.49	
10-70-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	32.64	32.64	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	17.59	17.59	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	440.95	440.95	08/10/2016
Total 10-70-311:					491.18	491.18	
10-70-334							
4420	GRAHAM CO BOARD OF SUPE	2017-0000008	DISPATCHING SERVICES	07/29/2016	49,803.80	49,803.80	08/10/2016
Total 10-70-334:					49,803.80	49,803.80	
10-70-340							
8245	WALMART COMMUNITY/GEMB	006078	CHAIR	07/13/2016	136.38	136.38	08/24/2016
Total 10-70-340:					136.38	136.38	
10-70-341							
6956	SIONICS WEAPONS SYSTEMS	5161	MIL-SPEC TRIGGER GROUP	07/29/2016	315.00	315.00	08/03/2016
Total 10-70-341:					315.00	315.00	
10-70-350							
2690	AUTO NATION SHARED SERVIC	4590295	PARTS	07/22/2016	424.54	424.54	08/30/2016
2142	AUTONATION PARTS CENTER	4590295	CYLINDER	07/22/2016	424.54	424.54	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-444875	OIL FILTER	03/31/2016	1.47-	1.47-	08/30/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
3075	FIRST CALL AUTO PARTS	2752-462318	OIL FILTER	07/07/2016	16.69	16.69	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464312	WALL CHARGER	07/19/2016	92.64	92.64	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464369	BRK PADS	07/19/2016	216.73	216.73	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464571	FILTER	07/20/2016	18.39	18.39	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464680	IGN COIL	07/21/2016	106.06	106.06	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464712	PIGTAIL	07/21/2016	41.25	41.25	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-465504	FLYWHEEL	07/26/2016	177.11	177.11	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-466926	WIRE	08/03/2016	21.26	21.26	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-467247	LEVELING KIT	08/05/2016	183.76	183.76	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-467983	SPLICE	08/09/2016	11.99	11.99	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468233	GLOVES	08/11/2016	42.24	42.24	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468241	FUSE HOLDER	08/11/2016	19.04	19.04	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468244	MULTI RELAY	08/11/2016	23.96	23.96	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-469062	WIPER BLADE	08/16/2016	74.28	74.28	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-470031	WHL COVER	08/22/2016	20.82	20.82	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-471399	OIL FILTER	08/30/2016	29.20	29.20	08/30/2016
4183	FREEDOM FORD	59356	BRAKE REPAIR	07/07/2016	483.63	483.63	08/03/2016
5530	MACK'S AUTO SUPPLY	768360	BRAKE CALIPER	06/28/2016	283.03	283.03	08/03/2016
Total 10-70-350:					2,709.69	2,709.69	
10-70-360							
4420	GRAHAM CO BOARD OF SUPE	2017-0000000	ANIMAL CONTROL	07/29/2016	306.00	306.00	08/10/2016
4420	GRAHAM CO BOARD OF SUPE	2017-0000000	ANIMAL CONTROL	08/03/2016	51.00	51.00	08/10/2016
4420	GRAHAM CO BOARD OF SUPE	2017-0000000	ANIMAL SHELTER	07/29/2016	8,814.06	8,814.06	08/10/2016
Total 10-70-360:					9,171.06	9,171.06	
10-70-535							
6355	PITNEY BOWES	081816	POSTAGE	08/18/2016	45.00	45.00	08/30/2016
Total 10-70-535:					45.00	45.00	
10-70-540							
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	51.55	51.55	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	149.43	149.43	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	12.33	12.33	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	79.88	79.88	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	151.75	151.75	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	29.67	29.67	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	86.92	86.92	08/30/2016
Total 10-70-540:					561.53	561.53	
10-70-541							
4225	GALLS	6435384-1	LED LIGHTS	07/26/2016	1,513.99	1,513.99	08/30/2016
4225	GALLS	6435384-2	FLATLIGHTER	07/26/2016	273.83	273.83	08/30/2016
4856	INTOXIMETERS	541016	DRYGAS/FORMS	08/23/2016	221.87	221.87	08/30/2016
7831	TRI TECH FORENSICS, INC	134415	BLOCKIN POUCHES	07/26/2016	176.29	176.29	08/03/2016
Total 10-70-541:					2,185.98	2,185.98	
10-70-543							
8245	WALMART COMMUNITY/GEMB	001278	CLEANING SUPPLIES	08/05/2016	12.92	12.92	08/24/2016
Total 10-70-543:					12.92	12.92	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-70-544							
2359	BECK SPORTS LLC	TPD072716	AMMUNITION	07/27/2016	759.50	759.50	08/03/2016
6990	SAN DIEGO POLICE EQUIPMEN	623928	AMMUNITION	08/05/2016	1,647.36	1,647.36	08/18/2016
6990	SAN DIEGO POLICE EQUIPMEN	624049	GUNS	08/18/2016	2,482.20	2,482.20	08/30/2016
Total 10-70-544:					4,889.06	4,889.06	
10-70-553							
2545	BIG O TIRES	004224-12024	MOUNT & BALANCE TIRES	08/10/2016	1,123.84	1,123.84	08/24/2016
5530	MACK'S AUTO SUPPLY	772202	BATTERY	08/01/2016	213.45	213.45	08/30/2016
Total 10-70-553:					1,337.29	1,337.29	
10-70-555							
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	2,870.98	2,870.98	08/18/2016
Total 10-70-555:					2,870.98	2,870.98	
10-70-590							
6031	NUTCRACKER TOWING	2079	TOWING	07/21/2016	100.00	100.00	08/10/2016
Total 10-70-590:					100.00	100.00	
10-70-748							
2320	CHASE CARD SERVICES	TLO	ONLINE SEARCHES	06/29/2016	1,320.00	1,320.00	08/10/2016
3435	DAN MARTIN	6015	IT CONSULTING	08/08/2016	362.50	362.50	08/10/2016
Total 10-70-748:					1,682.50	1,682.50	
10-70-750							
2871	CANYON STATE WIRELESS	1161793	RADIOS	08/16/2016	209.93	209.93	08/30/2016
4225	GALLS	005780839	POLICE SUPPLIES	07/27/2016	1,240.16	1,240.16	08/10/2016
4225	GALLS	005789666	FLATLIGHTER	07/28/2016	273.83	273.83	08/10/2016
Total 10-70-750:					1,723.92	1,723.92	
10-72-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	3,284.00	3,284.00	08/03/2016
Total 10-72-127:					3,284.00	3,284.00	
10-72-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	9.20	9.20	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	9.13	9.13	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	2.41	2.41	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	83.16	83.16	08/30/2016
Total 10-72-310:					103.90	103.90	
10-72-505							
2320	CHASE CARD SERVICES	AZFIRETRA	FIRE TRAINING	06/29/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA10	FIRE TRAINING	07/06/2016	130.14	130.14	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA11	FIRE TRAINING	07/06/2016	130.14	130.14	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA12	FIRE TRAINING	07/07/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA2	FIRE TRAINING	06/29/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA3	FIRE TRAINING	06/29/2016	130.14	130.14	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA4	FIRE TRAINING	06/29/2016	130.14	130.14	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA5	FIRE TRAINING	06/29/2016	130.14	130.14	08/10/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
2320	CHASE CARD SERVICES	AZFIRETRA6	FIRE TRAINING	06/29/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA7	FIRE TRAINING	06/29/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA8	FIRE TRAINING	06/29/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	AZFIRETRA9	FIRE TRAINING	06/29/2016	155.38	155.38	08/10/2016
2320	CHASE CARD SERVICES	QT62916	FIRE TRAINING	06/29/2016	21.25	21.25	08/10/2016
2320	CHASE CARD SERVICES	SERVICEBOO	FIRE BOOK	07/13/2016	98.34	98.34	08/10/2016
6312	MARRIOTT PHOENIX MESA	1608160001	ROOMS/FIREMEN	08/16/2016	2,089.44	2,089.44	08/18/2016
6402	POSITIVE PROMOTIONS	05562198	OPEN HOUSE KITS	08/22/2016	1,453.02	1,453.02	08/30/2016
Total 10-72-505:					5,400.41	5,400.41	
10-72-530							
2346	BASHAS' INC	332062	SUPPLIES	07/03/2016	87.60	87.60	08/24/2016
2346	BASHAS' INC	332091	SHAMPOO MACHINE	07/27/2016	88.31	88.31	08/24/2016
Total 10-72-530:					175.91	175.91	
10-72-540							
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	1.89	1.89	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	5.53	5.53	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	.45	.45	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	2.96	2.96	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	5.63	5.63	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	1.10	1.10	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	3.23	3.23	08/30/2016
Total 10-72-540:					20.79	20.79	
10-72-553							
3075	FIRST CALL AUTO PARTS	2752-467914	BATTERY	08/09/2016	252.87	252.87	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468141	BATTERY	08/10/2016	335.12	335.12	08/30/2016
Total 10-72-553:					587.99	587.99	
10-72-555							
3075	FIRST CALL AUTO PARTS	2752-46280	TRANS FLUID	08/11/2016	164.70	164.70	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468156	FUEL MIX	08/10/2016	14.16	14.16	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-468279	TRANS FLUID	08/11/2016	82.35	82.35	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-66557	MOTOROIL	08/01/2016	86.80	86.80	08/30/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	375.28	375.28	08/18/2016
Total 10-72-555:					723.29	723.29	
10-72-741							
5213	KIMBALL MIDWEST	5019642	BATTERIES	07/14/2016	828.70	828.70	08/03/2016
5213	KIMBALL MIDWEST	5024380	INSTAZORB	07/15/2016	627.50	627.50	08/03/2016
5530	MACK'S AUTO SUPPLY	772461	SYNCROWAVE	08/02/2016	3,530.28	3,530.28	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	687182	FRAMER HAMMER	08/22/2016	54.14	54.14	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	687592	FASTENERS	08/25/2016	31.29	31.29	08/30/2016
Total 10-72-741:					5,071.91	5,071.91	
10-81-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	864.00	864.00	08/03/2016
Total 10-81-127:					864.00	864.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-81-140							
7919	UNIFIRST CORPORATION	3100794107	UNIFORMS	07/27/2016	154.79	154.79	08/10/2016
7919	UNIFIRST CORPORATION	3100795127	UNIFORMS	08/03/2016	154.83	154.83	08/10/2016
7919	UNIFIRST CORPORATION	3100796156	UNIFORMS	08/10/2016	154.79	154.79	08/24/2016
7919	UNIFIRST CORPORATION	3100797202	UNIFORMS	08/17/2016	154.79	154.79	08/24/2016
7919	UNIFIRST CORPORATION	3100798240	UNIFORMS	08/24/2016	154.79	154.79	08/30/2016
Total 10-81-140:					773.99	773.99	
10-81-150							
1930	ARIZONA STATE PRISON - SAF	080416S01110	LABOR	08/10/2016	176.25	176.25	08/18/2016
1930	ARIZONA STATE PRISON - SAF	081816-110	LABOR	08/22/2016	191.25	191.25	08/24/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-01	LABOR	07/25/2016	5.48	5.48	08/03/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-02	LABOR	08/09/2016	7.31	7.31	08/18/2016
Total 10-81-150:					380.29	380.29	
10-81-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	4.60	4.60	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	4.57	4.57	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	1.21	1.21	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	41.58	41.58	08/30/2016
Total 10-81-310:					51.96	51.96	
10-81-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	4.76	4.76	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	2.56	2.56	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	64.25	64.25	08/10/2016
Total 10-81-311:					71.57	71.57	
10-81-312							
4302	CITY OF SAFFORD	15-273.01/0731	SHOP	07/31/2016	124.28	124.28	08/10/2016
Total 10-81-312:					124.28	124.28	
10-81-341							
4645	HOME DEPOT	6042218	PVC	07/21/2016	10.14	10.14	08/24/2016
Total 10-81-341:					10.14	10.14	
10-81-342							
1998	RATTLE SNAKE EXTERMINATIN	43621	EXTERMINATING SERVICES	08/03/2016	100.00	100.00	08/10/2016
Total 10-81-342:					100.00	100.00	
10-81-349							
4000	EMPIRE SOUTHWEST	EMRA0013863	RENTAL	07/13/2016	4,724.51	4,724.51	08/03/2016
Total 10-81-349:					4,724.51	4,724.51	
10-81-350							
6880	SAFFORD BUILDERS SUPPLY C	683470	VLVBALL	07/26/2016	25.10	25.10	08/30/2016
Total 10-81-350:					25.10	25.10	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-81-533							
1693	ARIZONA BRAKE & CLUTCH SU	514151	DOUBLE CLUTCH	07/19/2016	597.08	597.08	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-463267	TOOL KIT	07/13/2016	146.10	146.10	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-463381	DSLCOMP KIT	07/13/2016	294.56	294.56	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-463655	TRL TESTER	07/15/2016	197.25	197.25	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-465489	BRK BLEEDER	07/26/2016	572.22	572.22	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-465614	TRANSFLUID	07/27/2016	88.82	88.82	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-466913	TOOL BOX	08/03/2016	7.63	7.63	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-466962	DRYING TOOL	08/03/2016	45.79	45.79	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-467956	HEAT GUN	08/09/2016	27.26	27.26	08/30/2016
5788	MITCHELL 1	IB19099695	WEB TEAMWORKS	07/25/2016	223.19	223.19	08/03/2016
5788	MITCHELL 1	IB19203342	WEB TEAMWORKS	08/22/2016	223.19	223.19	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	679950	SCKT SET	06/29/2016	139.87	139.87	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	679951	GALV CAPS	06/29/2016	5.70	5.70	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	684352	FASTENERS	08/02/2016	85.81	85.81	08/30/2016
7232	SNAP ON TOOLS	08021614961	GAUGE WIRE	08/02/2016	391.07	391.07	08/24/2016
7232	SNAP ON TOOLS	08091615117	END CAP FILTER	08/09/2016	278.86	278.86	08/24/2016
Total 10-81-533:					3,324.40	3,324.40	
10-81-540							
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	5.73	5.73	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	16.60	16.60	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	1.37	1.37	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	8.88	8.88	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	16.86	16.86	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	3.30	3.30	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	9.66	9.66	08/30/2016
Total 10-81-540:					62.40	62.40	
10-81-541							
2210	CLASS C SOLUTIONS GROUP	8669402001	NUTS & BOLTS	08/19/2016	83.75	83.75	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-463215	CLEANER	07/12/2016	56.72	56.72	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464693	PUSH NUTS	07/21/2016	23.97	23.97	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-465632	CASE VENT	07/27/2016	8.71	8.71	08/03/2016
4510	GRAINGER, INC	1269391578	AIR COMPR	08/10/2016	540.36	540.36	08/30/2016
5213	KIMBALL MIDWEST	4994370	METAL DEVIL	06/29/2016	290.47	290.47	08/03/2016
5213	KIMBALL MIDWEST	5006968	FIRST AID CLASS B	07/07/2016	641.43	641.43	08/03/2016
5213	KIMBALL MIDWEST	5027866	PROMAX	07/19/2016	251.24	251.24	08/03/2016
Total 10-81-541:					1,896.65	1,896.65	
10-81-542							
4645	HOME DEPOT	3013061	STAIN	07/14/2016	66.57	66.57	08/24/2016
4645	HOME DEPOT	3013062	PLYWOOD	07/14/2016	98.15	98.15	08/24/2016
4645	HOME DEPOT	8013135	ALUM FRAMING	07/19/2016	114.13	114.13	08/24/2016
6880	SAFFORD BUILDERS SUPPLY C	681874	GALV 29G ROOF	07/14/2016	118.10	118.10	08/03/2016
8360	WINZER	312693	SHOP SUPPLIES	08/07/2016	1,207.55	1,207.55	08/24/2016
Total 10-81-542:					1,604.50	1,604.50	
10-81-550							
5213	KIMBALL MIDWEST	5052462	QUANTUM CHARGE	07/29/2016	824.19	824.19	08/24/2016
7795	TRACTOR SUPPLY CREDIT PLA	100101760	HITCH PIN	07/21/2016	50.21	50.21	08/18/2016
Total 10-81-550:					874.40	874.40	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-81-555							
4799	INDUSTRIAL RECYCLING SOLU	1608-2047	COOLANT	08/09/2016	130.00	130.00	08/24/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	386.92	386.92	08/18/2016
Total 10-81-555:					516.92	516.92	
10-81-590							
2320	CHASE CARD SERVICES	AMAZ0714	REPAIR MANUAL	07/14/2016	61.83	61.83	08/10/2016
Total 10-81-590:					61.83	61.83	
10-84-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	5,322.00	5,322.00	08/03/2016
Total 10-84-127:					5,322.00	5,322.00	
10-84-150							
1930	ARIZONA STATE PRISON - SAF	080416S01110	LABOR	08/10/2016	52.50	52.50	08/18/2016
1930	ARIZONA STATE PRISON - SAF	081816-110	LABOR	08/22/2016	33.75	33.75	08/24/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-01	LABOR	07/25/2016	5.49	5.49	08/03/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-02	LABOR	08/09/2016	7.32	7.32	08/18/2016
Total 10-84-150:					99.06	99.06	
10-84-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	6.96	6.96	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	6.91	6.91	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	1.83	1.83	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	62.93	62.93	08/30/2016
Total 10-84-310:					78.63	78.63	
10-84-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	6.81	6.81	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	3.67	3.67	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	91.97	91.97	08/10/2016
Total 10-84-311:					102.45	102.45	
10-84-316							
4406	GRAHAM CO UTILITIES	4743-005/0812	DALEY ESTATES STREET LIGH	08/12/2016	593.11	593.11	08/24/2016
4406	GRAHAM CO UTILITIES	4743-016/0812	QUAIL RIDGE	08/12/2016	12.88	12.88	08/24/2016
4406	GRAHAM CO UTILITIES	4743-017/0812	GILA RIVER APTS	08/12/2016	12.88	12.88	08/24/2016
4406	GRAHAM CO UTILITIES	4743-019/0812	CHURCH ST SEC LIGHT	08/12/2016	37.86	37.86	08/24/2016
Total 10-84-316:					656.73	656.73	
10-84-341							
4000	EMPIRE SOUTHWEST	EMPS3906252	CAP FUEL	07/06/2016	93.68	93.68	08/03/2016
4000	EMPIRE SOUTHWEST	EMPS3922129	VALVE KIT	07/28/2016	619.15	619.15	08/24/2016
4000	EMPIRE SOUTHWEST	EMPS3927665	ELEMENT	08/05/2016	355.86	355.86	08/24/2016
3075	FIRST CALL AUTO PARTS	2752-464210	DSL FUEL	07/18/2016	489.03	489.03	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464501	INSTALL KIT	07/20/2016	149.42	149.42	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-465485	CLU SET	07/26/2016	336.33	336.33	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-466657	HOOD LATCH	08/02/2016	29.15	29.15	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-469060	WIPER BLADE	08/16/2016	39.16	39.16	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-471281	WIPER BLADE	08/29/2016	70.49	70.49	08/30/2016
4584	H & E EQUIPMENT SERVICES	92755604	PARTS-SWEEPER	06/29/2016	193.79	193.79	08/03/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
5530	MACK'S AUTO SUPPLY	769153	TOW STRAP	07/06/2016	107.99	107.99	08/03/2016
5530	MACK'S AUTO SUPPLY	770929	AIR FILTER	07/20/2016	43.29	43.29	08/03/2016
5530	MACK'S AUTO SUPPLY	770987	OIL COOLER	07/21/2016	150.69	150.69	08/03/2016
5530	MACK'S AUTO SUPPLY	770993	BRAKE PADS	07/21/2016	196.14	196.14	08/03/2016
5530	MACK'S AUTO SUPPLY	773614	FUSE HOLDER	08/11/2016	11.13	11.13	08/30/2016
5530	MACK'S AUTO SUPPLY	774258	SENSOR	08/16/2016	40.83	40.83	08/30/2016
5530	MACK'S AUTO SUPPLY	775454	BRAKE PADS	08/25/2016	341.47	341.47	08/30/2016
1818	STOTZ EQUIPMENT	P23168	PARTS	07/07/2016	17.66	17.66	08/03/2016
8120	UNITED RENTALS(N. AMERICA)	139251097-00	RENTAL	07/27/2016	54.95	54.95	08/03/2016
8120	UNITED RENTALS(N. AMERICA)	139396453-00	RENTAL	08/02/2016	22.37	22.37	08/24/2016
Total 10-84-341:					3,362.58	3,362.58	
10-84-350							
2690	AUTO NATION SHARED SERVIC	459002	CONNECT	08/02/2016	25.53	25.53	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-462262	OIL FILTER	07/07/2016	72.84	72.84	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464323	FILTER	07/19/2016	22.83	22.83	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464570	HYD FILTER	07/20/2016	11.32	11.32	08/03/2016
3075	FIRST CALL AUTO PARTS	275246524	FUEL FILTER	07/28/2016	12.02	12.02	08/10/2016
3075	FIRST CALL AUTO PARTS	2752-465522	AIR FILTER	07/26/2016	23.84	23.84	08/03/2016
3075	FIRST CALL AUTO PARTS	2752465798	FUEL CAP	07/28/2016	75.16	75.16	08/10/2016
3075	FIRST CALL AUTO PARTS	275265843	FUEL FILTER	07/28/2016	6.44	6.44	08/10/2016
5530	MACK'S AUTO SUPPLY	773632	FILTER	08/11/2016	17.28	17.28	08/30/2016
5530	MACK'S AUTO SUPPLY	773633	FUEL KIT	08/11/2016	23.38	23.38	08/30/2016
5530	MACK'S AUTO SUPPLY	775478	OIL FILTER	08/25/2016	75.48	75.48	08/30/2016
5530	MACK'S AUTO SUPPLY	775825	FILTER	08/29/2016	39.22	39.22	08/30/2016
5670	MERLES AUTOMOTIVE SUPPLY	11129134	U JOINT	07/28/2016	47.43	47.43	08/10/2016
Total 10-84-350:					452.77	452.77	
10-84-360							
7820	TRI COUNTY MATERIALS INC	69944	CONCRETE	07/21/2016	170.56	170.56	08/10/2016
Total 10-84-360:					170.56	170.56	
10-84-533							
3800	EASTERN ARIZONA AG CENTE	CS80613	FITTINGS	07/21/2016	47.23	47.23	08/03/2016
3800	EASTERN ARIZONA AG CENTE	CS80736	TRIMMER HEAD	07/27/2016	34.30	34.30	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-453130	STOPLIGHT	05/16/2016	10.69	10.69	08/30/2016
3075	FIRST CALL AUTO PARTS	2752-453342	STOPLIGHT	05/17/2016	10.69	10.69	08/30/2016
4645	HOME DEPOT	2045252	HOSE BIB	06/15/2016	316.08	316.08	08/03/2016
4645	HOME DEPOT	3592770	SOCKET ADAP	08/03/2016	6.54	6.54	08/24/2016
4645	HOME DEPOT	4070471	VENT	06/13/2016	32.70	32.70	08/03/2016
4645	HOME DEPOT	4585220	SPADE BIT	08/02/2016	10.88	10.88	08/24/2016
5950	NCE MANAGEMENT TRUST	55741	KEYS	07/26/2016	6.00	6.00	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	686350	DIAMOND BLADE	08/16/2016	23.82	23.82	08/30/2016
Total 10-84-533:					477.55	477.55	
10-84-541							
2320	CHASE CARD SERVICES	SEARS	MOWER BLADES	07/06/2016	326.69	326.69	08/10/2016
2210	CLASS C SOLUTIONS GROUP	8669402001	NUTS & BOLTS	08/19/2016	83.75	83.75	08/30/2016
4645	HOME DEPOT	3033891	CAUTION TAPE	06/14/2016	110.41	110.41	08/03/2016
4645	HOME DEPOT	6574897	LONG TAPE	07/11/2016	17.42	17.42	08/03/2016
4645	HOME DEPOT	7030376	HOOK BLADES	07/20/2016	21.81	21.81	08/24/2016
7795	TRACTOR SUPPLY CREDIT PLA	200130681	UTILITY SEAT	06/30/2016	190.89	190.89	08/18/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 10-84-541:					750.97	750.97	
10-84-542							
4645	HOME DEPOT	1045316	BRAD NAILER	06/16/2016	523.40	523.40	08/03/2016
4645	HOME DEPOT	2040906	SCH40	07/05/2016	24.84	24.84	08/03/2016
4645	HOME DEPOT	2040906-2	SCH40	07/05/2016	80.73	80.73	08/03/2016
4645	HOME DEPOT	3045165	MESH BACK	06/14/2016	97.67	97.67	08/03/2016
8360	WINZER	312693	SHOP SUPPLIES	08/07/2016	1,207.54	1,207.54	08/24/2016
Total 10-84-542:					1,934.18	1,934.18	
10-84-543							
4645	HOME DEPOT	2583370	REPAIR KIT	06/15/2016	30.45	30.45	08/03/2016
Total 10-84-543:					30.45	30.45	
10-84-553							
2545	BIG O TIRES	004224-10565	TIRE MOUNTS AND BALANCE	06/16/2016	886.87	886.87	08/03/2016
2545	BIG O TIRES	004224-11081	TIRE	07/05/2016	591.96	591.96	08/03/2016
2545	BIG O TIRES	004224-11597	TIRES	07/25/2016	68.99	68.99	08/30/2016
2545	BIG O TIRES	04224-10498	TIRES	06/13/2016	471.09	471.09	08/03/2016
2545	BIG O TIRES	80852	TIRES	06/02/2016	239.99	239.99	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-465306	BATTERY	07/25/2016	223.41	223.41	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-468962	BATTERY	08/15/2016	351.39	351.39	08/30/2016
4645	HOME DEPOT	8570045	BATTERIES	07/19/2016	13.05	13.05	08/24/2016
Total 10-84-553:					2,846.75	2,846.75	
10-84-555							
5530	MACK'S AUTO SUPPLY	771922	GEAR OIL	07/28/2016	98.14	98.14	08/10/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	1,017.39	1,017.39	08/18/2016
5009	THE JOHNSON MOTORS	24749	TRANS FLUID	08/02/2016	71.97	71.97	08/24/2016
7795	TRACTOR SUPPLY CREDIT PLA	100102515	TRUFUEL	07/27/2016	43.64	43.64	08/18/2016
6294	WESTERN REFINING WHOLES	258456CT	RED DYE	07/31/2016	459.24	459.24	08/10/2016
6294	WESTERN REFINING WHOLES	260561CT	RED DYE	08/16/2016	453.37	453.37	08/24/2016
Total 10-84-555:					2,143.75	2,143.75	
10-84-667							
4125	FERTIZONA - THATCHER, LLC	19014770	HONCHO PLUS	08/15/2016	86.95	86.95	08/30/2016
4125	FERTIZONA - THATCHER, LLC	19014892	HONCHO PLUS	08/23/2016	79.95	79.95	08/30/2016
4645	HOME DEPOT	2043207	AMDRO	08/04/2016	47.92	47.92	08/24/2016
4645	HOME DEPOT	4072212	OIL	08/02/2016	155.53	155.53	08/24/2016
4645	HOME DEPOT	6071830	BYPASS LOPPER	07/21/2016	87.17	87.17	08/24/2016
1818	STOTZ EQUIPMENT	P23429	PARTS	07/28/2016	29.44	29.44	08/18/2016
Total 10-84-667:					486.96	486.96	
10-85-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	9.20	9.20	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	9.13	9.13	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	2.41	2.41	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	83.16	83.16	08/30/2016
Total 10-85-310:					103.90	103.90	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-85-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	8.21	8.21	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	4.42	4.42	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	110.87	110.87	08/10/2016
Total 10-85-311:					123.50	123.50	
10-85-347							
3550	DLT SOLUTIONS, INC.	4512246	AUTO CAD CIVIL	08/01/2016	975.03	975.03	08/24/2016
Total 10-85-347:					975.03	975.03	
10-85-505							
1085	ARIZONA BUILDING OFFICIALS	342	COURSE MATERIALS	08/16/2016	500.00	500.00	08/18/2016
81	HEATH BROWN	2016 LEAGUE	LEAGUE CONFERENCE	08/11/2016	296.30	296.30	08/11/2016
Total 10-85-505:					796.30	796.30	
10-85-540							
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	13.37	13.37	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	38.74	38.74	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	3.20	3.20	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	20.71	20.71	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	39.34	39.34	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	7.69	7.69	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	22.53	22.53	08/30/2016
Total 10-85-540:					145.58	145.58	
10-85-541							
4645	HOME DEPOT	6012695	DRILLING HAMMER	06/21/2016	60.70	60.70	08/03/2016
Total 10-85-541:					60.70	60.70	
10-85-555							
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	260.75	260.75	08/18/2016
Total 10-85-555:					260.75	260.75	
10-87-852							
2530	BORDER CONSTRUCTION	5139893	SKATEPARK	07/21/2016	412.68	412.68	08/10/2016
2530	BORDER CONSTRUCTION	5152450	DIAMOND BLADE	08/05/2016	340.71	340.71	08/24/2016
3800	EASTERN ARIZONA AG CENTE	CS81353	ANCHOR BOLTS	08/22/2016	14.84	14.84	08/30/2016
3877	EASTERN ARIZONA MANUFACT	5529	CONCRETE FORMS	08/01/2016	2,321.75	2,321.75	08/03/2016
3965	ELKO WIRE ROPE	7631	ROPE SLING	07/26/2016	18.06	18.06	08/03/2016
4678	HD SUPPLY WHITE CAP	21634662	SMOOTH DOWEL	08/15/2016	774.53	774.53	08/30/2016
4678	HD SUPPLY WHITE CAP	50004661929	SMOOTH DOWEL	07/11/2016	2,510.48	2,510.48	08/30/2016
4678	HD SUPPLY WHITE CAP	50004661930	WALKING RADIUS EDGER	07/11/2016	35.31	35.31	08/30/2016
4678	HD SUPPLY WHITE CAP	50004666835	WALKING RADIUS EDGER	07/11/2016	11.77	11.77	08/30/2016
4645	HOME DEPOT	1034878	FOLDING TABLE	07/06/2016	450.09	450.09	08/03/2016
4645	HOME DEPOT	2071327	SUPPLIES	07/05/2016	79.63	79.63	08/03/2016
4645	HOME DEPOT	2072266	CHAIRS	08/04/2016	132.94	132.94	08/24/2016
4645	HOME DEPOT	3062185	2X4	07/14/2016	144.23	144.23	08/24/2016
4645	HOME DEPOT	4062164	2X4	07/13/2016	72.01	72.01	08/24/2016
4645	HOME DEPOT	4071606	CANOPY	07/13/2016	260.72	260.72	08/24/2016
4645	HOME DEPOT	42584	STEEL WOOL	07/27/2016	96.11	96.11	08/24/2016
4645	HOME DEPOT	5045740	BEAM LEVEL	06/22/2016	358.53	358.53	08/03/2016
4645	HOME DEPOT	5583627-2	WASHERS	06/22/2016	82.89	82.89	08/03/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
4645	HOME DEPOT	584222	POLY TUBING	07/07/2016	38.00	38.00	08/03/2016
4645	HOME DEPOT	6041434	HOLE STRAP	07/11/2016	53.11	53.11	08/03/2016
4645	HOME DEPOT	6041454	WELD CONTACT	07/11/2016	705.78	705.78	08/03/2016
4645	HOME DEPOT	7030367	SKATEPARK	07/20/2016	301.72	301.72	08/24/2016
4645	HOME DEPOT	7061649	GRADE STAKES	06/20/2016	47.68	47.68	08/03/2016
4645	HOME DEPOT	7062333	2X6	07/20/2016	99.92	99.92	08/24/2016
4645	HOME DEPOT	8043566	MITER STAND	08/08/2016	859.86	859.86	08/24/2016
4645	HOME DEPOT	8062288	2X4	07/19/2016	300.46	300.46	08/24/2016
4645	HOME DEPOT	8062304	2X4	07/19/2016	108.17	108.17	08/24/2016
4645	HOME DEPOT	9013123	STEEL STAKE	07/18/2016	393.85	393.85	08/24/2016
4645	HOME DEPOT	9030292	SELF DRILLING WASHER	07/18/2016	26.87	26.87	08/24/2016
5950	NCE MANAGEMENT TRUST	55742	PADLOCKS	07/26/2016	90.00	90.00	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	249472	HUBS	07/14/2016	41.41	41.41	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	67683	PVC PIPE	06/27/2016	526.08	526.08	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	679874	VLV BALL	06/28/2016	81.70	81.70	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	680646	PVC PIPE	07/05/2016	235.51	235.51	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	681307	ELECTRODE	07/11/2016	208.37	208.37	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	682375	RE BAR	07/18/2016	931.33	931.33	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	683300	FINISH NAILS	07/25/2016	50.85	50.85	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	683363	REPELENT	07/26/2016	20.26	20.26	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	683429	2X6X20	07/26/2016	157.65	157.65	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	683482	OSB	07/26/2016	35.98	35.98	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	683694	PLYWOOD	07/27/2016	48.51	48.51	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	684186	OIL	08/01/2016	120.57	120.57	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	684798	TRIGGER TOOL	08/04/2016	179.14	179.14	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	684816	RETURN	08/04/2016	93.27-	93.27-	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	685795	NETTING	08/11/2016	37.08	37.08	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	686269	PLYWOOD	08/15/2016	399.35	399.35	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	K68598	FLEX GEL	08/08/2016	73.13	73.13	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	K81741	KEY	07/13/2016	6.69	6.69	08/03/2016
7795	TRACTOR SUPPLY CREDIT PLA	100102456	COUPLER LOCK	07/26/2016	61.07	61.07	08/18/2016
7820	TRI COUNTY MATERIALS INC	27885	CONCRETE SAND	07/05/2016	618.62	618.62	08/10/2016
7820	TRI COUNTY MATERIALS INC	27903	AB	07/07/2016	4,947.58	4,947.58	08/10/2016
7820	TRI COUNTY MATERIALS INC	69902	CONCRETE	07/14/2016	1,012.70	1,012.70	08/10/2016
7820	TRI COUNTY MATERIALS INC	69921	CONCRETE	07/19/2016	1,113.97	1,113.97	08/10/2016
7820	TRI COUNTY MATERIALS INC	69924	CONCRETE	07/19/2016	556.99	556.99	08/10/2016
7820	TRI COUNTY MATERIALS INC	69938	CONCRETE	07/21/2016	783.51	783.51	08/10/2016
7820	TRI COUNTY MATERIALS INC	69965	CONCRETE	07/26/2016	671.58	671.58	08/10/2016
7820	TRI COUNTY MATERIALS INC	69978	CONCRETE	07/27/2016	335.79	335.79	08/10/2016
7820	TRI COUNTY MATERIALS INC	69986	CONCRETE	07/28/2016	783.51	783.51	08/10/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-790949	POLE W/CAPS	08/18/2016	3,788.75	3,788.75	08/24/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-792067	MOUNT FLOOD	08/22/2016	348.48	348.48	08/30/2016
8076	UPBEAT INC.	580429	BENCHES	07/22/2016	3,447.57	3,447.57	08/10/2016
Total 10-87-852:					32,673.16	32,673.16	
10-87-889							
1600	ARIZ DEPT OF REVENUE-TPT	2017-179	ADMIN&COLLECTIONS FEE	07/31/2016	10,174.48	10,174.48	08/03/2016
Total 10-87-889:					10,174.48	10,174.48	
45-83-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	917.00	917.00	08/03/2016
Total 45-83-127:					917.00	917.00	
45-83-334							
4302	CITY OF SAFFORD	01-432.01/0731	LANDFILL	07/31/2016	7,895.83	7,895.83	08/10/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 45-83-334:					7,895.83	7,895.83	
45-83-341							
3800	EASTERN ARIZONA AG CENTE	CS81558	PARTS	08/30/2016	281.70	281.70	08/30/2016
5530	MACK'S AUTO SUPPLY	769311	HOSE END	07/07/2016	38.69	38.69	08/03/2016
5530	MACK'S AUTO SUPPLY	769338	CABLE TIE	07/07/2016	82.45	82.45	08/03/2016
5530	MACK'S AUTO SUPPLY	770122	HOSE END	07/14/2016	367.27	367.27	08/03/2016
5530	MACK'S AUTO SUPPLY	770548	SWVL	07/18/2016	85.32	85.32	08/03/2016
5530	MACK'S AUTO SUPPLY	770919	BREATHER	07/20/2016	14.04	14.04	08/03/2016
5670	MERLES AUTOMOTIVE SUPPLY	1112640	BOSCH INJECTOR	07/21/2016	654.16	654.16	08/03/2016
6070	OPEN LOOP ENERGY, INC.	110623	CYLINDER	04/11/2016	1,539.47	1,539.47	08/03/2016
6070	OPEN LOOP ENERGY, INC.	111089	CYLINDER	05/04/2016	968.78	968.78	08/03/2016
Total 45-83-341:					4,031.88	4,031.88	
45-83-350							
8175	VANGUARD TRUCK CENTER	157420T	PUG TRUCK	07/19/2016	650.45	650.45	08/03/2016
Total 45-83-350:					650.45	650.45	
45-83-541							
2320	CHASE CARD SERVICES	TADIBROS	FIRE CAMERA SYSTEM	07/07/2016	606.29	606.29	08/10/2016
2210	CLASS C SOLUTIONS GROUP	8669402001	NUTS & BOLTS	08/19/2016	83.75	83.75	08/30/2016
4645	HOME DEPOT	4560710	SHRINK TUBING	06/13/2016	17.69	17.69	08/03/2016
Total 45-83-541:					707.73	707.73	
45-83-555							
3075	FIRST CALL AUTO PARTS	2752451747	VEHICLE MAINTENANCE SUPP	05/09/2016	14.86	14.86	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464200	VEHICLE MAINTENANCE SUPP	07/18/2016	5.45	5.45	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464566	VEHICLE MAINTENANCE SUPP	07/20/2016	1.23	1.23	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02565648	VEHICLE MAINTENANCE SUPP	04/28/2016	.33	.33	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02600278	VEHICLE MAINTENANCE SUPP	06/28/2016	4.02	4.02	08/10/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	61.17	61.17	08/18/2016
7314	SOUTHWESTERN BG, INC	45909	SYN5/30	08/10/2016	472.45	472.45	08/24/2016
Total 45-83-555:					559.51	559.51	
45-83-590							
4462	GRAHAM COUNTY HEALTH DE	REFUSE PER	REFUSE HAULER PERMIT	07/19/2016	175.00	175.00	08/03/2016
Total 45-83-590:					175.00	175.00	
50-86-127							
1647	AMRRP-WC FUND	2016-2ND	SEWER	08/02/2016	452.00	452.00	08/03/2016
Total 50-86-127:					452.00	452.00	
50-86-150							
1930	ARIZONA STATE PRISON - SAF	080416S01110	LABOR	08/10/2016	30.00	30.00	08/18/2016
1930	ARIZONA STATE PRISON - SAF	081816-110	LABOR	08/22/2016	30.00	30.00	08/24/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-01	LABOR	07/25/2016	5.48	5.48	08/03/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-02	LABOR	08/09/2016	7.31	7.31	08/18/2016
Total 50-86-150:					72.79	72.79	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
50-86-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	4.60	4.60	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	4.57	4.57	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	1.21	1.21	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	41.58	41.58	08/30/2016
Total 50-86-310:					51.96	51.96	
50-86-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	1.40	1.40	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	.75	.75	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	18.90	18.90	08/10/2016
Total 50-86-311:					21.05	21.05	
50-86-325							
2170	ARIZ DEPT OF ENVIRONMENTA	0000242041X	ANNUAL FEE FOR APP	07/21/2016	2,500.00	2,500.00	08/30/2016
3895	EDWARDS & GINN, P.C.	160431	LEGAL SERVICES	06/10/2016	1,750.00	1,750.00	08/30/2016
Total 50-86-325:					4,250.00	4,250.00	
50-86-333							
7189	SILVER STEEL COMPANY	168	WASTE WATER SAMPLE	07/25/2016	90.00	90.00	08/03/2016
Total 50-86-333:					90.00	90.00	
50-86-341							
4645	HOME DEPOT	1012605	POLE ANGLE	06/16/2016	145.22	145.22	08/03/2016
Total 50-86-341:					145.22	145.22	
50-86-347							
2905	CASELLE, INC.	74551	SOFTWARE SUPPORT	08/01/2016	341.25	341.25	08/03/2016
Total 50-86-347:					341.25	341.25	
50-86-505							
2320	CHASE CARD SERVICES	SPRINGHILL0	TRAINING A.ALLRED	07/08/2016	283.68	283.68	08/10/2016
9157	WESLEY MINER	PHX8/10-812	APPLICATOR TRAINING	08/09/2016	88.00	88.00	08/10/2016
Total 50-86-505:					371.68	371.68	
50-86-510							
7451	ARIZ DEPT OF AGRICULTURE	APP FOR JEF	APPLICATOR LICENSE-J.JARVI	08/15/2016	85.00	85.00	08/18/2016
Total 50-86-510:					85.00	85.00	
50-86-520							
4184	FREEDOM MAILING SERVICES,	29459	OUTSOURCE BILLING	08/04/2016	95.03	95.03	08/18/2016
Total 50-86-520:					95.03	95.03	
50-86-541							
2210	CLASS C SOLUTIONS GROUP	8669402001	NUTS & BOLTS	08/19/2016	26.80	26.80	08/30/2016
4645	HOME DEPOT	1061547	PLYWOOD	06/16/2016	66.45	66.45	08/03/2016
4645	HOME DEPOT	2034804	SUP LINE	07/05/2016	187.85	187.85	08/03/2016
4645	HOME DEPOT	4034271	CREDIT	06/23/2016	181.43	181.43	08/03/2016
4645	HOME DEPOT	584227	DISH WASHER KIT	07/07/2016	69.75	69.75	08/03/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
4645	HOME DEPOT	62033	SUP LINE	07/07/2016	17.18	17.18	08/03/2016
4645	HOME DEPOT	6583591	SILICONE	06/21/2016	66.48	66.48	08/03/2016
5530	MACK'S AUTO SUPPLY	769330	CREDIT	07/07/2016	96.82-	96.82-	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	249549	LEVEL	07/05/2016	82.41	82.41	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	680694	TOLIET SHIM KIT	07/06/2016	26.50	26.50	08/03/2016
1818	STOTZ EQUIPMENT	P23458	PRES VALVE	08/01/2016	188.52	188.52	08/24/2016
1818	STOTZ EQUIPMENT	P23581	WHEEL BOLT	08/09/2016	2.97	2.97	08/24/2016
Total 50-86-541:					456.66	456.66	
50-86-553							
2545	BIG O TIRES	81049	VALVE STEMS	07/14/2016	502.18	502.18	08/03/2016
2545	BIG O TIRES	81317	REPAIR TIRE	07/25/2016	179.00	179.00	08/30/2016
Total 50-86-553:					681.18	681.18	
50-86-555							
3075	FIRST CALL AUTO PARTS	2752451747	VEHICLE MAINTENANCE SUPP	05/09/2016	14.86	14.86	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464200	VEHICLE MAINTENANCE SUPP	07/18/2016	5.45	5.45	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464566	VEHICLE MAINTENANCE SUPP	07/20/2016	1.23	1.23	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02565648	VEHICLE MAINTENANCE SUPP	04/28/2016	.33	.33	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02600278	VEHICLE MAINTENANCE SUPP	06/28/2016	4.02	4.02	08/10/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	334.31	334.31	08/18/2016
Total 50-86-555:					360.20	360.20	
50-86-570							
4517	GREEN'S PLUMBING	10076	SNAKE	08/10/2016	167.50	167.50	08/18/2016
Total 50-86-570:					167.50	167.50	
50-86-571							
6880	SAFFORD BUILDERS SUPPLY C	684306	SEWER	08/02/2016	139.07	139.07	08/30/2016
7320	SOUTHWEST IRRIGATION, LLC	BACKFLOW29	BACKFLOW KIT	07/28/2016	4,817.37	4,817.37	08/18/2016
Total 50-86-571:					4,956.44	4,956.44	
50-86-590							
3870	E A GLASS	1-48033B	WINDOW REPAIR-BROWN	07/29/2016	207.44	207.44	08/10/2016
4645	HOME DEPOT	2061517	GOLF COURSE	06/15/2016	809.00	809.00	08/03/2016
4645	HOME DEPOT	9062526	2X8	07/28/2016	156.46	156.46	08/24/2016
Total 50-86-590:					1,172.90	1,172.90	
50-86-667							
4125	FERTIZONA - THATCHER, LLC	19014793	HONCHO PLUS	08/16/2016	367.77	367.77	08/18/2016
Total 50-86-667:					367.77	367.77	
50-86-741							
6500	PHESCO INTERNATIONAL, LLC	1330	FOGGER	08/12/2016	7,995.00	7,995.00	08/18/2016
Total 50-86-741:					7,995.00	7,995.00	
50-86-748							
3435	DAN MARTIN	6015	IT CONSULTING	08/08/2016	362.50	362.50	08/10/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 50-86-748:					362.50	362.50	
55-20210							
1600	ARIZ DEPT OF REVENUE-TPT	JULY2016	SALES TAXES	08/08/2016	18,308.24	18,308.24	08/10/2016
Total 55-20210:					18,308.24	18,308.24	
55-21350							
10122	ARTHUR WELCH	080816	DEPOSIT REFUND	08/08/2016	80.00	80.00	08/10/2016
10198	CEDINA ALVA	070516	DEPOSIT REFUND	07/05/2016	31.60	31.60	08/03/2016
10150	CHARLES RICHINS	080316	DEPOSIT REFUND	08/03/2016	26.78	26.78	08/24/2016
10199	GERARDO GARCIA	061516	DEPOSIT REFUND	06/15/2016	63.45	63.45	08/03/2016
10124	JIMMY TELLEZ	080916	DEPOSIT REFUND	08/19/2016	69.73	69.73	08/18/2016
10120	KYLEE THUMA	062716	DEPOSIT REFUND	06/27/2016	19.84	19.84	08/03/2016
10123	ROBERTA LAM	081116-2	DEPOSIT REFUND	08/11/2016	10.36	10.36	08/24/2016
10123	ROBERTA LAM	081516	DEPOSIT REFUND	08/15/2016	74.26	74.26	08/18/2016
Total 55-21350:					376.02	376.02	
55-33-300							
10123	ROBERTA LAM	081116	OVERPAYMENT REFUND	08/11/2016	40.48	40.48	08/18/2016
Total 55-33-300:					40.48	40.48	
55-88-127							
1647	AMRRP-WC FUND	2016-2ND	WORKERS COMP INS	08/02/2016	2,497.00	2,497.00	08/03/2016
Total 55-88-127:					2,497.00	2,497.00	
55-88-150							
1930	ARIZONA STATE PRISON - SAF	080416S01110	LABOR	08/10/2016	30.00	30.00	08/18/2016
1930	ARIZONA STATE PRISON - SAF	081816-110	LABOR	08/22/2016	56.25	56.25	08/24/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-01	LABOR	07/25/2016	5.49	5.49	08/03/2016
1930	ARIZONA STATE PRISON - SAF	TOT17-02	LABOR	08/09/2016	7.31	7.31	08/18/2016
Total 55-88-150:					99.05	99.05	
55-88-310							
8050	CENTURY LINK	9284285110/07	TELEPHONE	07/22/2016	13.68	13.68	08/03/2016
8050	CENTURY LINK	9284285110/08	TELEPHONE	08/14/2016	13.59	13.59	08/30/2016
4364	IMPACT TELECOM	608501656	LONG DISTANCE	08/10/2016	3.58	3.58	08/24/2016
8130	VALLEY TELECOM	33664002/0820	TELEPHONE	08/20/2016	123.63	123.63	08/30/2016
Total 55-88-310:					154.48	154.48	
55-88-311							
7827	TRANSWORLD NETWORK COR	13815731-B42	INTERNET	08/16/2016	8.11	8.11	08/24/2016
7827	TRANSWORLD NETWORK COR	13821093-B42	INTERNET	08/22/2016	4.39	4.39	08/30/2016
8195	VERIZON WIRELESS	9769398455	AIR CARDS/CELL	07/21/2016	109.62	109.62	08/10/2016
Total 55-88-311:					122.12	122.12	
55-88-325							
5235	K.R. SALINE & ASSOCIATES, PL	TCH298	CONSULTING SERVICES	07/31/2016	1,438.53	1,438.53	08/18/2016
Total 55-88-325:					1,438.53	1,438.53	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
55-88-347							
2905	CASELLE, INC.	74551	SOFTWARE SUPPORT	08/01/2016	341.25	341.25	08/03/2016
Total 55-88-347:					341.25	341.25	
55-88-350							
3075	FIRST CALL AUTO PARTS	2752-464209	TRANS MOUNT	07/18/2016	16.87	16.87	08/03/2016
3075	FIRST CALL AUTO PARTS	2752-464745	SPARK PLUG	07/21/2016	7.50	7.50	08/03/2016
Total 55-88-350:					24.37	24.37	
55-88-381							
7355	ARIZONA ELECTRIC POWER C	JULY2016	TRANSMISSION SERVICES	08/10/2016	19,234.03	19,234.03	08/18/2016
4406	GRAHAM CO UTILITIES	JULY2016	WHEELING	08/11/2016	7,964.00	7,964.00	08/18/2016
8005	US DEPARTMENT OF ENERGY	973680	PARKER DAVIS FIRM ELECTRIC	07/31/2016	93,581.72	93,581.72	08/03/2016
Total 55-88-381:					120,779.75	120,779.75	
55-88-385							
1885	ARIZONA POWER AUTHORITY	OY016-0737	MONTHLY ENERGY BILL	08/10/2016	6,328.17	6,328.17	08/18/2016
2728	BUREAU OF RECLAMATION	90464722	ADVANCE FUNDS CONTRACT	08/15/2016	5,575.01	5,575.01	08/18/2016
7333	SOUTHWEST PUBLIC POWER	988	PUCHASE OF POWER	08/23/2016	133,852.97	133,852.97	08/24/2016
7677	THE BANK OF NEW YORK TRU	92816.18	LOWER COLORADO	09/01/2016	255.56	255.56	08/30/2016
8005	US DEPARTMENT OF ENERGY	974051	POINT TO POINT TRANSMISSIO	08/01/2016	481.06	481.06	08/10/2016
8005	US DEPARTMENT OF ENERGY	GG1229A0716	PURCHASE OF POWER	08/08/2016	4,612.23	4,612.23	08/18/2016
8005	US DEPARTMENT OF ENERGY	GG1229B0716	PURCHASE OF POWER	08/01/2016	2,250.00	2,250.00	08/10/2016
Total 55-88-385:					153,355.00	153,355.00	
55-88-426							
6830	RYLEY CARLOCK & APPLEWHI	265196	ATTORNEY-ELECTRIC SERVICE	08/17/2016	2,430.00	2,430.00	08/24/2016
Total 55-88-426:					2,430.00	2,430.00	
55-88-520							
4184	FREEDOM MAILING SERVICES,	29459	OUTSOURCE BILLING	08/04/2016	95.04	95.04	08/18/2016
6052	ON LINE COLLECTIONS	070116-073116	COMMISSION ON COLLECTED	07/08/2016	48.11	48.11	08/10/2016
Total 55-88-520:					143.15	143.15	
55-88-525							
2780	BYRAM LABORATORIES	24734	AMR DATA TRANSFERS	08/04/2016	738.36	738.36	08/18/2016
Total 55-88-525:					738.36	738.36	
55-88-533							
4596	HI LINE UTILITY SUPPLY CO	10017662	S HOOK	07/28/2016	22.88	22.88	08/03/2016
4645	HOME DEPOT	1045283	CREDIT	06/16/2016	5.42	5.42	08/03/2016
4645	HOME DEPOT	3012559	JOINT TAPE	06/14/2016	88.14	88.14	08/03/2016
4645	HOME DEPOT	40274	SHEET METAL	06/27/2016	62.83	62.83	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	684356	ADAPTER	08/02/2016	24.90	24.90	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	687419	FENDER WASH	08/24/2016	85.88	85.88	08/30/2016
Total 55-88-533:					279.21	279.21	
55-88-535							
4184	FREEDOM MAILING SERVICES,	29459	POSTAGE	08/04/2016	496.48	496.48	08/18/2016
6355	PITNEY BOWES	081816	POSTAGE	08/18/2016	110.00	110.00	08/30/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 55-88-535:					606.48	606.48	
55-88-540							
6520	QUILL CORPORATION	7633254	OFFICE SUPPLIES	07/22/2016	13.37	13.37	08/03/2016
6520	QUILL CORPORATION	7754607	OFFICE SUPPLIES	07/27/2016	38.74	38.74	08/10/2016
6520	QUILL CORPORATION	7759212	OFFICE SUPPLIES	07/28/2016	3.20	3.20	08/10/2016
6520	QUILL CORPORATION	7915924	OFFICE SUPPLIES	08/02/2016	20.71	20.71	08/18/2016
6520	QUILL CORPORATION	8367075	OFFICE SUPPLIES	08/17/2016	39.34	39.34	08/24/2016
6520	QUILL CORPORATION	8454369	OFFICE SUPPLIES	08/19/2016	7.69	7.69	08/30/2016
6520	QUILL CORPORATION	8488777	OFFICE SUPPLIES	08/22/2016	22.53	22.53	08/30/2016
Total 55-88-540:					145.58	145.58	
55-88-541							
2210	CLASS C SOLUTIONS GROUP	8669402001	NUTS & BOLTS	08/19/2016	30.16	30.16	08/30/2016
3075	FIRST CALL AUTO PARTS	2752464606	WIRING	07/20/2016	50.80	50.80	08/10/2016
4510	GRAINGER, INC	918675572	SMALL TOOLS/HARDWARE	08/04/2016	16.61	16.61	08/18/2016
4510	GRAINGER, INC	9186795556	SMALL TOOLS/HARDWARE	08/04/2016	13.66	13.66	08/18/2016
4510	GRAINGER, INC	9186795564	CABINET	08/04/2016	133.50	133.50	08/18/2016
4596	HI LINE UTILITY SUPPLY CO	10017123	LINEMAN WRENCH	07/25/2016	104.62	104.62	08/03/2016
4645	HOME DEPOT	1071263	CHISEL	08/05/2016	34.53	34.53	08/24/2016
4645	HOME DEPOT	4042309/0816	AUGER SET	07/23/2016	38.15	38.15	08/24/2016
4645	HOME DEPOT	7030371	CONDUIT	07/20/2016	101.03	101.03	08/24/2016
5530	MACK'S AUTO SUPPLY	775453	PAINT MARKER	08/25/2016	24.89	24.89	08/30/2016
6880	SAFFORD BUILDERS SUPPLY C	683573	VOCOILENM	07/27/2016	77.16	77.16	08/30/2016
7795	TRACTOR SUPPLY CREDIT PLA	200133253	MEDIUM WELD	07/26/2016	26.74	26.74	08/18/2016
Total 55-88-541:					651.85	651.85	
55-88-542							
4510	GRAINGER, INC	9176103894	SMALL TOOLS/HARDWARE	07/25/2016	76.52	76.52	08/03/2016
4645	HOME DEPOT	2034386	POWER OUTLET	06/25/2016	64.17	64.17	08/03/2016
4645	HOME DEPOT	2070579	PAINT	06/15/2016	53.60	53.60	08/03/2016
4645	HOME DEPOT	3071627	THERM MOUNTING	07/14/2016	28.90	28.90	08/24/2016
4645	HOME DEPOT	6022255	ROD THREAD	07/11/2016	32.02	32.02	08/03/2016
4645	HOME DEPOT	6045688	INSULATION	06/21/2016	20.23	20.23	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	681486	DRILL BITS	07/12/2016	15.98	15.98	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	681926	SUPPLIES	07/14/2016	63.75	63.75	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	681951	PVC CAP	07/14/2016	12.39	12.39	08/03/2016
6880	SAFFORD BUILDERS SUPPLY C	682266	FURN POLY	07/18/2016	22.68	22.68	08/03/2016
7795	TRACTOR SUPPLY CREDIT PLA	200130718	GREASE GUN	06/30/2016	75.94	75.94	08/18/2016
Total 55-88-542:					466.18	466.18	
55-88-555							
3800	EASTERN ARIZONA AG CENTE	CS80836	GAS CANS	08/01/2016	61.97	61.97	08/24/2016
3800	EASTERN ARIZONA AG CENTE	CS80949	HYTRAN OIL	08/05/2016	10.89	10.89	08/24/2016
3075	FIRST CALL AUTO PARTS	2752451747	VEHICLE MAINTENANCE SUPP	05/09/2016	14.86	14.86	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464200	VEHICLE MAINTENANCE SUPP	07/18/2016	5.45	5.45	08/10/2016
3075	FIRST CALL AUTO PARTS	2752464566	VEHICLE MAINTENANCE SUPP	07/20/2016	1.23	1.23	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02565648	VEHICLE MAINTENANCE SUPP	04/28/2016	.33	.33	08/10/2016
3075	FIRST CALL AUTO PARTS	SC02600278	VEHICLE MAINTENANCE SUPP	06/28/2016	4.02	4.02	08/10/2016
7945	SENERGY PETROLEUM	298119	GAS/DIESEL	08/08/2016	466.44	466.44	08/18/2016
7314	SOUTHWESTERN BG, INC	45959	SYN5/30	08/24/2016	209.50	209.50	08/30/2016
Total 55-88-555:					774.69	774.69	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
55-88-590							
4645	HOME DEPOT	41103	SCH80	07/07/2016	121.86	121.86	08/03/2016
4645	HOME DEPOT	7574336	WASP KILLER	06/20/2016	8.54	8.54	08/03/2016
8245	WALMART COMMUNITY/GEMB	002954	OFFCE SUPPLIS	07/20/2016	106.07	106.07	08/24/2016
Total 55-88-590:					236.47	236.47	
55-88-715							
1314	AMERICAN SAFETY UTILITY CO	184122	METER PULLER	08/04/2016	197.12	197.12	08/24/2016
1950	ARIZ DEPT OF ADMINISTRATIO	RKO41969	FUSE CABINET/TOOLS	08/26/2016	45.00	45.00	08/30/2016
4596	HI LINE UTILITY SUPPLY CO	10016896	BUCKET HOOK	07/21/2016	81.26	81.26	08/03/2016
Total 55-88-715:					323.38	323.38	
55-88-748							
3435	DAN MARTIN	6015	IT CONSULTING	08/08/2016	362.50	362.50	08/10/2016
Total 55-88-748:					362.50	362.50	
55-88-760							
2830	C E S SAFFORD	SAF/031677	PIPE	07/21/2016	126.90	126.90	08/03/2016
2830	C E S SAFFORD	SAF/031837	SPLICE	08/03/2016	65.27	65.27	08/24/2016
2830	C E S SAFFORD	SAF/031840	ELBOW W/BE	08/04/2016	100.51	100.51	08/24/2016
2830	C E S SAFFORD	SAF/031894	36IN RADIUS SCH40	08/09/2016	79.64	79.64	08/24/2016
4645	HOME DEPOT	1045282	PUSH BROOM	06/16/2016	87.57	87.57	08/03/2016
4645	HOME DEPOT	2033937	WIRE ROPE	06/15/2016	105.91	105.91	08/03/2016
4645	HOME DEPOT	5574396	CRIMPTOOL	06/22/2016	57.54	57.54	08/03/2016
4645	HOME DEPOT	5592289	LOCK NUT	07/02/2016	28.14	28.14	08/03/2016
4645	HOME DEPOT	6013516	CONCRETE MIX	08/10/2016	31.05	31.05	08/24/2016
4645	HOME DEPOT	7043655	COUPLING	08/09/2016	35.08	35.08	08/24/2016
4645	HOME DEPOT	7045590	HOLE STRAP	06/20/2016	85.77	85.77	08/03/2016
4645	HOME DEPOT	7045617	HOLE STRAP	06/20/2016	11.07	11.07	08/03/2016
4645	HOME DEPOT	72010	HINGE	07/27/2016	67.50	67.50	08/24/2016
4645	HOME DEPOT	8043554/0816	LAG SCREW	08/08/2016	55.13	55.13	08/24/2016
4645	HOME DEPOT	9013304	ROMEX	07/28/2016	23.87	23.87	08/24/2016
4645	HOME DEPOT	9041931	AUGER BIT	07/18/2016	40.18	40.18	08/24/2016
7903	HUGHES SUPPLY	S148202932.0	PVC	07/29/2016	352.42	352.42	08/10/2016
Total 55-88-760:					1,353.55	1,353.55	
55-88-770							
4290	GILA OUTDOOR	6116	GRIP 32 CHARCOAL	08/23/2016	1,451.03	1,451.03	08/30/2016
Total 55-88-770:					1,451.03	1,451.03	
55-88-780							
8315	WESTERN UNITED ELECTRIC S	4084953	TRANSFORMER	08/18/2016	9,180.86	9,180.86	08/30/2016
Total 55-88-780:					9,180.86	9,180.86	
55-88-781							
4645	HOME DEPOT	2040902	CONDUIT	07/05/2016	99.83	99.83	08/03/2016
4645	HOME DEPOT	5030073	ELECTRIC SUPPLIES	07/12/2016	243.39	243.39	08/24/2016
4645	HOME DEPOT	6062114	3/44 RTD	07/11/2016	26.93	26.93	08/03/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-789679	RELAY HEATER	08/22/2016	1,431.28	1,431.28	08/30/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-790584	SIGN BALLAST	08/22/2016	70.36	70.36	08/30/2016

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 55-88-781:					1,871.79	1,871.79	
55-88-783							
4645	HOME DEPOT	5560792	MISTER	06/22/2016	28.29	28.29	08/03/2016
8315	WESTERN UNITED ELECTRIC S	4083848	37.5KVA	07/28/2016	2,473.15	2,473.15	08/03/2016
Total 55-88-783:					2,501.44	2,501.44	
55-88-784							
2830	C E S SAFFORD	SAF031729	CAPACITOR	07/26/2016	90.81	90.81	08/24/2016
4645	HOME DEPOT	2030597	NUT DRIVER	07/25/2016	133.38	133.38	08/24/2016
4645	HOME DEPOT	3022336	GROUND CLIPS	08/03/2016	61.94	61.94	08/24/2016
4645	HOME DEPOT	3045148	CABLE TIE	06/14/2016	56.12	56.12	08/03/2016
4645	HOME DEPOT	4030898	RECEP COVER	08/02/2016	5.11	5.11	08/24/2016
4645	HOME DEPOT	5042947	GROUNDING PLUG	08/01/2016	43.29	43.29	08/24/2016
4645	HOME DEPOT	5585186	SAFETY STRIPS	08/01/2016	55.55	55.55	08/24/2016
4645	HOME DEPOT	8042748	SQ COVER	07/29/2016	15.25	15.25	08/24/2016
Total 55-88-784:					461.45	461.45	
55-88-792							
1314	AMERICAN SAFETY UTILITY CO	183500	METER PULLER	07/28/2016	27.16	27.16	08/10/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-782303	SUPPLIES	07/14/2016	2,580.00	2,580.00	08/10/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-788875	SUPPLIES	06/28/2016	10.89	10.89	08/10/2016
7840	TRIANGLE ELECTRIC EL PASO	1994-789678	SUPPLIES	07/14/2016	407.82	407.82	08/10/2016
Total 55-88-792:					3,025.87	3,025.87	
Grand Totals:					915,673.06	915,423.06	

Dated: _____

Mayor: _____

Vice Mayor: _____

Town Council: _____

Depty Clerk: _____

<u>Vendor</u>	<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Description</u>	<u>Invoice Date</u>	<u>Net Invoice Amount</u>	<u>Amount Paid</u>	<u>Date Paid</u>
---------------	--------------------	-----------------------	--------------------	---------------------	---------------------------	--------------------	------------------

Report Criteria:

- Detail report.
 - Invoices with totals above \$0.00 included.
 - Only paid invoices included.
-

TOWN OF THATCHER
FUND SUMMARY
FOR THE 2 MONTHS ENDING AUGUST 31, 2016

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	VARIANCE	PCNT
<u>REVENUE</u>					
TOWN TAXES	298,407.22	487,196.81	2,975,000.00	2,487,803.19	16.4
INTERGOVERNMENTAL REVENUE	109,237.64	221,693.00	1,368,854.00	1,147,161.00	16.2
CHARGES FOR SERVICES	10,794.50	15,785.06	155,250.00	139,464.94	10.2
LICENSES/PERMITS	1,826.00	3,101.50	17,050.00	13,948.50	18.2
FINES/FOREITS	.00	.00	50.00	50.00	.0
MISCELLANEOUS	434.46	465.88	26,200.00	25,734.12	1.8
INTEREST ON INVESTMENTS	3,447.94	6,484.13	17,500.00	11,015.87	37.1
SOURCE 39	.00	.00	.00	.00	.0
	<u>424,147.76</u>	<u>734,726.38</u>	<u>4,559,904.00</u>	<u>3,825,177.62</u>	<u>16.1</u>
<u>EXPENDITURES</u>					
MAYOR AND COUNCIL	10,786.87	25,940.08	254,698.50	228,758.42	10.2
ADMINISTRATION	20,627.75	39,703.41	292,706.00	253,002.59	13.6
MAGISTRATE	7,798.74	19,092.02	107,293.20	88,201.18	17.8
COMMUNITY DEVELOPMENT	.00	.00	.00	.00	.0
PARKS/RECREATION	38,489.79	103,397.64	386,621.00	283,223.36	26.7
POLICE	499,688.68	731,891.97	1,983,556.86	1,251,664.89	36.9
FIRE	15,368.20	27,884.94	119,325.00	91,440.06	23.4
SHOP	29,400.33	56,369.54	271,336.40	214,966.86	20.8
SANITATION	.00	.00	.00	.00	.0
STREETS	48,789.31	100,495.61	689,458.20	588,962.59	14.6
COMMUNITY DEVELOPMENT	25,846.29	66,447.77	368,133.80	301,686.03	18.1
MISCELLANEOUS EXPENSES	42,847.64	58,570.86	1,362,400.00	1,303,829.14	4.3
	<u>739,643.60</u>	<u>1,229,793.84</u>	<u>5,835,528.96</u>	<u>4,605,735.12</u>	<u>21.1</u>
	<u>(315,495.84)</u>	<u>(495,067.46)</u>	<u>(1,275,624.96)</u>	<u>(780,557.50)</u>	<u>(38.8)</u>

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

HURF FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	VARIANCE	PCNT
<u>REVENUE</u>					
INTERGOVERNMENTAL REVENUE	29,659.22	61,304.58	.00	(61,304.58)	.0
INTEREST ON INVESTMENTS	.26	.49	.00	(.49)	.0
	<u>29,659.48</u>	<u>61,305.07</u>	<u>.00</u>	<u>(61,305.07)</u>	<u>.0</u>
<u>EXPENDITURES</u>					
SPECIAL REVENUE EXPENDITURES	.00	2,164.93	391,972.00	389,807.07	.6
DEPARTMENT 87	.00	.00	.00	.00	.0
	<u>.00</u>	<u>2,164.93</u>	<u>391,972.00</u>	<u>389,807.07</u>	<u>.6</u>
	<u>29,659.48</u>	<u>59,140.14</u>	<u>(391,972.00)</u>	<u>(451,112.14)</u>	<u>15.1</u>

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

LTAF FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>VARIANCE</u>	<u>PCNT</u>
<u>REVENUE</u>					
INTERGOVERNMENTAL REVENUE	.00	.00	.00	.00	.0
INTEREST ON INVESTMENTS	.00	.00	.00	.00	.0
	<u>.00</u>	<u>.00</u>	<u>.00</u>	<u>.00</u>	<u>.0</u>
<u>EXPENDITURES</u>					
SPECIAL REVENUE EXPENDITURES	.00	.00	.00	.00	.0
	<u>.00</u>	<u>.00</u>	<u>.00</u>	<u>.00</u>	<u>.0</u>
	<u>.00</u>	<u>.00</u>	<u>.00</u>	<u>.00</u>	<u>.0</u>

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

MISCELLANEOUS GRANTS

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>VARIANCE</u>	<u>PCNT</u>
<u>REVENUE</u>					
INTERGOVERNMENTAL REVENUE	6,292.11	10,744.88	261,800.00	251,055.12	4.1
SOURCE 37	.00	.00	.00	.00	.0
	<u>6,292.11</u>	<u>10,744.88</u>	<u>261,800.00</u>	<u>251,055.12</u>	<u>4.1</u>
<u>EXPENDITURES</u>					
POLICE	.00	.00	.00	.00	.0
GRANT-EXPENDITURES	6,124.05	10,574.96	261,800.00	251,225.04	4.0
	<u>6,124.05</u>	<u>10,574.96</u>	<u>261,800.00</u>	<u>251,225.04</u>	<u>4.0</u>
	<u>168.06</u>	<u>169.92</u>	<u>.00</u>	<u>(169.92)</u>	<u>.0</u>

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

IMPROVEMENT DISTRICT FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>VARIANCE</u>	<u>PCNT</u>
<u>REVENUE</u>					
SOURCE 30	.00	.00	.00	.00	.0
	.00	.00	.00	.00	.0
<u>EXPENDITURES</u>					
	.00	.00	.00	.00	.0
	.00	.00	.00	.00	.0

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

SANITATION ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	VARIANCE	PCNT
<u>REVENUE</u>					
CHARGES FOR SERVICES	18,053.55	36,276.38	225,000.00	188,723.62	16.1
SOURCE 36	.00	.00	66,900.00	66,900.00	.0
INTEREST ON INVESTMENTS	.00	.00	.00	.00	.0
SOURCE 38	.00	.00	.00	.00	.0
	<u>18,053.55</u>	<u>36,276.38</u>	<u>291,900.00</u>	<u>255,623.62</u>	<u>12.4</u>
<u>EXPENDITURES</u>					
DEPARTMENT 83	<u>21,748.31</u>	<u>45,438.01</u>	<u>291,900.10</u>	<u>246,462.09</u>	<u>15.6</u>
	<u>21,748.31</u>	<u>45,438.01</u>	<u>291,900.10</u>	<u>246,462.09</u>	<u>15.6</u>
	<u>(3,694.76)</u>	<u>(9,161.63)</u>	<u>(.10)</u>	<u>9,161.53</u>	<u>(91616)</u>

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

SEWER ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	VARIANCE	PCNT
<u>REVENUE</u>					
INTERGOVERNMENTAL REVENUE	.00	.00	.00	.00	.0
CHARGES FOR SERVICES	26,019.28	50,950.70	286,095.40	235,144.70	17.8
MISCELLANEOUS	.00	.00	.00	.00	.0
INTEREST ON INVESTMENTS	.00	.00	.00	.00	.0
SOURCE 38	.00	.00	.00	.00	.0
	<u>26,019.28</u>	<u>50,950.70</u>	<u>286,095.40</u>	<u>235,144.70</u>	<u>17.8</u>
 <u>EXPENDITURES</u>					
SEWER	<u>28,648.88</u>	<u>49,571.31</u>	<u>286,095.40</u>	<u>236,524.09</u>	<u>17.3</u>
	<u>28,648.88</u>	<u>49,571.31</u>	<u>286,095.40</u>	<u>236,524.09</u>	<u>17.3</u>
	<u>(2,629.60)</u>	<u>1,379.39</u>	<u>.00</u>	<u>(1,379.39)</u>	<u>.0</u>

TOWN OF THATCHER
 FUND SUMMARY
 FOR THE 2 MONTHS ENDING AUGUST 31, 2016

ELECTRIC ENTERPRISE FUND

	<u>PERIOD ACTUAL</u>	<u>YTD ACTUAL</u>	<u>BUDGET</u>	<u>VARIANCE</u>	<u>PCNT</u>
<u>REVENUE</u>					
CHARGES FOR SERVICES	361,882.06	665,759.66	3,448,000.00	2,782,240.34	19.3
INTEREST ON INVESTMENTS	550.28	1,036.52	3,000.00	1,963.48	34.6
	<u>362,432.34</u>	<u>666,796.18</u>	<u>3,451,000.00</u>	<u>2,784,203.82</u>	<u>19.3</u>
<u>EXPENDITURES</u>					
ELECTRIC	<u>342,564.69</u>	<u>750,801.40</u>	<u>4,451,000.00</u>	<u>3,700,198.60</u>	<u>16.9</u>
	<u>342,564.69</u>	<u>750,801.40</u>	<u>4,451,000.00</u>	<u>3,700,198.60</u>	<u>16.9</u>
	<u>19,867.65</u>	<u>(84,005.22)</u>	<u>(1,000,000.00)</u>	<u>(915,994.78)</u>	<u>(8.4)</u>

SUMMARY REPT-GROUP DETAIL

Graham County, AZ
NONPARTISAN

Run Date:09/01/16 07:09 AM

Report EL45A Page 002

	TOTAL VOTES	%	Elect Day	Early	Verified
Council Member - Town of Thatcher					
(VOTE FOR) 4					
GRIFFIN, D. WAYNE.	840	26.18	270	568	2
RIVERA, BOB.	806	25.12	235	569	2
BRYCE, RANDY	775	24.15	250	522	3
ALLEN, AARON	772	24.06	243	526	3
WRITE-IN.	16	.50	4	12	0
Total	3,209		1,002	2,197	10
Over Votes	0		0	0	0
Under Votes	1,355		458	891	6

Proposition 400 PERMANENT BASE ADJUSTMENT					
(VOTE FOR) 1					
YES	731	71.11	235	495	1
NO.	297	28.89	95	200	2
Total	1,028		330	695	3
Over Votes	0		0	0	0
Under Votes	113		35	77	1

RESOLUTION NO. 648-2016

**A RESOLUTION OF THE MAYOR AND TOWN COUNCIL OF
THE TOWN OF THATCHER, GRAHAM COUNTY, ARIZONA
APPOINTING NED RHODES AS TOWN MAGISTRATE.**

WHEREAS, the Town of Thatcher is required to appoint a magistrate pursuant to Section 3-2-6 of the *Town of Thatcher Municipal Code* for a period of not less than two years; and,

WHEREAS, Ned Rhodes has previously served in such capacity and desires to continue his service; and,

WHEREAS, it is the desire of the Council to extend the contract for two (2) years; October 1, 2016 thru October 1, 2018.

NOW THEREFORE BE IT RESOLVED, by the Mayor and Town Council of the Town of Thatcher, that effective October 1, 2016, Ned Rhodes is hereby appointed the Thatcher Town Magistrate as a part time exempt employee without benefits.

PASSED, ADOPTED, AND APPROVED by the Mayor and Town Council of the Town of Thatcher this 19th day of September 2016.

Bob Rivera
Town of Thatcher

ATTEST:

APPROVED AS TO FORM:

Terry Hinton, Town Clerk

Matt Clifford
Town Attorney

CERTIFICATION

I HEREBY CERTIFY, that the foregoing Resolution Number 648-2016 was duly passed and adopted by the Mayor and Town Council of the Town of Thatcher, Graham County, Arizona, at a Council Meeting held September 19, 2016, and that a quorum was present at the meeting.

Terry Hinton, Town Clerk

Date:

To: Mayor Bob Rivera
Thatcher Town Council
Town Manager, Terry Hinton

From: Ned Rhodes, Town Magistrate

Date: August 30, 2016

Reference: Request to be considered for reappointment as Town Magistrate

As my second two year appointment is coming to an end in October of this year, I would like to express my appreciation to you for allowing me the opportunity to serve as the town magistrate. I would also like to place my name in consideration for reappointment as the town magistrate.

Again, I appreciate the opportunity to work here at the Town of Thatcher and hope you will consider me for reappointment as the Thatcher Magistrate.



July 29, 2015

Mr. Terry Hinton
Town Manager
Town of Thatcher
3700 West Main
Thatcher, Arizona 85552

Dear Terry:

In accordance with your request, we provide below a fixed cost estimate to complete an update of the unbundled cost-of-service study & rate analysis that we completed for the Town back in 2004.

The GCEC distribution Wheeling & O&M agreement brings an influx of new customers and increased purchase power costs that will have a significant impact to operating revenues and expenses of the electric utility enterprise. An updated cost-of-service study will ensure sufficient revenue earnings and provide transparent justification for the establishment of new electric rates that will cover the needs of the utility for the next five-years.

We propose to provide an unbundled cost-of-service study & rate analysis as part of the monthly services which we already provide for a cost not to exceed \$20,000. The costs for this analysis have been broken out by task as follows:

Task 1 - Data Collection & Incorporation into COS Model	\$2,000
Task 2 - Develop long term financial forecast of revenues and costs	\$5,000
Task 3 - Unbundled Cost of Service Studies	\$5,000
Task 4 - Rate Design Analysis/Development of Purchased Power Cost Adjustor	\$5,000
Task 5 - Report and Presentation	\$3,000
<u>Total Cost Not to Exceed</u>	<u>\$20,000</u>

We thank you for giving us the opportunity to propose to provide these services and look forward to discussing this proposal with you at your convenience.

Jeffrey J. Woner
K.R. Saline & Associates, PLC

RESOLUTION 649-2016

A RESOLUTION OF THE MAYOR AND TOWN COUNCIL OF THE TOWN OF THATCHER, ARIZONA, ADOPTING A CUSTOMER GENERATING FACILITIES POLICY PROVIDING FOR SEVERABILITY AND DECLARING AN EMERGENCY.

WHEREAS, the Town of Thatcher owns and operates a municipal electric system; and

WHEREAS, The Town desires that a Customer Generating Facilities Policy be adopted in order to allow customers the option to enroll in the renewable energy program as proposed in Exhibit A, as attached hereto: and

WHEREAS, if any section, subsection, sentence, clause, phrase or portion of this resolution or any part of the amendment of the Town Code adopted herein by reference is for any reason held to be invalid or unconstitutional by the decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining portion thereof.

WHEREAS, it is necessary for the preservation of the peace, health and safety of the Town of Thatcher, Arizona, an emergency is declared to exist and the Resolution shall become immediately operative and in force from and after the date of posting hereof.

NOW, THEREFORE, BE IT RESOLVED that the Mayor and Common Council of the Town of Thatcher that a Customer Generating Facilities Policy be adopted and approved as listed in Exhibit A attached and incorporated herein.

PASSED AND ADOPTED by the Mayor and Council of the Town of Thatcher, Arizona, this 19th day of September, 2016.

Bob Rivera, Mayor

ATTEST:

APPROVED AS TO FORM:

Terry Hinton, Town Clerk

Matt Clifford, Town Attorney

CERTIFICATION

I HEREBY CERTIFY, that the foregoing Resolution Number 649-2016 was duly passed and adopted by the Mayor and Town Council of the Town of Thatcher, Graham County, Arizona, at a Council Meeting held September 19, 2016, and that a quorum was present at the meeting.

Terry Hinton, Town Clerk

Date:

Town of Thatcher
Customer Distributed Generation Policy

Town of Thatcher

Distributed Generation Customer Guidelines

Introduction

As improvements in renewable energy and generation technology create more cost effective opportunities for customers to generate electric power, they may choose to connect their generating facility to the Town of Thatcher Electric Service (“Thatcher”) to offset power provided by Thatcher and receive payment for excess power generated. Thatcher has created a policy to allow safe connection and export from residential and commercial generators to the Thatcher distribution system. At this time, Thatcher will only accept application for the addition of distributed generation systems of 100kW or less for residential or commercial accounts with appropriate integral voltage conversion, synchronization, power quality, and protection circuitry. These systems must meet certain electrical criteria to be approved for connection to the Thatcher distribution system. You must work with your contractor to ensure that your generation equipment is installed in a proper and safe manner, and in accordance with all applicable codes, standards, regulations, laws and insurance requirements. In most cases, you will also need to coordinate the installation and approval of your electric power generator with the local code inspection authority.

Application process

If you are planning to install a generator less than 100 kilowatts (kW) in a home residence or farm, or commercial business, please use the following process to complete the installation.

Not to be Interconnected Installation

If your small generator is not to be interconnected with Thatcher’s electric power system, all you need to do is give us a call, and provide us with the electrical capacity, manufacturer and name of your electrical installer. We may ask you to send us a copy of your manufacturer information and installation plans. There is no formal application or fee required, but you may use the Thatcher “Application for Operation of Customer-Owned Distributed Generation” form to provide information to Thatcher. The system must be completely isolated from the Thatcher electric distribution system under all circumstances.

To be Interconnected

If you are planning to interconnect your generator with the Thatcher electric power distribution system, you need to complete the Thatcher “Application for Operation of Customer-Owned Distributed Generation” and submit it to us. You will also need to sign our Thatcher “Agreement for Interconnection of Distributed Generation”. Distributed Generation shall not exceed 125% of the customer’s total connected load at the site where the Distributed Generation is located.

Generators Interconnected with the Thatcher Distribution System

When installing a generator which will interconnect with the Thatcher distribution system, we must review your plans to ensure that Thatcher personnel safety and Thatcher electric system reliability will not be compromised.

Once we receive your application, we will review your proposed generator installation. As part of our review of your “Application for Operation of Customer-Owned Distributed Generation”, we may request that additional information regarding your planned installation and may require special steps be taken during the generator installation process.

You can give us a call at anytime during this review process to find out the status of your application. If your application is not approved, we will explain the reason or be available to discuss your plans.

As part of our application review process, we will examine the ability of the Thatcher electric distribution system to accept power from your planned power generation unit. On certain parts of our system, we may need to replace existing equipment or add some new equipment in order to accommodate customer generation. If additional hardware is required, Thatcher will incur costs beyond what is normally required to operate and maintain the system to benefit all of our customers. Therefore, to be fair to other customers, you may need to pay for any system upgrades that will be needed to support the addition of your planned generation. If this is the case for your installation, we will advise you of the additional cost, and seek your agreement before approving your application. You will also be asked to sign the system upgrade estimate and the “Agreement for Interconnection of Distributed Generation”, mentioned previously, in which you agree to operate your generator safely, maintain the unit properly, maintain insurance as needed, and that obligates you to reimburse us for the additional expense incurred on your behalf. We will furnish you an advance copy of the contract to review upon request.

Technical requirements

All customer generation systems that will be interconnected with Thatcher electric distribution system must meet the following requirements:

- _ Hardware should be UL approved (when available)
- _ System design for interconnection should meet the applicable standards set forth in IEEE 1547, “Standard for Interconnecting Distributed Resources with Electric Power Systems”
- _ National Electrical Code (NEC)
- _ National Electric Safety Code (NESC)
- _ Thatcher Rules and Regulations
- _ Local Building Code requirements

Power export to Thatcher

If you interconnect your generator with Thatcher distribution system, you will provide all of the power that your system generates to Thatcher. Each month the amount of energy generated will be used to offset energy delivered by Thatcher for your loads. Energy above the amount of your loads will be credited to the next month. At the end of the calendar year (December 31), any credit balance, carried from month to month will be zeroed out and will not be carried forward or otherwise credited to the customer's account Thatcher retains the right to refuse generation interconnection by any customer.

* * * * *

Submit your application to the following Thatcher representative:

Thatcher contact: Rachel Nicholas
Title: Operations Assistant
Address: 3700 W. Main St.
Thatcher, AZ 85552
Phone: (928) 428- 2290
Fax: (928) 428- 7061
E-mail: rnicholas@thatcher.az.gov

Town of Thatcher

Checklist for grid connected Distributed Generation (DG) system

Customer Name: _____

Address: _____

PLANNING

- Customer verifies Customer of record with Thatcher Electric Utility.
- Customer determines what benefits they want from the DG system.
- Customer researches and determines the type of system that will best meet their needs (solar, wind, gas or other)
- Customer researches vendors for the selected generation type.
- Customer determines the connected load for their account (Add appliance, electric water heater, AC/heating and any other large electric loads using the kW ratings listed on each piece of equipment, then calculate and add lighting loads {number of bulbs X Watts divided by 1,000 = kW } and add to the total).
- The DG system rated AC kW size is limited to 125% of the connected load for grid connected systems.
- Customer discusses the size and site location of a generating system that best meets their needs with vendors. Customer requests Vendor to do a Site Survey and provide an estimate of system cost.
- Customer obtains a Distributed Generation Application from Thatcher and completes the customer information.
- Customer provides a copy of the partially completed Application and this checklist to the Vendor for them to provide additional information.

DESIGN

- The design of the Distributed Generation system must meet the requirements of Thatcher's Electric Rules and Regulations including 52.28 and 52.40 through 52.45.
- The design must contain an appropriate Disconnect Switch with lock out capability and appropriate circuit protection equipment.
- The Site plan shall include location of meters, electrical panels, and disconnect switches in addition to generation system components.
- The Site plan shall show location of fences, gates, or any restrictions to access by Thatcher personnel.
- The Disconnect Switch and Generator meter shall be located near the service entrance and Thatcher bi-directional utility meter.
- Vendor/Contractor provides completed Thatcher Distributed Generation Application and supporting design documentation to Customer, including Site plan and electrical diagram appropriate for the complexity of the DG system. Customer submits application and design information to Thatcher.
- Thatcher reviews the design and evaluates the interconnection for any required modifications. (Customer is responsible for the cost of any plan review engineering support and any equipment modifications to connect to the Thatcher system)
- Thatcher will provide the evaluation results and estimated cost for any needed modifications to

- the Customer for their review and final decision.
- Customer signs completed DG application (with an estimate of any additional costs recorded). Installation can begin.

INSTALLATION

- Installation must be performed by a licensed (AZ) contractor with an active license in the appropriate field.
- Contractor/Customer shall obtain any required permits for the installation.
- Contractor installs system and supporting hardware.
- Each phase of the installation must pass inspection by the permitting authority.
- Contractor will label DG equipment with appropriate identifications and warnings.
- Customer/Contractor will notify Thatcher when installation is two weeks from completion.
- Thatcher will schedule final inspection with Customer/Contractor.

SYSTEM INSPECTION and START UP

- Thatcher representative will review passed inspection records from the building permit.
- Thatcher representative will inspect installation and verify disconnect switch, protection equipment and generator system meet Thatcher requirements.
- Thatcher representative will inspect meter socket and install generation meter. If utility service meter is not bi-directional, Thatcher representative will replace utility service meter with the appropriate type.
- Customer/Contractor will start generator system.
- Thatcher representative will verify generator operation and if generator is a rotating type, Thatcher will require demonstration of synchronous operation prior to connecting to the grid.
- Customer/Contractor will connect DG system to the grid for the first time with Thatcher representative present.
- Customer/Contractor will demonstrate anti-islanding shutdown for grid connected inverters to the Thatcher representative by disconnecting the incoming utility service (inverter should sense loss of utility voltage and shut down).
- Thatcher representative will indicate DG grid connect authorization by signing this checklist: (a copy of the completed checklist will be mailed to customer)

Thatcher representative_____

Date_____

(This Thatcher inspection only provides authorization to connect to the Thatcher distribution system. Thatcher does not assume any liability for undetected faults in the condition of the installed system)

- Customer/Operator will monitor the DG system to ensure proper operation and maintenance.

BILLING

- Thatcher will adjust the monthly invoice to account for the DG generation (additional fees may apply). Mail a copy of the completed DG checklist and application to the customer.
- Thatcher will track any excess generation beyond the monthly customer energy usage and provide the appropriate credit or payment. Accumulated excess generation will be zeroed out on January 1 of each year.

Customer will pay the invoiced amount according to the Thatcher Rules and Regulations.

Town of Thatcher

Application for Operation of Customer-Owned Distributed Generation

This application should be completed as soon as possible and returned to the Thatcher Customer Service representative in order to begin processing the request. See Distributed Generation Customer Guidelines for additional information.

INFORMATION: *This application is used by Thatcher to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.*



PART 1

OWNER/APPLICANT INFORMATION

Customer: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip Code: _____
Phone Number: _____ Representative: _____



PROJECT DESIGN/ENGINEERING (ARCHITECT) (as applicable)

Company: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip Code: _____
PhoneNumber: _____ Representative: _____



ELECTRICAL CONTRACTOR (as applicable)

Company: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip Code: _____
Phone Number: _____ Representative: _____



SIGN OFF AREA

The customer agrees to provide Thatcher with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by Thatcher.

Applicant

Date



TOWN OF THATCHER CONTACT FOR APPLICATION SUBMISSION AND FOR ADDITIONAL INFORMATION:

Thatcher contact: Rachel Nicholas
Title: Operations Assistant
Address: 3700 W. Main St.
Thatcher, AZ 85552
Phone: (928) 428- 2290
Fax: (928) 428- 7061
E-mail: rnicholas@thatcher.az.gov

TOWN OF THATCHER

AGREEMENT FOR INTERCONNECTION OF DISTRIBUTED GENERATION

Date _____

This Interconnection Agreement ("Agreement") is made and entered into this ____ day of _____, 20____, by the Town of Thatcher of Graham County, ("Thatcher"), a municipal public electric service, and _____(Customer name), a Distributed Generation Owner/Operator ("DG Owner/Operator"), each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

This agreement provides for the safe and orderly operation of the electrical facilities interconnecting the DG Owner/Operator's facility at _____ (location) and the electrical distribution facility owned by Thatcher.

This Agreement does not supersede any requirements of any by-laws, applicable tariffs, rates, rules and regulations in place between the DG Owner/Operator and Thatcher.

Intent of Parties: It is the intent of (the DG Owner/Operator) to interconnect an electric power generator to Thatcher's electrical distribution system in order to sell electric power to Thatcher.

It is the intent of Thatcher to operate the Thatcher distribution system to maintain a high level of service to their customers and to maintain a high level of power quality.

It is the intent of both parties to operate the DG facilities in a way that ensures the safety of the public and the Thatcher employees.

DG Owner/Operator agrees that installation shall not exceed 125% of the customer's total connected load at the site where the Distributed Generation is located.

2. **Operating authority:** The DG Owner/Operator is responsible for understanding operating procedures and standards for their Distributed Generation system. Thatcher shall ensure that the DG Owner/Operator of the generator is competent in the operation of the electrical generation system and is aware of the provisions of any operating procedures and regulations relating to the safe operation of electrical power systems.

The operating authority for the DG Owner/Operator is _____

(name with address and phone number).

3. **Suspension of Interconnection:** It is intended that the interconnection should not compromise Thatcher's protection or operational requirements. The operation of the DG Owner/Operator's System and the quality of electric energy supplied by DG Owner/Operator shall meet the standards as specified by Thatcher. If the operation of the DG Owner/Operator's system or quality of electric energy supplied (in the case of power export) does not meet the standards as specified, then Thatcher will notify DG Owner/Operator to take reasonable and

expedient corrective action. Thatcher shall have the right to disconnect the DG Owner/Operator's System, until compliance is reasonably demonstrated. Notwithstanding, Thatcher may in its sole discretion disconnect the DG Owner/Operator's generating plant from the Distribution Facility without notice if the operation of the Generating Plant imposes a threat, in the District's sole judgement, to life or property.

4. **Maintenance Outages:** Maintenance outages will occasionally be required on Thatcher's system, and the Utility will provide as much notice and planning as practical to minimize downtime. It is noted that in some emergency cases such notice may not be practical. Compensation will not be made for unavailability of Thatcher's facilities due to outages.

5. **Access:** Access is required at all times by Thatcher to the DG Owner/Operator's plant site for maintenance, operating and meter reading. Thatcher reserves the right, but not the obligation, to inspect the DG Owner/Operator's facilities.

6. **Liability and Indemnification:** DG Owner/Operator shall assume all liability for and shall indemnify Thatcher for any claims, losses, costs, and expenses of any kind or character to the extent that they result from DG Owner/Operator's negligence or other wrongful conduct in connection with the design, construction or operation of DG Owner/Operator's facility.

7. **Term:** This document is intended to be valid for the period of time that the DG Owner/Operator's system is connected to Thatcher's distribution system. It may be canceled by either party with not less than 30 days notice to the other party. The DG Owner/Operator's system will be disconnected from Thatcher's system if the contract is canceled.

AGREED TO BY

DG Owner/Operator

Town of Thatcher

Name

Name

Address: _____

Title: _____

Date: _____

Date: _____

CHAPTER 14 ELECTRIC UTILITY¹

ARTICLE 14-1 RATES AND CHARGES

14-1-1	Rates
14-1-2	Load Restrictions
14-1-3	Minimum Charges
14-1-4	Security Lights
14-1-5	Special Transformers
14-1-6	Late Charges
14-1-7	Disconnect/Reconnect Charges

Section 14-1-1 Rates

- A. Service Rates. Applicable to all single and three phase residential service for individual private premises and individually metered apartments when all service is supplied at one point of delivery and energy is measured through one meter. This schedule is not applicable to resale, breakdown or standby service for customers operating their own generating facilities.

Rate: \$.091 per K.W.H. per month
Minimum monthly charge \$5.00 per month

- B. General Service Rates. This schedule of rates is applicable to all general power and lighting service for which no specific schedule of rates is provided and when all energy is supplied at one point of delivery and measured by one meter.

Rate: \$.091 per K.W.H. per month
Minimum monthly charge \$2.00 per kilowatt on connected load

- C. Temporary Service Rates. This rate schedule is applicable to all types of light and power service for temporary service which shall be in service for less than one month. Applicant shall pay all costs incurred for such installation.

Rate: \$.15 per K.W.H. per month
Minimum monthly charge \$11.00 per month

- D. Irrigation Service Rates. This rate schedule is for irrigation pumping applicable to three phase service of ten horsepower or more.

Rate: \$.091 per K.W.H. per month
Minimum monthly charge \$11.00 per month on pumps 10 horsepower and above
\$ 5.00 per month on pumps less than 10 horsepower

- E. Contract and Emergency Service Rates. Rates and conditions for such service shall be determined by the town council.

¹Article 14-1 from Ordinance #65 as amended by Ordinance #80-1992; remainder of Chapter from Ordinance #52

- F. State and Local Sales Taxes. The rate schedules for purchasing electricity shall add all applicable state and local sales taxes to each customer's bill. The sales tax shall be shown as a separate item on the bill.

Section 14-1-2 Load Restrictions²

Motors or other services requiring more than three horsepower, or equivalent, of operating current for single phase or more than ten horsepower, or equivalent, of operating current for three phase, shall have proper starting windings on equipment as approved by authorized personnel of Thatcher. If the power factor falls below 95 percent lagging at any metering point during any billing period, Thatcher may:

1. Adjust kilowatt-hours and kilowatts during this period, for billing purposes, to equal 95 percent of kilovolt-ampere-hours and 95 percent of kilovolt-amperes.
2. Require the customer to correct the power factor to an acceptable level.
3. Require the customer to be continuously metered with a separate meter that registers kilovolt-amperes, kilovars, or actual power factor.

At Thatcher's discretion, customer may be required to pay all costs associated with additional metering.

Section 14-1-3 Minimum Charges

The minimum monthly charge as set forth in Section 14-1-1, subsection A and B are based on 3 K.V.A. or less of installed transformer capacity. When more than 3 K.V.A. of transformer is required, the minimum monthly charge shall be increased at the rate of seventy-five cents (\$0.75) for each additional K.V.A. or fractional part thereof required.

Section 14-1-4 Security Lights

This section is applicable to all security lights. The customer shall pay for the actual cost of installing the light - to include the pole, light fixture and labor. Thereafter the town will maintain the security light.

Rate: \$8.00 per month

Section 14-1-5 Special Transformers

This section is for all special order transformers, transformers that are installed for exclusive use of a customer or at the specific request of a customer. The customer shall pay for the first transformer and the town will stock a replacement transformer thereafter.

Section 14-1-6 Late Charges³

²Ordinance #124-2004

³Ordinance #98-1997

- A. A late fee of one and a half percent of the total bill with a \$5.00 minimum will be added to all electric bills not paid by the last day of each month, unless the last day falls on a Saturday, Sunday or a legal holiday, which would then put the last day to make a utility payment on the next regular working day. This penalty applies to all commercial, irrigation and residential customers when they are past due, regardless if they enter into a payment extension agreement with the Utility office and will continue to accrue to an account for each month that late payments are made.

- B. A person is only eligible to enter into a payment extension agreement when they are able to show how they will make the delinquent payments to the Utility supervisor or town manager, and it will be at their discretion and judgment whether to allow an account to enter into a payment extension agreement. It shall be understood that an essential element of a payment extension agreement is that all future electricity payments must be made by their due date in conjunction with any delinquent payments. Should a customer not comply with the terms of the payment extension agreement, including becoming delinquent on future utility bills, then the payment extension agreement shall become null and void and this electric service subject for shut off. Payment extension agreements are not to continue beyond three months in any calendar year for any customer or single account.

Section 14-1-7 Disconnect/Reconnect Charges⁴

A disconnect/reconnect charge will be assessed for all disconnects/reconnects. The council from time to time will review and adopt by resolution the amount of these disconnect/reconnect charges for electric service after it has been terminated due to nonpayment of a utility bill or for any other valid reason caused by the customer.

ARTICLE 14-2 GENERAL PROVISIONS FOR CUSTOMER GENERATING FACILITIES

- 14-2-1 Purpose
- 14-2-2 Introduction
- 14-2-3 Definitions

Section 14-2-1 Purpose

The town hereby undertakes to define a policy for the connection of generating facilities within the boundaries of the Town of Thatcher Electric Utility ("Utility") service area that are owned by current retail or commercial customers who desire to connect this generation to the Utility distribution system.

⁴Ordinance #98-1997

Section 14-2-2 Introduction

- A. The Town of Thatcher Electric Utility is a non-regulated electric utility. The Utility will implement, to the extent possible, the connection of qualified Distributed Generation facilities to the Utility's electric distribution system. Distributed Generation for these purposes will be defined as generation located at a Utility customer site and meeting the necessary requirements to be connected to the Utility distribution system. This generation may include any of various types of renewable energy. All generation facilities must meet Utility requirements prior to connection.
- B. These rules apply to all entities willing and able to enter into an agreement with the Utility. Provisions of these rules shall not supersede existing contracts.
- C. These rules represent general guidelines since the nature, size and character of Distributed Generation facilities can vary widely. The Utility reserves the right to evaluate each Distributed Generation facility on a case by case basis.

Section 14-2-3 Definitions

- A. The following definitions apply to Article 14-2 through Article 14-5.
- B. In this chapter, unless the context otherwise requires:
 - 1. "Accredited capacity" means the electrical rating given to generating equipment that meets the Utility's criteria for uniform rating of equipment. These criteria include but are not limited to reliability, availability, type of equipment and the degree of coordination between the Distributed Generation and the Utility.
 - 2. "Capacity costs" means the costs associated with providing the capability to deliver energy. They consist of the capital costs of facilities used to generate and transmit electricity or the cost to purchase such capacity from other utilities.
 - 3. "Demand" means the average rate in kilowatts at which electric capacity is made available as determined at the point of measurement during any thirty minute period or any other period to be determined by the Utility.
 - 4. "Distributed Generation" means generation located at a Utility customer site and meeting the necessary requirements to be connected to the Utility distribution system.
 - 4. "Energy" means electric energy as measured in kilowatt hours at the point of measurement.
 - 5. "Energy costs" means the variable costs associated with the production of electric energy. They represent energy related cost only or the average cost of purchased energy. Identifiable capacity charges included in purchased power agreements shall not be included in the calculation of the cost of purchased energy.
 - 6. "Point of interconnection" means the point or points at which the Distributed Generation facility is to receive and/or deliver energy or capacity and energy under normal operating conditions.

7. "Point of measurement" means the point or points where energy and/or demand are metered.
8. "Present Utility practice" means any of the practices, methods and acts engaged in or approved by a significant portion of the electrical Utility industry consistent with reliability, safety and expedition.

ARTICLE 14-3 CONDITIONS OF SERVICE FOR CUSTOMER GENERATING FACILITIES

The conditions listed in this article shall apply to all Distributed Generation served under these rules.

- A. The Utility shall purchase energy or capacity and energy from any approved Distributed Generation customer who offers to sell energy or capacity and energy from their generation facilities under 100 kW. The generation may use renewable resources, a Fuel Cell, cogeneration or a hydrocarbon fueled unit to generate electricity. It shall be intended to provide part or all of the customer's requirements for electricity and have a generating capacity that is less than or equal to 125% of the customer's total connected load at the site where the Distributed Generation is located. Generation that is not consistent with these limits shall be required to obtain a negotiated contract with the Utility. Nothing in this article shall limit the Utility's ability to evaluate such Distributed Generation and determine terms and conditions that are mutually satisfactory to all parties and in no way shall be detrimental to the operation of the Utility's facilities and customers.
- B. The Utility shall sell any capacity and energy that is required by the customer who owns Distributed Generation to that customer. The customer shall be billed under the applicable residential, general, industrial or contractual service schedule.
- C. The Utility shall offer to provide maintenance, interruptible, supplementary and back-up power to the Distributed Generation site if requested by the Distributed Generation owner.
- D. The Distributed Generation owner shall execute a written agreement with the Utility. The Utility reserves the right to waive this requirement. The waiving of this requirement by the Utility does not relinquish the Utility's right to require the execution of a written agreement in the future.
- E. The Distributed Generation shall comply with all requirements of the National Electrical Safety Code, American National Standards Institute, Institute of Electrical and Electronic Engineers, American Society of Mechanical Engineers, and any other applicable local, state or national code, including IEEE 1547-2003 STD 06 14 07, and operate its equipment according to prudent Utility practice. In case of any conflict in the foregoing codes or standards, the Utility shall decide which shall govern.
- F. Switching equipment capable of isolating the Distributed Generation from the Utility's system shall be accessible to the Utility or its agent at all times.
- G. At its option, the Utility or its agent may choose to operate, without notice or liability, the switching equipment described in subsection F of this article if, in the opinion of the Utility or its agent, continued operation of the Distributed Generation in connection with the

Utility's system may create or contribute to a system emergency or safety hazard. The Utility's obligation to purchase from the Distributed Generation system ceases when the Utility or its agent operates the switching equipment described in subsection F of this article. The Utility shall endeavor to minimize any adverse effects of such operation on the Distributed Generation system.

- H. The Distributed Generation owner shall indemnify and hold harmless the Utility from any and all liability arising from the operation and interconnection of the customer's facilities. The Distributed Generation owner shall bear full responsibility for the installation and safe operation of the equipment required to generate and deliver energy or capacity and energy to the point of interconnection.
- I. The owner of a Distributed Generation facility who employs operations, maintenance, or other personnel in relation to the Distributed Generation shall maintain worker's compensation insurance as required by law, and all Distributed Generation facilities shall maintain public liability insurance covering bodily injury and property damage in an amount not less than \$5,000,000 per occurrence. Each public liability policy shall name the Utility as an additional insured.
- J. The Utility shall not be liable whether in contract or in tort or under any other legal theory to the owner of a Distributed Generation facility, the owner's customers or any other person or entity for:
 - 1. Lost generation revenue;
 - 2. Loss of use, revenue or profit;
 - 3. Cost of capital;
 - 4. Substitute use or performance; or
 - 5. Any other incidental, indirect, special or consequential damages.
- K. The Utility shall provide upon request sufficient data to allow the customer to determine the cost effectiveness of the Distributed Generation if it goes into operation pursuant to these rules.
- L. The Distributed Generation owner shall provide an advance payment to the Utility if in the opinion of the Utility the costs of interconnection will be excessive or the amount of work that must be done by the Utility to provide the interconnection facilities will be excessive.
- M. Any costs of interconnection which are over and above the interconnection costs that would be incurred due to the connection of a comparable non-generating customer and which are incurred by the Utility due to the interconnection of the Distributed Generation shall be the responsibility of the Distributed Generation owner. Interconnection costs may be amortized over a period of time not greater than the length of the contract between the Utility and the Distributed Generation owner, at the option of the Utility.
- N. The Utility may discontinue sales to the Distributed Generation customer during a system emergency, providing that such discontinuance is on a nondiscriminatory basis.

- O. Should the owner of a Distributed Generation facility request the Utility to wheel its power to an adjacent Utility, the Utility may do so, at its option.
- P. If the Utility agrees to wheel such power, a charge may be made to the Distributed Generation owner for interconnection costs, any modifications to the Utility's facilities to accommodate such wheeling, use of the Utility's facilities to wheel and any associated administrative costs.
- Q. The amount of power wheeled may be adjusted up or down according to the effect on the Utility's system losses due to wheeling.

ARTICLE 14-4 RATES FOR PURCHASES FROM CUSTOMER GENERATING FACILITIES

- A. The Utility does not offering any subsidies to support the capital cost of the installation of Distributed Generation facilities. The Utility may revise this policy in the future without any retroactive payments to then existing facilities.
- B. For Distributed Generation facilities of 100 kW or less, the kWh supplied by the Utility will be compared each month, during the normal billing cycle, with the kWh from the customer generation. If the electricity supplied by the Utility exceeds the customer generation, the customer shall be billed for the net kWh by the Utility according to the customer's standard rate schedule. If the customer generation exceeds the electricity supplied by the Utility, the customer shall be credited during the next billing period for the excess kWh generated, and this credit will be applied to reduce the kWh supplied in that month in addition to the customer generation supplied in that month. At the end of the calendar year (December 31), any credit balance, carried from month to month will be zeroed out and will not be carried forward or otherwise credited to the customer's account.
- C. Capacity payments shall be made in any case in which the Distributed Generation owner enters into a legally enforceable contract to provide accredited capacity. The payment for the capacity purchase from the Distributed Generation facility shall take into account the following items:
 - 1. Length of the contract term.
 - 2. Reasonable scheduling of maintenance.
 - 3. Willingness and ability of the customer to allow the Utility to dispatch the customer's generation.
 - 4. The Utility's ability to defer a purchase from another source or to defer construction of a facility or a portion of a facility.
 - 5. Sanctions imposed for noncompliance with these rules and any contract between the Utility and the Distributed Generation owner.

6. Availability and reliability of the Distributed Generation facility.
- D. Any tax or payment in lieu thereof imposed on the Utility by any lawful authority on the production, transmission, sale or purchase of energy or capacity and energy that would not occur due to a comparable non-generating customer shall be the responsibility of the Distributed Generation owner.

ARTICLE 14-5 CONNECTION WITH DISTRIBUTED GENERATION FACILITIES

14-5-1	Conditions of Interconnection
14-5-2	Interconnection
14-5-3	Protective Relaying
14-5-4	Power Factor
14-5-5	Metering
14-5-6	System Disturbances
14-5-7	Daily Reporting

Section 14-5-1 Conditions of Interconnection

- A. The Utility shall allow interconnection between its facilities and Distributed Generation facilities on a continuing basis as long as the parallel operation of the Distributed Generation does not degrade, in any way, the quality of the electric service provided to the Utility's other customers. The Distributed Generation owner shall insure that its operation in no way creates unsafe conditions either at its facility or on the Utility's facilities.
- B. The owner of the Distributed Generation shall enter into a written agreement with the Utility for interconnections, sale or wheeling of its power prior to actual connection and operation of its facilities.
- C. The Distributed Generation shall comply with all requirements of the National Electrical Safety Code, American National Standards Institute (ANSI), Institute of Electrical and Electronic Engineers (IEEE), American Society of Mechanical Engineers (ASME), the National Electric Code, General Order 95, including IEEE 1547-2003 STD 06 14 07, and all local, state and federal rules and regulations or codes which may be applicable.

Section 14-5-2 Interconnection

- A. The owner of the Distributed Generation shall, to the point of interconnection, furnish, install, operate and maintain in good repair and without cost to the Utility such relays, locks and seals, breakers, automatic synchronizers and other control and protective equipment as shall be designated by the Utility as suitable for the operation of the Distributed Generation in parallel with the Utility's system. The Distributed Generation operator shall take appropriate steps to insure that operating in parallel will not degrade in any fashion the quality of service that is normally maintained on the Utility's system.
- B. The owner of the Distributed Generation shall provide at no cost to the Utility a manually operated and lockable, visual disconnect device that shall be for the exclusive use of the

Utility and accessible by Utility representatives at all times. Usually such device will be an air switch or fused cutouts located near the point of interconnection.

- C. The protective switching equipment outlined above in subsection B of this section may be operated without notice or liability by the Utility or Utility representative if, in the opinion of the Utility or its representative, continued operation of the Distributed Generation in connection with the Utility's system may create or contribute to a system emergency or safety hazard. The Utility shall endeavor to minimize any adverse effects of such operation on the Distributed Generation.
- D. The Utility shall be advised of the proposed start up and parallel time for such facilities and a Utility representative shall be in attendance and shall approve parallel operation.

Section 14-5-3 Protective Relaying

- A. All generating units must be equipped with short circuit interrupting devices consisting of thermal-magnetic overcurrent devices on each phase as well as undervoltage release and solenoid tripping accessories.
- B. Over and under voltage and frequency protection shall be provided to effectively isolate the Distributed Generation from the Utility's facilities should its power output not be within the Utility's normal operating tolerances. The normal tolerances for under and over voltage are 80% with 10 second time delay and 120% with no time delay of normal. Under and over frequency limits are 58 Hz and 62 Hz with one second time delay. Frequency relays are not required for solid state inverters which are line commutated.
- C. For Distributed Generation facilities, primary, ground fault sensing equipment shall be required to isolate the Distributed Generation from the Utility's facilities unless otherwise specified by the Utility.

Section 14-5-4 Power Factor

The power output of the Distributed Generation must approach a unity power factor when operated in parallel with the Utility's facilities. Equipment shall be installed to correct any deficiencies in power factor by the owner of the Distributed Generation at the owner's expense.

Section 14-5-5 Metering

- A. The Utility shall provide metering equipment capable of registering and accumulating the kWh of electricity flowing in both directions and the customer kW in each billing period. The customer shall be responsible for the difference in cost between a standard Utility supplied meter and the bi-directional meter required for Distributed Generation. A separate meter may be installed by the Utility on the generation unit to determine the amount of generation (kWh) contributed to the Utility's system.

- B. The Utility shall own and maintain all necessary meters and associated equipment utilized for billing and monitoring the customer's load and generation.

Section 14-5-6 System Disturbances

Disturbances to the Utility's facilities shall be minimized to the greatest extent possible. Such disturbances shall include but not be limited to lagging or leading power factors, unacceptable voltage regulation, voltage flicker and harmonics.

Section 14-5-7 Daily Reporting

- A. The owner or operator of a Distributed Generation facility shall maintain a daily operations log for all facilities. Such log shall contain information on unit parallel and separation times, maintenance outages, trip operation and other unusual events. KW operating level may also be required.
- B. The Utility shall have the right to periodically review these logs.

AGREEMENT

BETWEEN

**ARIZONA DEPARTMENT OF HOUSING
OFFICE OF MANUFACTURED HOUSING**

AND

TOWN OF THATCHER

TO ENFORCE INSTALLATION STANDARDS

This **AGREEMENT** (“Agreement”) is entered into this _____ day of _____, _____, by and between the **ARIZONA DEPARTMENT OF HOUSING, OFFICE OF MANUFACTURED HOUSING** (“OMH”) and the Town of Thatcher (“Agency”).

WHEREAS, pursuant to A.R.S. § 41-4002 the purpose of OMH is to maintain standards of quality and safety for manufactured homes, factory-built buildings, mobile homes, and the installation of the same.

WHEREAS, A.R.S. § 41-4004 (B) (5) directs OMH to enter into agreements with local enforcement agencies to enforce the installation standards in their respective jurisdictions consistent with the installation standards of OMH; and

WHEREAS, it is the desire of both parties to eliminate unnecessary duplication of inspections regarding installation standards within the Agency’s jurisdiction;

NOW, THEREFORE, in consideration of the premises and mutual promises and undertakings herein contained, and for other good and valuable consideration, the parties agree as follows:

1. Monitoring and Enforcement. For the duration of this Agreement, the Agency will monitor and enforce the installation standards set forth in A.R.S. § 41-4004 (B) (4) and A.A.C. R4-34-102 as they apply to installation standards and accessory structures.
2. Term. The term of this Agreement shall be for five (5) years from the date of this Agreement.
3. Standards of Performance. In exercising the authority delegated hereunder the Agency shall perform to the same standards of performance that the law imposes upon OMH in exercising the authority described in section 1 hereof. In addition, the Agency shall not approve any installation unless the installer affixes a State Insignia of Approval as required by A.A.C. R4-34-802 (A) and pays to the Agency the fee established by OMH pursuant to the authority by A.A.C. R4-34-501 and as permitted by A.A.C. R4-34-506.
4. Monthly Reporting. The Agency in this Agreement shall submit a Monthly IGA Report to OMH. A copy of each closed mobile home/HUD manufactured home or FBB permit shall be

submitted with the monthly report. The monthly report with copies of permits shall be submitted by mail, fax, or email, on or before the 15th of the following month. OMH will provide the monthly report format which will require the following be collected and documented:

- a. ARZ HUD label number(s) or FBB manufacturers insignia number
- b. Unit serial number
- c. Installation insignia or FBB plan approval number
- d. Address of installation
- e. Date of approved final installation inspection

5. Fees Charged by the Agency. Permit fees charged by the Agency shall be the same as the Fee Schedule created by OMH pursuant to its authority under A.R.S. § 41-4010 (A) (4) and A.A.C. R4-34-501 and no more than permitted by R4-34-801(E). All fees collected by the Agency shall be kept by the Agency as compensation for the services performed by the Agency under this agreement. The Agency shall not be entitled to any other compensation for services rendered by it under this Agreement.

6. Termination. Either party may terminate this Agreement at any time without cause by giving the other party thirty (30) days written notice prior to the date of termination. Additionally, OMH may terminate this Agreement immediately and without notice, if OMH determines that the installation standards required in the Agreement are not being maintained, or that local fees are not consistent with the inspection fees established by the Board of Manufactured Housing.

7. Qualifications of Personnel. The personnel that perform the functions delegated to the Agency in paragraph 1 hereof shall each have no less than one year of experience as a building code inspector or manufactured housing installation inspector.

8. Inspector Training. All Agency Inspectors performing under this Agreement shall participate in required initial and/or periodic training as set and coordinated by the State.

9. Duties of OMH. Should OMH require inspections of any portion of the installation of mobile, manufactured homes, accessory structures or factory built buildings not required by the Rules referred to herein and not covered under this Agreement, OMH shall be responsible for the inspections and enforcement thereof.

10. Notices. All notices shall be mailed or delivered to the party to receive such notice to the following address.

- a. If intended for OMH to:

Arizona Department of Housing
Office of Manufactured Housing
1110 West Washington, Suite #280
Phoenix, AZ 85007-2935

Attn: Debra Blake
Title: Deputy Director
Phone: (602) 364-1022

b. If intended for Agency, to:

Town of Thatcher
3700 W. Main Street
P.O. Box 670
Thatcher, Arizona 85552

Attn: Mike Payne
Title: Building Inspector
Phone: (928) 428-2290

11. Interpretation and Amendments. This Agreement contains the entire agreement between the parties hereto. This Agreement shall not be amended or modified in any manner, except by an instrument in writing signed by the parties hereto.

12. Headings. Headings are for convenience only and are not to be construed as part of this Agreement.

13. Invalidity of a Term. The parties agree that in the event any term, covenant or conditions herein contained should be held to be invalid or void, the invalidity of any such term, covenant or condition shall in no way affect any other term, covenant or condition of this Agreement.

14. Dispute. In the event of any dispute between the parties under this Agreement, the parties agree that they shall submit the dispute to arbitration pursuant to A.R.S. §§ 12-133(D) and 12-1518.

15. Inspection and Audit. Pursuant to A.R.S. §§ 35-214 and 35-215, all books, accounts, reports, files and other records relating to this Agreement shall be subject at all reasonable times to inspection and audit by the State of Arizona for five (5) years after completion of this Agreement. Such records shall be produced at the Auditor General's Office or such other office as the parties hereto may mutually agree within a reasonable time after request.

16. Conflict of Interest. The parties acknowledge that this Agreement is subject to cancellation by the Governor of Arizona pursuant to A.R.S. § 38-511, the provisions of which are incorporated herein.

17. Prohibition Against Discrimination. In the event that it applies, the parties agree to comply with the Arizona Governor's Executive Order No. 2009-09.

18. Governing Law and Venue. This Agreement shall be governed by and interpreted in accordance with the laws of the State of Arizona. The exclusive venue for any litigation, arbitration, administrative hearing or the like concerning this Agreement or any matter arising therefrom shall be in Maricopa County, State of Arizona.

19. Unavailability of Funding. Every payment or financial obligation of the parties under this Agreement is conditioned upon the availability of funds appropriated or allocated for the

payment of such obligation. If funds are not allocated and available for the continuance of this Agreement, this Agreement may be terminated by any party at the end of the period for which funds are available. No liability shall accrue to any party in the event this provision is exercised, and neither the OMH or Agency shall be obligated or liable for any future payments nor for any damages as a result of termination under this paragraph.

20. E-verify. To the extent applicable under A.R.S. § 41-4401, each party and its respective subcontractors warrant compliance with all federal immigration laws and regulations that relate to its employees and compliance with the E-verify requirements under A.R.S. § 23-214(A). Each party has the right to inspect the papers of the other party or its subcontractors participating in this Agreement and may result in the termination of the Agreement by a non-breaching party under terms of this Agreement.

IN WITNESS WHEREOF, the parties hereto agree to carry out the terms of this Agreement and have executed this Agreement the day, month and year first written above.

ARIZONA DEPARTMENT OF HOUSING:

TOWN OF THATCHER:

Names: _____

Name: _____

Michael Traylor, Director
Arizona Department of Housing

Bob Rivera, Mayor

ATTEST: _____

Terry Hinton, City Clerk

Debra Blake, Deputy Director
Arizona Department of Housing
Office of Manufactured Housing

APPROVED this _____ day of _____, _____.

This Intergovernmental Agreement has been reviewed by the undersigned attorney for the Agency who has determined that it is in appropriate form and within the powers and authority granted by law to the Agency designed herein.

BY: _____

Matt Clifford, City Attorney

This Intergovernmental Agreement has been reviewed pursuant to A.R.S. § 11-952 by the undersigned Assistant Attorney General, who has determined that it is in the proper form and is within the powers granted under the laws of the State of Arizona to those Parties to the Agreement represented by the Attorney General.

Dated this ___ day of _____, ____.

BY: _____

Valerie L. Marciano, Esq.
Assistant Attorney General

