

**NOTICE OF MEETING AND PUBLIC HEARING OF THE
THATCHER TOWN COUNCIL
January 23, 2023**

Pursuant to A.R.S. 38 431.02, notice is hereby given to the members of the Town Council of the Town of Thatcher and the general public that the Town Council will hold **its Regular Meeting that is open to the public on January 23, 2023, beginning at 6:30 PM, in the Council Chambers, Thatcher Town Hall, located at 3700 West Main Street, Thatcher, Arizona.**

AGENDA

1. Welcome and Call Meeting to Order.
2. Pledge of Allegiance.
3. Roll Call.
4. **PUBLIC HEARING**
5. **OPEN CALL TO THE PUBLIC:**

Anyone wishing to address the Council on an issue not on the agenda is allowed to speak at this time. Comments are limited to 5 minutes and the Council may only direct staff to study the matter, respond to criticism or schedule the matter for a future meeting.

6. **PUBLIC APPEARANCES:**

- A. SEACAP LIHEAP Presentation

7. **CONSENT AGENDA:** Action Item

- A. Approve Minutes of the December 19, 2022 Regular Council Meeting.
- B. Planning and Zoning Monthly Report.
- C. Police Monthly Report.
- D. Approval of Invoices.
- E. Financial Reports.

8. **OLD BUSINESS:** Discussion, consideration and possible action

9. **NEW BUSINESS:** Discussion, consideration and possible action

- A. Electric Rate Discussion and Adjustment

B. **RESOLUTION NO. 710-2023 - APPROVING AND AUTHORIZING THE EXECUTION AND DELIVERY OF THE NATURAL GAS HEDGE IMPLEMENTATION AGREEMENT**

C. Customer Electric Shutoff Criteria.

11. **INFORMATIONAL ITEMS:**

A. Town Manager's Report

- Public Works Departments – Reay Lane Project, Recreation Complex
- Town Audit
- Town Council Photo
- Financial Summary
- Police Department
- Fire Department

B. Council Reports

12. **FUTURE AGENDA ITEMS & POTENTIAL QUORUM'S**

13. **ADJOURNMENT**

The agenda may be inspected at the Thatcher Town Hall, 3700 W. Main Street, Thatcher, Arizona. All individuals addressing the Council shall limit their presentations or comments to 5 minutes or less and no more than twice on any one subject.

Handicapped individuals with special accessibility needs may contact Tom Palmer, ADA Coordinator the Town of Thatcher, at (928) 428-2290. If possible, such requests should be made 72 hours in advance.

Posted by: _____

Date:Time:_____



Striving to Educate Arizona Communities Against Poverty

Low-Income Home Energy Assistance Program (LIHEAP) – program that helps keep families safe and healthy through initiatives that assist families with energy costs. LIHEAP provides federally funded assistance to reduce the costs associated with home energy bills, energy crisis, weatherization and minor energy-related home repairs. This program helps households stay safe and warm in the winter and safe and cool in the summer by providing assistance with home heating/cooling bills, preventing energy shutoffs, reconnecting services, making homes more energy efficient and repairing or replacing heating/cooling equipment.

SEACAP operated the program for over 35 years. The Arizona Department of Economic Security (DES) receives the funds from the Office of Community Services, one of the federal offices of the Administration for Children & Families. DES allocates these funds to the 11 Community Action Agencies in Arizona. These funds are allocated based on Census population living under poverty and urban vs rural service area. SEACAP has always received an average of \$ 1.2 million for the administration and direct service of the LIHEAP funds. Of the \$ 1.2 million, administrative costs averaged \$150,000 - \$ 175,000 leaving approximately \$ 1,000,000 for direct services.

The LIHEAP program was operated for 35 years in the following manner:

- 1) SEACAP has 3 local offices, in the 4 county service area, and travels to 9 satellite locations on a monthly basis to provide services to low-income families. Each location is visited twice a month and services are provided twice a month.
- 2) Applicants applied at the local offices or satellite locations and had a face-to-face interview with a Case Manager. During this interview, other services were also offered and provided if the applicant qualified. The Case Managers made sure that all seniors were approved for the Senior Recertification Program which automatically issued every senior household with a benefit in the amount of \$ 1,200.00.
- 3) Once the applicant was approved for assistance, they chose which utility company they wanted their awarded funds to be distributed to.
- 4) Applicants received an approval letter, from SEACAP, indicating how much was going to be paid to each company.
- 5) The Case Manager immediately issued a voucher/guarantee to the utility company to advise them of the amount that was going to be paid and to what account.
- 6) SEACAP had an agreement with all of the utility companies, in our 4 county service area, that this voucher/guarantee would serve as a promissory note that SEACAP would pay them once SEACAP would receive payment from DES. This usually took 4-6 weeks and the utility companies agreed to wait.

- 7) If a problem occurred with any account before payment was received from SEACAP, the utility company would contact SEACAP and the Case Manager would address the issue to ensure that the applicant was not disconnected or there was any interruption in services.
- 8) There was never an overpayment or underpayment because the applications were always reviewed by the Regional Coordinator and sometimes administrative staff to ensure that all rules and regulations were followed correctly. The most important review was to ensure that the applicant had not received LIHEAP funds within the past 365 days from the date of the application.
- 9) Applicants felt comfortable in contacting SEACAP Case Managers to inquire on their benefit, application, getting copies of documentation or asking questions on other services they may be eligible for.
- 10) SEACAP always spent all of the LIHEAP funds for each fiscal year. SEACAP never returned unspent funds during the 35 years it operated this program.

In March 2022, DES-DCAD (Department of Economic Security Division of Community Action & Development) informs all Community Action Agencies that effective October 1, 2022, the LIHEAP Program will be operated by DES. All Community Action Agencies will only provide Navigator services to families applying for services. DES-DCAD would be making eligibility determination moving forward. Community Action Navigators would only assist applicants in applying for LIHEAP funds (as well as other programs once training was provided) through the Emergency Rental Assistance Program (ERAP) portal. Applicants were also able to apply on their own through the Id.me portal. Direct service dollars were taken away from SEACAP, but the administrative dollars are still being provided to ensure that the Navigators continue to provide Case Management services.

The LIHEAP program is now operated in the following manner:

- 1) SEACAP continues to have 3 local offices, in the 4 county area, and travels to the same 9 satellite locations on a monthly basis to provide navigation services to low-income families. Each location is still visited twice a month and services are still provided twice a month.
- 2) Applicants can still apply at either the local offices or satellite locations and must have a face-to-face interview with the Navigator. One of the major changes before an interview can be completed is that every applicant must have an email address in order to apply for services. This email address is used by DES to send a message of approval/denied application status. During the interview, the only service provided is assistance in the submission of the LIHEAP application through the ERAP portal. The Senior Recertification Program no longer exists, so seniors are now receiving smaller amounts than the \$ 1,200 (either getting \$ 800, \$640 or \$480).
- 3) Navigator cannot tell the applicant if they have been approved or not. What the Navigator explains is that they must indicate on the application what percentage (%) they would like to go to each utility company of their choice to total 100%. This is very difficult for the applicant not knowing how much they qualify for. If the utility company is a propane company or a utility company that has not signed a contract with DES, then the applicant must provide their own bank account routing number and account number so that the approved % funds for this company are direct deposited into their account. Once this money is received, the applicant should take these funds and apply to the company indicated on the application.

- 4) Applicants must check their email's to find out if their application was approved or denied. This email does not provide them with the total amount approved or how much for each utility company.
- 5) DES-DCAD does not send a voucher/guarantee/promissory note to the utility company to advise them of the amount the applicant has been approved for. The utility companies that have a contract with DES have to wait until the funds are either direct deposited into the companies bank account or they receive a check from DES. As for those companies who do not have a contract with DES, these companies must wait until the applicant receives the funds and takes this money to the company to apply to their account.
- 6) DES does not have a contract with any propane company in our 4 county service area. This causes an issue for applicants who immediately need to fill up their propane tanks but have no funds to pay for it. The propane companies have indicated to SEACAP and DES that they will not fill up the tanks until the applicant pays in advance for the propane. The propane companies have requested to sign a contract with DES, but have been told that the portal is not capable of adding propane companies as of today. DES is working on fixing this, but it is not a priority for DES so it may take 5-6 months to address. Payment by DES to the utility companies varies from 1 week to 30 days. If an applicant is at a disconnect point and the utility company has not received the funds, SEACAP has been informed that the utility companies will disconnect services.
- 7) If problem occurs between the applicant and utility company, SEACAP cannot intervene as we no longer make determination on eligibility and must refer the applicant and/or utility company to the call center number for assistance.
- 8) SEACAP took the initiative to review every application that SEACAP Navigators have submitted to ensure that the applicant is receiving the amount allowed by the rules and regulation. SEACAP has discovered several overpayments, underpayments, wrong vendor payments, no payments, and crisis situations not being addressed immediately that the Adjudicators (DES-DCAD staff) have allowed or changed. SEACAP has advised DES-DCAD about these issues and none of them have been readjusted. SEACAP was told that they do not have any policy on overpayment or underpayments, but will be working on creating one in the near future. SEACAP was told that any applicant who did receive an overpayment, should be told not to use the extra dollars received because they may have to pay it back. Now, SEACAP is being told that if there is any error on an application, the applicant and SEACAP must submit an Appeal Request so that DES-DCAD can address the issue.
- 9) Applicants are very upset because SEACAP cannot address any issues or questions they may have about their application and/or funds awarded. SEACAP is told by many applicants that this process does not work, very unfriendly and when they call the 1-888 number (call center) they get no answers. Many applicants have also advised SEACAP staff that they tried applying on-line and that their application was not accepted for a variety of reasons: 1. Picture ID was not accepted- too dark 2) Too complicated 3) Missing information such as income, wrong utility bill, lease information, etc. 4) There is never anyone there to answer their questions during the application process, etc.
- 10) SEACAP is unaware of the funding that was allocated to Graham, Greenlee, Santa Cruz and Cochise Counties. Wildfire, Community Action State Association has requested information on the amount of funds and applications approved for each county in the state, but DES-DCAD

keeps postponing in providing this information. DES-DCAD informed the Community Action Agencies that they are working on getting this report out, but it may take a few months before we receive it. They have also informed us they have allocated a specific amount of funds, per month, that can be awarded to families throughout the state and once these funds are exhausted for that particular month, any application that is uploaded will be denied and the family will have to apply again the next month and go through the process again. The concern with the rural Community Action Agencies is that the money that is supposed to be allocated to the rural areas is being used to assist families in the metro/urban areas because there are so many more applicants there and availability to apply for the services (more agencies, internet and computers available).

Specific situations that SEACAP has identified in the last 3 months:

- 1) Elderly women (78 yoa) applied for LIHEAP to get her gas turned back on with Southwest Gas. The application was submitted by SEACAP Navigator in October 2022. It was identified on the application that this was a crisis situation and that reconnection was needed immediately. 2 weeks later SEACAP received an email from this applicant pleading that it was extremely cold in her apartment and what could SEACAP do to get her utilities turned on. She tried calling DES-DCAD but nobody could help her. SEACAP immediately emailed DES-DCAD and received a response that it was going to be elevated for review. The next day, the applicant again sent another email asking what was going to happen, that she was very sick, very cold and need heat in her home. SEACAP again reached out to DES-DCAD and response was to loan her an electric heater through the weatherization program, until payment could be made. SEACAP does not use weatherization funds for the purchase of electric heaters and DES-DCAD was advised of this. It was 5:00 pm and SEACAP staff decided to pull money together and contact Southwest Gas and pay her account so they could turn on her gas. Southwest Gas was very gracious, helped staff through the on-line payment process and she was scheduled to be turned on the next morning. SEACAP staff called the applicant the next day to see how she was doing and discovered that she had a heart attack the night before and was in the hospital. She was ok and would be released in a few days. Her neighbor was able to open her apartment when Southwest Gas came by to get her utilities reconnected so when she got home from the hospital, she had heat in her apartment. Staff spoke with her 5 days later and she was very grateful that she had heat and was warm. Indicated she was feeling better. Payment was finally made on the applicants account 4 weeks after assistance date.
- 2) Applicant (with an elderly mom 80 yoa) came in to apply for utility assistance to prevent his electricity from being turned off. Application was completed and submitted in November 2022. Applicant was advised that it was submitted as a crisis application so that the payment could be made quickly and prevent disconnection. 2 weeks later, SEACAP receives an email from the applicant that their electricity was disconnect that day and they had no heat. Applicant asked SEACAP about the payment and what could be done. SEACAP reached out to DES-DCAD and was told that the application was elevated for review. SEACAP reached out to the utility company the next day to inquiry about the disconnection and what could be done to address the issue. The utility company advised SEACAP that someone had made a \$550.00 payment and that services were going to be reconnected the following morning. SEACAP staff was sent to the home of this applicant to inquire on how the family was doing and found out that the mother used her social security money she had left for the rest of the month to pay for the reconnection of services. Applicant advised that they would do without until the beginning of the month when the mom receives her social security, but that they would be going to the local food bank for food. DES-DCAD paid on their account 2 weeks after disconnection happened.

- 3) Elderly man (79 yoa) came to apply for utility assistance because he had been without electricity for the past 2 months. The weather was getting colder and he was afraid to get sick. The application was submitted as a crisis application at the middle of November. 1 week later, the applicant sent an email to SEACAP asking what the status was on his application. This applicant is a pre-paid customer, therefore he has to pay in advance for electricity. He stated that he only had approximately \$13.00 left of electricity and it was very cold and he had no money until his social security check comes in December. SEACAP contacted DES-DCAD and was told that the application was elevated again. SEACAP staff put money together and pre-paid for this applicant so that electricity would not be turned off and he would have heat until he could pay for it with his social security check. DES-DCAD paid on his account in the middle of December 2022.
- 4) An application was taken the 1st week of October 2022 in which the applicant selected payment towards the electric and water bills. When application was received at DES, the Adjudicator made the decision to change the percentages selected by the applicant and applied 100% towards the electric bill and 0% to the water bill. SEACAP contacted DES-DCAD and we were told that the adjudicator has the authority to change the percentages if they feel that the applicant would benefit more if the percentage amounts were changed. Still disputing this application.

LIHEAP Heating/Cooling Benefit Matrix FFY2023

Payment guidelines are based upon the household's income and energy needs. Households with the lowest income and highest energy needs are eligible for higher benefits.

1. Income Eligibility:

Based on 60 percent of State Median Income or 150 percent of the Federal Poverty Guidelines, whichever is higher for a given household. Income to household size ratio is determined by the variance of the poverty scale

<u>Percent of Poverty</u>	<u>Points Applied</u>
0% - 25%	5 points
26% - 50%	4 points
51% - 75%	3 points
76% - 100 %	2 points

2. Energy Burden:

Monthly Utility Cost Divided by Monthly Gross Income = % of Energy Burden

<u>Energy Burden Percentage</u>	<u>Points Applied</u>
5% or less	0 points
5% - 10%	3 points
10% - 15%	4 points
15% - 20%	5 points
20% or Over	6 points

***NOTE: Add 2 points for deliverable/portal fuel usage**

3. Energy Need:

Elderly	1 point
Disabled	1 point
Child age 6 or younger	1 point
Veteran	1 point

***NOTE: Only one point per category allowed**

LIHEAP Heating/Cooling Benefit Matrix FFY2023

Benefit Determination:

<u>Total Points Applied</u>	<u>Eligible Payment Amount</u>
1 - 4	\$480
5 - 6	\$640
7 - 8	\$800
9 or Over	\$1200

LIHEAP APPLICATION

Please answer the following questions on the form and sign and date the last page. If you need assistance completing this application please call 1-866 494-1981 or go to your local Community Action Agency for assistance.

PRIMARY APPLICANT INFORMATION

Name (Last, First, M.I.): _____ Date of Birth: _____

Address (No., Street): _____

City: _____ State: _____ ZIP Code: _____

County: _____ Preferred Contact Method: Phone Email

Phone Number: _____ Email: _____ Preferred Language: _____

Do you have income? Yes No

What is your household's total annual gross income (before taxes and deductions)? _____

HOUSING DETAILS

Do you rent your home? Yes No

If you rent, is your rent subsidized? Yes No

(For example, do you live in Section 8 or public housing or receive a Housing Choice Voucher?)

Are you needing help with weatherization? Yes No

(Weatherization helps income eligible households reduce heating and cooling costs by improving the energy efficiency of their home)

Do you live on tribal land? Yes No

Are utilities included in your rent? Yes No

APPLICANT BACKGROUND

Race:

- American Indian / Alaskan Native / Native Hawaiian or Other White African American or Black Asian
- Pacific Islander Two or more races Choose not to respond

Gender:

- Male Female Non-Binary Choose not to respond

Ethnicity:

- Hispanic Not Hispanic Choose not to respond

Is any member of the household a Veteran? Yes No

Do any household members have a disability? Yes No

Are you or a member of your household currently receiving any of the following forms of assistance?

- Supplemental Nutrition Assistance (SNAP) Low Income Household Water Assistance Program
- TANF Cash Assistance N/A

Are you or someone in your household a member of a federally recognized tribe? Yes No

If yes, did you apply for LIHEAP benefits with your tribe? Yes No

If yes, did the tribe deny your request for LIHEAP benefits? Yes No

Do you or anyone in your family have any expenses related to Medicare? Yes No

If yes, the amount of Medicare expenses per year: _____

Have you received LIHEAP benefits in the last 12 months? Yes No

HOUSEHOLD COMPOSITION

Complete the information below for yourself and all household members living in your home, whether or not you share living expenses, even if they are not related to you or are only temporarily living with you.

Name (First & Last) (List yourself first & then ALL household members)	Date of Birth	US citizen or Qualified Non-Citizen*?
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No

**Qualified Non-Citizens include lawful permanent residents, asylees, refugees, aliens paroled into the U.S. for at least one year, aliens whose deportations are being withheld, aliens granted conditional entry (prior to April 1, 1980), battered alien spouses, battered alien children, the alien parents of battered children, and alien children of battered parents who fit certain criteria, Cuban/Haitian entrants, and victims of a severe form of trafficking.*

SERVICE PROVIDER DETAILS

Are your energy services in your landlord's name and paid through your rent? Yes No

What Utilities are used to heat/cool your home?

- Electricity
- Gas
- Portable Fuel
- Other

What is the primary utility used to heat your home?

- Electricity
- Gas
- Portable Fuel
- Other

Portable Fuel Type:

- Wood/Pellets
- Fuel Oil
- Propane
- Gasoline
- Coal

If you are approved for a LIHEAP benefit, please indicate how you would like us to pay your benefit directly to your utility vendor. Only choose the utilities that you use to heat/cool your home. **Your benefit payment selection must total 100%.**

Electricity	<input type="checkbox"/> 0% <input type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100%	Portable Fuel	<input type="checkbox"/> 0% <input type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100%
Gas	<input type="checkbox"/> 0% <input type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100%	Water <i>(For evaporative cooling from May1st - October 31st)</i>	<input type="checkbox"/> 0% <input type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100%

Provider Name: _____ Account Number: _____

Provider Name: _____ Account Number: _____

What is the total amount of your bill this month? (Include all fees, arrears, penalties, eviction fees) For portable fuel, provide an estimate _____

Do you owe back utilities for any month? Yes No

Do you need to reestablish services? Yes No

Do you need help with a utility deposit? Yes No

TENANT PAYMENT INFORMATION

Is this an individual or company bank account? Company Individual

Account Type Checking Savings

Routing Number _____ Account Number: _____

CRISIS RELATED QUESTIONS

Do you want to apply for a crisis payment if your LIHEAP benefit does not cover the total cost of your utility bills?

(A crisis payment can only be used one time per year.)

Yes No

Do you use prepaid utility services or portable fuel and have less than 7 days of energy available? Yes No

Have you received an eviction notice due to unpaid energy utilities? Yes No

Have you received a disconnection notice? Yes No

Have any of your utilities been disconnected? Yes No

Would the termination of power or exposure to heat or cold be dangerous to the health of you or a household member?

Yes No

Do you have a signed statement from a licensed medical physician stating that termination of power or exposure to heat

or cold would be dangerous to the health of a household member? Yes No

Is life-supporting equipment used in the home that is dependent on utility service for operation? Yes No

LIHEAP APPLICANT ATTESTATION AND AUTHORIZATION

I certify, under penalty of perjury, that all information submitted in this Low Income Home Energy Assistance Program (LIHEAP) application is true and correct to the best of my knowledge. I further certify that all documents I have provided are genuine, and I have not intentionally withheld or altered any information that might be relevant to my eligibility for the LIHEAP Program.

I certify that if I receive LIHEAP funds directly, I will use these funds only for the payment of my utilities and any related fees or penalties that I owe. I understand that my use of LIHEAP funds for any other purpose may result in criminal prosecution and may disqualify me for future assistance.

I authorize DES to share the information I have provided in this application as necessary to verify my eligibility for this program. I authorize DES to provide my information to my utility provider(s) as necessary to distribute any LIHEAP funds I receive. I further authorize DES to provide my information to DES' partner organizations that may be able to assist with the LIHEAP application process and the distribution of LIHEAP funds. I authorize my utility provider(s) to share my account information (which may include, but not be limited to, name, service address, account number, household information, usage information, account balance, payment history, historical, and future utility bills) with DES as needed for distribution of the funds I applied for under this program.

I understand that DES may investigate and contact any sources necessary to confirm the accuracy of the information that pertains to my eligibility for this program. If I intentionally hide, alter, or provide false information in order to obtain LIHEAP benefits that I am not entitled to, I may be subject to criminal prosecution, fines, imprisonment, or other penalties provided for by state and federal laws. I further agree to release and hold harmless the utility provider(s) from any claims, damages, liability, or expenses resulting from the use or disclosure of information based on this authorization.

I understand that if I receive funds under this program, by mistake, I am required to return the funds.

This authorization remains effective for twelve months after the date of my signature.

Printed Name: _____

Signature: _____ Date _____

Please attached the following documents when submitting the application:

- Photo ID of primary applicant
- Copy of your current Lease or rental document
- Electricity Bills
- Gas Bills
- Water Bills
- Income Documents
- Life Threatening Crisis Document(s)
- Regular Crisis Document(s)
- Portable Fuel Documentation

Please submit this application and all required documentation to:

Fax: (602) 612-8282 (preferred)

Or mail to:

Department of Economic Security
LIHEAP
PO Box 19130
Phoenix, AZ 85009-9998

This institution is an equal opportunity provider.

Equal Opportunity Employer/Program • Under Titles VI and VII of the Civil Rights Act of 1964 (Title VI & VII), and the Americans with Disabilities Act of 1990 (ADA), Section 504 of the Rehabilitation Act of 1973, the Age Discrimination Act of 1975, and Title II of the Genetic Information Nondiscrimination Act (GINA) of 2008; the Department prohibits discrimination in admissions, programs, services, activities, or employment based on race, color, religion, sex, national origin, age, disability, genetics and retaliation. To request this document in alternative format or for further information about this policy, contact your local office; TTY/ TDD Services: 7-1-1. • Free language assistance for DES services is available upon request.
• Disponible en español en línea o en la oficina local.

**APPEAL REQUEST
 STATE OF ARIZONA
 ERAP (Emergency Rental Assistance Program)
 LIHWAP (Low-Income Household Water Assistance) &
 LIHEAP (Low Income Home Energy Assistance Program)**

APPELLANT INFORMATION

Appellant Name (*Last, First, M.I.*): _____
 Social Security Number of Appellant: _____ Are you the: Tenant Landlord
 Address of Rental Property (*No., Street*): _____
 City: _____ State: _____ ZIP Code: _____

LANDLORD INFORMATION

Name of Landlord (*Last, First, M.I.*): _____
 Address (*No., Street*): _____
 City: _____ State: _____ ZIP Code: _____
 Telephone Number: Home _____ Cell _____

LEASE INFORMATION

Name of Primary Lease Holder (*Last, First, M.I.*): _____
 Telephone Number: Home _____ Cell _____
 Mailing Address if different from Rental (*No., Street*): _____
 City: _____ State: _____ ZIP Code: _____
 Number of people on the lease including lease holder: _____
 Names of additional tenants (*First, Last*):
 1. _____ 2. _____ 3. _____
 4. _____ 5. _____ 6. _____

Does anyone receive any other rental assistance? Yes No
 If yes, what program(s): _____

Has anyone in the household been impacted by COVID? Yes No

Is anyone in the household qualified for unemployment benefits? Yes No

Do you need an interpreter? Yes No What Language? _____

Do you need assistance because of a disability? Yes No
 Explain: _____

Representation: Complete this section if you would like for another person to represent you for the hearing.

Representative's Name: _____

Address (No., Street): _____

City: _____ State: _____ ZIP Code: _____ Telephone Number: _____

Does this person need an interpreter? Yes No What Language? _____

Does this person need assistance because of a disability? Yes No

Explain:

Which notice are you appealing? Date: _____

Application Type: (Check All that apply) Rental Utility LIHWAP LIHEAP

Application ID: _____ Application Date: _____

Tell us the reason for your appeal:

Signature of Appellant or your Representative: _____ Date: _____

Name of the person who filled out this appeal request: _____

NEED HELP PAYING YOUR ENERGY BILL?

LIHEAP

Low Income Home Energy Assistance Program

WHAT IS LIHEAP?

LIHEAP is a federally-funded program that helps eligible low-income households pay their heating/cooling bills, minimize crises, and make energy costs more affordable.



WHERE TO APPLY

Online at <https://des.az.gov/LIHEAP>, or call 1-866-494-1981, Monday through Friday, 8:00 a.m. – 5:00 p.m.



What Assistance Does LIHEAP Provide?

• Regular Assistance:

- Helps households pay their heating and/or cooling bills
- One regular payment per 12-month period
- Payment made directly to utility provider or applicant
- Eligibility is based on household size, income, and energy cost

• Crisis Assistance applicants may receive:

- Additional funds once Regular Assistance has been exhausted
- One crisis payment per 12-month period
- Emergency assistance in situations of potential loss of power or exhausted fuel
- Expedited services

To Apply You Will Need

- Verification of the last 30 days of income for all household members 18 and older
- Copies of all current utility bills
- Utility shut-off or eviction notice (if applicable)
- Subsidized housing utility allowance verification (if applicable)

FOR MORE INFORMATION

Scan for More Information about LIHEAP

Or visit <https://des.az.gov/LIHEAP>



¿NECESITA AYUDA PARA PAGAR SU FACTURA DE ENERGÍA?

LIHEAP

Programa de Asistencia de Energía para Hogares de Bajos Ingresos

¿QUÉ ES LIHEAP?

LIHEAP es un programa financiado por el gobierno federal que ayuda a los hogares elegibles de bajos ingresos a pagar sus facturas de calefacción/refrigeración, minimizar las crisis y hacer que los costos de energía sean más asequibles.



DÓNDE SOLICITAR

En línea en <https://des.az.gov/LIHEAP>, o llame al 1-866-494-1981, De Lunes a Viernes, de 8:00 a.m. a 5:00 p.m.



¿Qué asistencia proporciona LIHEAP?

• Asistencia Regular:

- Ayuda a los hogares a pagar sus facturas de calefacción y/o refrigeración
- Un pago regular por período de 12 meses
- Pago realizado directamente al proveedor de servicios públicos o al solicitante
- La elegibilidad se basa en el tamaño del hogar, los ingresos y el costo de la energía

• Los solicitantes de Asistencia en Caso de Crisis pueden recibir:

- Fondos adicionales una vez que se haya agotado la Asistencia Regular
- Un pago de crisis por período de 12 meses
- Asistencia de emergencia en situaciones de posible pérdida de energía o de agotamiento del combustible
- Servicios acelerados

Para solicitar necesitará

- Verificación de los últimos 30 días de ingresos para todos los miembros del hogar mayores de 18 años
- Copias de todas las facturas de servicios públicos actuales
- Aviso de corte de servicios públicos o desalojo (si corresponde)
- Verificación de asignación de servicios públicos de vivienda subvencionada (si corresponde)

PARA MÁS INFORMACIÓN

Escanee para obtener más información sobre LIHEAP

O visite <https://des.az.gov/LIHEAP>



**MEETING MINUTES FOR THE REGULAR MEETING OF THE
THATCHER TOWN COUNCIL
December 19, 2022**

Councilmembers present: Mayor Bryce, Vice Mayor Smith, Councilman Welker, Councilwoman Howard, Councilman Vining, Councilman Carlton, Councilman Elect McEuen

Staff present: Town Manager Heath Brown, Town Attorney Matt Clifford, Town Engineer Tom Palmer, Police Chief Shaffen Woods, Fire Chief Josh Curtis, Town Clerk Annie Reidhead, Building Inspector Alan Bryce, Procurement Officer Gary Allred, Magistrate Merri Aden

Visitors: County Supervisor John Howard, David Bell, Lori Sedgeman, Lisa Shurtz, Kathy Shepherd, Donald & Aimee Ambler, Rhett Dodge & Alysia Dodge, Chelsea Estes, Ethan Estes, Steve Curtis, Curtis Whittle, Aaron Dodge, Cayden Curtis, Brandon Homer

Welcome and Call Meeting to Order at 6:30 p.m. by Mayor Bryce and he stated that this is a public meeting of the Thatcher Town Council. He stated that we do have a quorum.

Pledge of Allegiance led by Councilmember Elect McEuen.

AGENDA

1. SWEARING IN OF NEWLY Elected COUNCILMEMBERS:

There were three newly elected council members, Ginaveve Howard, Heston Welker, and Mike McEuen sworn in by the Honorable Judge Merri Aden.

2. ELECTION OF MAYOR AND VICE MAYOR:

Councilman Carlton nominated Randy Bryce for Mayor and was seconded by Councilmen McEuen. Motion carried unanimously. Vice Mayor Smith nominated Councilwoman Howard for Vice Mayor and was seconded by Councilmember McEuen. Motion carried unanimously.

3. PUBLIC HEARING

- A. To consider the matter of a proposed re-zone of parcel 104-09-024A from a mixture of C-2 (Highway Commercial) and R1-8 (Single-Family Residential) to all C-2 (Highway Commercial) . This property is approximately 10.2 acres and is located at the southwest corner of US Hwy 70 and 1st Avenue in Thatcher.

No comments were made

4. OPEN CALL TO THE PUBLIC: None

5. PUBLIC APPEARANCES:

- A. Christmas Lighting Contest Awards
Awards were presented to the selected winners and honorable mentions. Those in attendance were presented with a cash prize.

6. CONSENT AGENDA: Action Item

- A. Approve Minutes of the November 21, 2022, Regular Council Meeting.
B. Planning and Zoning Monthly Report.
C. Police Monthly Report.
D. Approval of Invoices.
E. Financial Reports.

Councilmember Smith made a motion to approve the Consent Agenda and seconded by Councilmember Carlton. Motion carried unanimously.

7. **OLD BUSINESS:** None

8. **NEW BUSINESS:** Discussion, consideration and possible action

- A. Proposed Re-Zone of Parcel 104-09-024A from C-2 and R1-8 to all C-2.
Mr. Brown explained that this is the 11 acre agricultural field on Highway 70 and 1st Avenue. There are prospective buyers and developers interested in the area.
Mr. Palmer stated that there was no opposition from the Public Hearing Meeting nor the Planning & Zoning Meeting.

Vice Mayor Howard made a motion to approve the Re-Zone of Parcel 104-09-024A from C-2 and R1-8 to all C-2 and seconded by Councilmember Smith. Motion carried unanimously.

- B. **RESOLUTION NO. 709-2022 - A RESOLUTION ADOPTING THE TOWN OF THATCHER FINANCIAL POLICIES AND PROCEDURES DOCUMENT.**
Mr. Brown stated that at the recommendation of our auditors staff has drafted the document. It has been reviewed by the Town Attorney and our auditors.
Mrs. Reidhead gave a brief description of the document.

Councilmember Carlton made a motion to approve Resolution No. 709-2022 and seconded by Vice Mayor Howard. Motion carried unanimously.

- C. Town Council Meeting Dates for January & February 2023.
Mr. Brown stated that the January and February 2023 council meetings are both scheduled on holidays and would like to reschedule.

Councilmember Carlton made a motion to move the January council meeting to January 23rd and move the February council meeting to February 27th and seconded by Councilmember Smith. Motion carried unanimously.

- D. Bid Award for Town of Thatcher Project #22-23-01 Street Paving Project
Mr. Brown stated that this is the annual pavement preservation project. This year it includes a mix of mill & fill, new pavement, fog sealing, chip sealing, and the Reay Lane project. HURF funds are used for this project and Mr. Brown gave a brief summary of where we are currently at with these funds.

Vice Mayor Howard made a motion to approve the Bid Award to CKC Construction in the amount of \$519,708 and seconded by Councilmember Welker. Motion carried unanimously.

9. **INFORMATIONAL ITEMS:**

- A. Town Manager's Report
- Public Works Projects
Reay Lane Project
Staff is pouring the last stretch of curbing and will be working on building a retaining wall. All power is now underground except for the Century Link lines.
Staff worked on potholes
Officer Maner has moved and staff helped transfer the dog kennel from his old home to his new home.
Crack Sealing
We have approximately one month of work left on this project.
 - Financial Summary
Sales Tax Revenues are low. The lowest we have seen in about a year and a half.
Mr. Brown stated that he had sent out an email today to Councilmembers regarding natural gas costs. For the month of November natural gas prices increased from \$5 to \$10 a unit. For the month of December we are averaging

\$35 a unit. Last December \$162,000 was spent to purchase electricity and this December it is estimated to be \$646,000. Mr. Brown stated that he will be putting a Resolution for electric hedging on January's agenda.

- Christmas Party
Christmas Employee Brunch is scheduled for Thursday, December 22nd, from 10:00 to 11:00 a.m. Council is invited and all were given flyers with the information.
- Holiday Schedule for Town Hall and Employees
The office will be closing at noon on Thursday, December 22nd for Christmas Eve. The office will be closed Monday, December 26th to observe the Christmas holiday on Monday, January 2nd to observe the New Years holiday. A copy of the garbage schedule was handed out to all councilmembers.
- Police Department
A Speed trailer has been purchased with a grant in the amount of \$18,000. It should be delivered after the first of the year.
Three Enterprise cars arrived at dealership. There is not an ETA on delivery of the cars as of yet.
- Fire Department
The Mass Casulity event at EAC went well.
There will be upcoming drills in spring and fall.
Drill coming in spring
Fire Fighter 1 & 2 Arizona state certification will be held in January. There will be 4 to 5 of our fireman attending.

B. Council Reports: None

10. EXECUTIVE SESSION: Action Item

Vice Mayor Howard made a motion at 7:11 p.m. to go into Executive Session and was seconded by Councilmember Smith. Motion carried unanimously.

Councilmember Smith made a motion at 7:52 p.m. to leave Executive Session and was seconded by Vice Mayor Howard. Motion carried unanimously.

A. Fire Department Staff

Councilmember Carlton made a motion to appoint the Assistant Chief Steve Curtis as the inerim Fire Chief and was seconded by Councilmember Welker. Motion carried unanimously

11. FUTURE AGENDA ITEMS & POTENTIAL QUORUM'S

12. ADJOURNMENT

Motion made to adjourn the meeting at 7:54 p.m. by Mayor Bryce.

APPROVED:

Heath Brown, Town Manager

Randy Bryce, Mayor

CERTIFICATION

I hereby certify that the foregoing minutes are a true and correct copy of the minutes of the regular meeting of the Town Council of the Town of Thatcher held on this 19th day of December. I further certify that the meeting was duly called and held and that a quorum was present.

Annie Reidhead, Deputy Clerk

TOWN OF THATCHER BUILDING PERMITS

				Dec-22				
								Number of housing Units
					Number of Permits	Valuation		
New Residential Buildings								
One-family houses, detached					2	\$ 438,625.00		2
one-family houses, attached								
Two-family buildings								
Apartment Three and four family								
Buildings Five or more family								
Manufactured/Mobile Homes/Park Models								
Publicly owned housing units								
Hotels, motels, tourist courts and cabins								
Other shelter								
New Nonresidential Buildings								
Amusement and recreational buildings								
Churches and other religious buildings								
Industrial buildings								
Parking garages open to general public								
Service Stations and Repair Garages								
Hospitals and other institutional buildings								
Office, bank and professional buildings (SWG Office Bldg)								
Stores and other mercantile buildings								
Public works and utilities buildings, publicly owned								
Public works and utilities buildings, privately owned								
Schools/other educational buildings, publicly owned								
Schools/other educational buildings, privately owned								
Other nonresidential buildings								
Structures other than buildings, Solar PV Systems					4	\$ 120,891.39		
Swimming pools, fences, billboards, signs, awnings, etc.								
Additions and Alterations								
Residential buildings					2	\$ 21,500.00		
Residential garages and carports								
Commercial buildings					1	\$ 75,000.00		
All other buildings and structures								
Total								
Housing unit demolitions								
				TOTAL		\$ 656,016.39		

Thatcher Police Department Chief's Report
2021

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
Complaints Answered	192	145	147	180	823	181	207	213	202	190	155	150	2121
Arrests	7	6	9	10	6	8	16	1	14	6	13	4	100
Juvenile Referrals	0	1	1	3	2	2	1	3	2	5	2	1	23
Traffic Citations	12	16	13	16	10	13	16	24	26	20	12	18	196
Warnings	107	81	115	94	99	90	156	229	173	191	130	195	1660
MONTHLY TOTAL	318	249	285	303	276	294	396	470	417	411	312	368	4099
YEARLY TOTAL	318	567	852	1155	1431	1725	2121	2591	3008	3419	3731	4099	4099

CURRENT MONTH BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>		<u>MILES</u>
Accidents	10	Sex Offenses	0	Thefts	4	Stolen	\$ 191	8653
Traffic Comp	2	Crim Damage	1	Disturbance	2	Recovered	0	
Veh Assist	11	Alarm	10	Fire	2	Difference	191	
Domestic	7	Assault	0	Deaths	0			
DUI	3	Animal	15	Juv Comp	9			
Missing Person	0	Drugs	0	Gen Comp	88			
Alcohol Viol	0	Homicide	0					

YEAR TO DATE BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>		<u>MILES</u>
Accidents	119	Sex Offenses	7	Thefts	58	Stolen	\$ 6910	88616
Traffic Comp	89	Crim Damage	22	Disturbance	18	Recovered	2151	
Veh Assist	160	Alarm	80	Fire	19	Difference	4759	
Domestic	62	Assault	24	Deaths	6			
DUI	27	Animal	82	Juv Comp	82			
Missing Person	6	Drugs	10	Gen Comp	1352			
Alcohol Viol	4	Homicide	0					

Thatcher Police Department Chief's Report
2022

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
Complaints Answered	200	209	204	205	228	192	283	321	224	222	280	235	2803
Arrests	8	9	7	14	10	12	26	12	9	8	14	10	139
Juvenile Referrals	2	0	1	2	1	0	3	1	10	8	14	1	43
Traffic Citations	31	17	24	39	51	42	22	31	39	48	41	26	411
Warnings	243	212	218	172	218	211	118	223	108	159	217	134	2233
MONTHLY TOTAL	484	447	454	332	508	457	452	588	390	445	566	406	5529
YEARLY TOTAL	484	931	1385	1717	2225	2682	3134	3722	4112	4557	5123	5529	5529

CURRENT MONTH BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>	<u>MILES</u>
Accidents	13	Sex Offenses	1	Thefts	5	Stolen	\$ 2038 9456
Traffic Comp	6	Crim Damage	7	Disturbance	1	Recovered	750
Veh Assist	12	Alarm	6	Fire	3	Difference	1288
Domestic	6	Assault	1	Deaths	1		
DUI	6	Animal	2	Juv Comp	4		
Missing Person	0	Drugs	5	Gen Comp	155		
Alcohol Viol	0	Homicide	1				

YEAR TO DATE BREAKDOWN

COMPLAINT BREAKDOWN

						<u>Property</u>	<u>MILES</u>
Accidents	135	Sex Offenses	3	Thefts	48	Stolen	\$ 9398 99499
Traffic Comp	79	Crim Damage	58	Disturbance	26	Recovered	3440
Veh Assist	159	Alarm	94	Fire	32	Difference	5958
Domestic	65	Assault	16	Deaths	7		
DUI	37	Animal	103	Juv Comp	86		
Missing Person	3	Drugs	20	Gen Comp	1905		
Alcohol Viol	17	Homicide	1				

Report Criteria:

Detail report.
Invoices with totals above \$0.00 included.
Only paid invoices included.

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-20300 MEDICAL INSURANCE PAYABLE								
10-20300 MEDICAL INSURANCE PAYA	2077	ASSURITY LIFE INSURANCE C	4003868557	ACCIDENT INSURANCE	12/27/2022	6,032.18	6,032.18	12/28/2022
10-20300 MEDICAL INSURANCE PAYA	2468	BLUE CROSS BLUE SHIELD OF	042484/121722	MEDICAL INSURANCE	12/27/2022	65,489.42	65,489.42	12/28/2022
10-20300 MEDICAL INSURANCE PAYA	6147	PAYER COMPASS, LLC	CINV-05471	BALANCE BILL RUN-IN/RUN-OU	11/30/2022	87.50	87.50	12/20/2022
Total 10-20300 MEDICAL INSURANCE PAYABLE:						71,609.10	71,609.10	
10-20320 JCEF PAYABLE								
10-20320 JCEF PAYABLE	10139	ANGELA LATTERI	CM2021-00000	RESTITUTION	12/05/2022	25.00	25.00	12/07/2022
10-20320 JCEF PAYABLE	1960	ARIZONA STATE TREASURER	NOV 2022	COLLECTED FUNDS-PIMA	12/08/2022	167.20	167.20	12/14/2022
10-20320 JCEF PAYABLE	1960	ARIZONA STATE TREASURER	NOV 2022	COLLECTED FUNDS-SAFFORD	12/08/2022	5,242.76	5,242.76	12/14/2022
10-20320 JCEF PAYABLE	1960	ARIZONA STATE TREASURER	NOV 2022	COLLECTED FUNDS-THATCHE	12/08/2022	2,454.38	2,454.38	12/14/2022
10-20320 JCEF PAYABLE	10207	BRIAN J. MACARIO BURGOIN	IA2022000003	BOND REFUND	12/15/2022	2,500.00	2,500.00	12/20/2022
10-20320 JCEF PAYABLE	10207	BROOKLYN ISHAM	CM202200004	BOND REFUND	12/22/2022	500.00	500.00	12/28/2022
10-20320 JCEF PAYABLE	4302	CITY OF SAFFORD	NOV 2022	MONTHLY COURT REVENUE	12/13/2022	5,170.66	5,170.66	12/14/2022
10-20320 JCEF PAYABLE	3482	DAVID EDWARDS	TR2022000021	RESTITUTION	12/12/2022	25.00	25.00	12/14/2022
10-20320 JCEF PAYABLE	10207	KELLY GOODWIN	CM202200027	BOND REFUND	12/14/2022	450.00	450.00	12/20/2022
10-20320 JCEF PAYABLE	6384	POLLOCK'S WESTERN OUTFIT	CM202100022	RESTITUTION	11/29/2022	20.92	20.92	12/07/2022
10-20320 JCEF PAYABLE	10207	SHELBY RENE APODACA	CM202200005	BOND REFUND	12/19/2022	250.00	250.00	12/20/2022
10-20320 JCEF PAYABLE	7775	TOWN OF PIMA	NOV 2022	MONTHLY COURT REVENUE	12/13/2022	111.80	111.80	12/14/2022
10-20320 JCEF PAYABLE	8245	WALMART COMMUNITY	CM202200035	RESTITUTION	12/06/2022	46.78	46.78	12/07/2022
Total 10-20320 JCEF PAYABLE:						16,964.50	16,964.50	
10-50-250 EMPLOYEE BONUS								
10-50-250 EMPLOYEE BONUS	38	AARON ALLEN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	255	AARON CLARIDGE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	234	AARON RICHARDS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	406	AMY WEST	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10139	ASHLEY SMITH	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	260	BALT BERMUDEZ	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10177	BILLY ORR	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10177	BRANDON HOMER	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	224	BRANDON LUNT	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10177	BRI WATSON	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	311	BRIAN THOMPSON	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-50-250 EMPLOYEE BONUS	10159	CAYDEN CURTIS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	215	CHRIS MATTICE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10162	CJ MATTICE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	675	CONNIE ALLEN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	248	CURTIS WHITTLE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	9107	DAN TURLEY	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	266	DAVID FICK	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	302	DAVID GRIFFIN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10167	DOMINIC CURRAN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10162	DOMINICK ORNELAS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	209	DON LANCASTER	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	304	EDDY CARLTON	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	259	ETHAN ESTES	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	844	HESTON WELKER	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	4675	HONEY BAKED HAM	12795.22	EMPLOYEE CHRISTMAS BONU	12/19/2022	13,202.95	13,202.95	12/20/2022
10-50-250 EMPLOYEE BONUS	10191	JACE SCHUH	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	241	JACOB PORTER	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	226	JAKE FERRIN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10191	JAMES ORNELAS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	788	JARED WILLIAMS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	228	JAY LARSON	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	414	JENNY HOWARD	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	208	JOSH CURTIS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10125	JOSH STAILEY	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	249	JOSHUA ARRIETTA	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	10191	JUSTIN FITZGERALD	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	236	JUSTIN LAYTON	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	5150	KENNY SMITH	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	220	LARRY KERRIGAN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	301	MARK VINING	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	265	MIKE NAGY	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	261	NATE MCCALL	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	63	RANDY BRYCE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	210	RAUL ALANIZ	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	232	RAY BEJARANO	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	340	RAY TUTTLE	2022	Christmas Bonus	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	205	RUE MATTICE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	217	RYAN ALLEN	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	258	RYAN CURTIS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	40	Ryan Rapier	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	227	STEVE CURTIS	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-50-250 EMPLOYEE BONUS	10191	TIM LOCKRIDGE	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	404	TYE STEWART	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
10-50-250 EMPLOYEE BONUS	8254	WAYNE LAYTON	2022	CHRISTMAS BONUS	12/14/2022	150.00	150.00	12/14/2022
Total 10-50-250 EMPLOYEE BONUS:						21,302.95	21,302.95	
10-50-302 GENERAL INSURANCE								
10-50-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	1,455.61	1,455.61	12/07/2022
Total 10-50-302 GENERAL INSURANCE:						1,455.61	1,455.61	
10-50-310 TELEPHONE								
10-50-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	2.27	2.27	12/20/2022
10-50-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	106.99	106.99	12/14/2022
Total 10-50-310 TELEPHONE:						109.26	109.26	
10-50-311 Cell Phones & Air Cards								
10-50-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	21.24	21.24	12/28/2022
10-50-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	649.94	649.94	12/07/2022
Total 10-50-311 Cell Phones & Air Cards:						671.18	671.18	
10-50-326 ATTORNEY								
10-50-326 ATTORNEY	5667	MATT N. CLIFFORD, P.C.	DEC 2022	ADMIN	12/06/2022	2,385.71	2,385.71	12/07/2022
Total 10-50-326 ATTORNEY:						2,385.71	2,385.71	
10-50-328 AUDITOR								
10-50-328 AUDITOR	3165	COLBY & POWELL, PLC	2844	AUDIT	11/30/2022	2,037.50	2,037.50	12/20/2022
Total 10-50-328 AUDITOR:						2,037.50	2,037.50	
10-50-344 PRINTING & ADVERTISING								
10-50-344 PRINTING & ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00002-0002	PRINTING & ADVERTISING	11/30/2022	127.50	127.50	12/07/2022
10-50-344 PRINTING & ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00004-0000	PRINTING & ADVERTISING	11/30/2022	150.00	150.00	12/07/2022
10-50-344 PRINTING & ADVERTISING	3850	EASTERN ARIZONA COURIER	1122462063	PRINTING & ADVERTISING	11/30/2022	174.39	174.39	12/14/2022
Total 10-50-344 PRINTING & ADVERTISING:						451.89	451.89	

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-50-400 E-Mail/Web Page								
10-50-400 E-Mail/Web Page	2469	BMO HARRIS MASTERCARD	12225713	APP RIVER	12/05/2022	534.09	534.09	12/20/2022
Total 10-50-400 E-Mail/Web Page:						534.09	534.09	
10-50-405 GIFT CERTIFICATES								
10-50-405 GIFT CERTIFICATES	6250	PETTY CASH	121222	JUDGING	12/12/2022	80.00	80.00	12/14/2022
Total 10-50-405 GIFT CERTIFICATES:						80.00	80.00	
10-50-440 CHRISTMAS DECORATING CONTEST								
10-50-440 CHRISTMAS DECORATING	6250	PETTY CASH	121222	CHRISTMAS LIGHT PRIZE	12/12/2022	575.00	575.00	12/14/2022
Total 10-50-440 CHRISTMAS DECORATING CONTEST:						575.00	575.00	
10-50-505 TRAINING/MEETING/TRAVEL								
10-50-505 TRAINING/MEETING/TRAVE	2469	BMO HARRIS MASTERCARD	12226101	SAFEWAY- WORK SESSION	12/05/2022	16.39	16.39	12/20/2022
10-50-505 TRAINING/MEETING/TRAVE	10194	MIKE MCEUEN	122222	NEWLY ELECTED OFFICIALS T	12/22/2022	450.32	450.32	12/28/2022
Total 10-50-505 TRAINING/MEETING/TRAVEL:						466.71	466.71	
10-50-516 ADWR								
10-50-516 ADWR	1926	AZ DEPT OF WATER RESOURC	10030	DAM INSPECTION FEES	12/06/2022	3,000.00	3,000.00	12/14/2022
Total 10-50-516 ADWR:						3,000.00	3,000.00	
10-50-590 MISC.								
10-50-590 MISC.	2469	BMO HARRIS MASTERCARD	12226101	FLORIST- FUNERAL ARRANGE	12/05/2022	119.78	119.78	12/20/2022
Total 10-50-590 MISC.:						119.78	119.78	
10-52-302 GENERAL INSURANCE								
10-52-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	1,455.61	1,455.61	12/07/2022
Total 10-52-302 GENERAL INSURANCE:						1,455.61	1,455.61	
10-52-310 TELEPHONE								
10-52-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	15.77	15.77	12/20/2022
10-52-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	743.17	743.17	12/14/2022

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 10-52-310 TELEPHONE:						758.94	758.94	
10-52-311 Cell Phones & Air Cards								
10-52-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	5.26	5.26	12/28/2022
10-52-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	161.10	161.10	12/07/2022
Total 10-52-311 Cell Phones & Air Cards:						166.36	166.36	
10-52-312 WATER								
10-52-312 WATER	4302	CITY OF SAFFORD	16.161.01/1130	TOWN HALL	11/30/2022	852.69	852.69	12/07/2022
10-52-312 WATER	4302	CITY OF SAFFORD	17.529.02/1130	3670 W MAIN	11/30/2022	32.79	32.79	12/07/2022
Total 10-52-312 WATER:						885.48	885.48	
10-52-314 NATURAL GAS								
10-52-314 NATURAL GAS	4406	GRAHAM CO UTILITIES	4743-023/1216	W HWY 70 SIGN	12/16/2022	26.44	26.44	12/20/2022
10-52-314 NATURAL GAS	7319	SOUTHWEST GAS	910003247045/	TOWN HALL	12/12/2022	191.60	191.60	12/20/2022
10-52-314 NATURAL GAS	7319	SOUTHWEST GAS	910003247046/	3670 W MAIN ST	12/12/2022	184.12	184.12	12/20/2022
Total 10-52-314 NATURAL GAS:						402.16	402.16	
10-52-325 PROFESSIONAL TECHNICAL SERVICE								
10-52-325 PROFESSIONAL TECHNICA	8385	WITT O'BRIEN'S, LLC	507-004183	PROFESSIONAL FEES	12/14/2022	375.00	375.00	12/20/2022
Total 10-52-325 PROFESSIONAL TECHNICAL SERVICE:						375.00	375.00	
10-52-340 OFFICE EQUIP. MAINT.								
10-52-340 OFFICE EQUIP. MAINT.	8272	WELLS FARGO FINANCE LEASI	5022895034	KYOCERA LEASE	12/02/2022	210.43	210.43	12/14/2022
Total 10-52-340 OFFICE EQUIP. MAINT.:						210.43	210.43	
10-52-342 BUILDING MAINTENANCE								
10-52-342 BUILDING MAINTENANCE	2469	BMO HARRIS MASTERCARD	120522	B & D AIR CONDITIONING	12/05/2022	540.00	540.00	12/20/2022
10-52-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34535940	FIRE ALARM MAINTENANCE	12/05/2022	1,095.46	1,095.46	12/14/2022
10-52-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34535983	FIRE ALARM MAINTENANCE	12/05/2022	699.00	699.00	12/14/2022
10-52-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34536202	FIRE ALARM MAINTENANCE	12/05/2022	235.46	235.46	12/14/2022
10-52-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34536205	FIRE ALARM MAINTENANCE	12/05/2022	848.50	848.50	12/14/2022
10-52-342 BUILDING MAINTENANCE	3298	CRISLER PEST CONTROL, LLC	25048	PEST CONTROL	11/30/2022	50.00	50.00	12/07/2022

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Total 10-52-342 BUILDING MAINTENANCE:						3,468.42	3,468.42	
10-52-344 PRINTING/ADVERTISING								
10-52-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00002-0002	PRINTING & ADVERTISING	11/30/2022	85.00	85.00	12/07/2022
10-52-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00004-0000	PRINTING & ADVERTISING	11/30/2022	100.00	100.00	12/07/2022
10-52-344 PRINTING/ADVERTISING	3850	EASTERN ARIZONA COURIER	1122462063	PRINTING & ADVERTISING	11/30/2022	116.26	116.26	12/14/2022
10-52-344 PRINTING/ADVERTISING	4491	GILA VALLEY CENTRAL	2338	SPORTS AD	12/01/2022	125.00	125.00	12/07/2022
Total 10-52-344 PRINTING/ADVERTISING:						426.26	426.26	
10-52-347 COMPUTER SOFTWARE SUPPORT								
10-52-347 COMPUTER SOFTWARE S	2905	CASELLE, INC.	121110	SOFTWARE SUPPORT	12/01/2022	812.00	812.00	12/07/2022
Total 10-52-347 COMPUTER SOFTWARE SUPPORT:						812.00	812.00	
10-52-505 TRAINING/MEETING/TRAVEL								
10-52-505 TRAINING/MEETING/TRAVE	704	ANNIE REIDHEAD	121922	ELECTED OFFICIALS TRAINING	12/19/2022	260.07	260.07	12/20/2022
10-52-505 TRAINING/MEETING/TRAVE	2469	BMO HARRIS MASTERCARD	12226101	MACA CREDIT	12/05/2022	40.00-	40.00-	12/20/2022
Total 10-52-505 TRAINING/MEETING/TRAVEL:						220.07	220.07	
10-52-535 POSTAGE								
10-52-535 POSTAGE	6355	PITNEY BOWES	110822	POSTAGE	11/08/2022	300.00	300.00	12/14/2022
10-52-535 POSTAGE	6355	PITNEY BOWES	3105812826	POSTAGE	11/25/2022	177.80	177.80	12/07/2022
Total 10-52-535 POSTAGE:						477.80	477.80	
10-52-538 TREES/SHRUBS, ETC								
10-52-538 TREES/SHRUBS, ETC	3350	CURTIS COUNTRY STORE, LLC	33190	TREES	07/12/2022	676.93	676.93	12/28/2022
10-52-538 TREES/SHRUBS, ETC	3350	CURTIS COUNTRY STORE, LLC	33856	TREES	09/29/2022	188.97	188.97	12/28/2022
Total 10-52-538 TREES/SHRUBS, ETC:						865.90	865.90	
10-52-540 OFFICE SUPPLIES								
10-52-540 OFFICE SUPPLIES	1467	AMAZON CAPITAL SERVICES, I	IDHF-6DFD-74	OFFICE SUPPLIES	12/01/2022	486.21	486.21	12/07/2022
10-52-540 OFFICE SUPPLIES	2346	BASHAS' INC	800155	WATER	11/07/2022	17.24	17.24	12/07/2022
10-52-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	12223385	WALMART - PLUGINS	12/05/2022	58.63	58.63	12/20/2022
10-52-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	12223385	WALMART - TREE	12/05/2022	142.75	142.75	12/20/2022
10-52-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	12223385	WALMART - BOWS	12/05/2022	19.62	19.62	12/20/2022
10-52-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1255333	VERIZON - CASE	12/05/2022	283.63	283.63	12/20/2022

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10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	261.54	261.54	12/07/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	122.48	122.48	12/14/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	117.47	117.47	12/20/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	169.19	169.19	12/20/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	18.15	18.15	12/20/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	29.85	29.85	12/28/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	49.81	49.81	12/28/2022
10-52-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	20.88	20.88	12/28/2022
10-52-540 OFFICE SUPPLIES	8235	WATER DEPOT	7422	REFILL	12/21/2022	18.00	18.00	12/28/2022
Total 10-52-540 OFFICE SUPPLIES:						1,815.45	1,815.45	
10-52-590 MISCELLANEOUS								
10-52-590 MISCELLANEOUS	2469	BMO HARRIS MASTERCARD	12226101	AMAZON - TO-GO BOXES	12/05/2022	41.02	41.02	12/20/2022
10-52-590 MISCELLANEOUS	2469	BMO HARRIS MASTERCARD	12226101	AMAZON - PAPER GOODS	12/05/2022	41.43	41.43	12/20/2022
10-52-590 MISCELLANEOUS	2972	CMI QUICK COPY	46594	CHRISTMAS CARDS	11/29/2022	163.65	163.65	12/07/2022
10-52-590 MISCELLANEOUS	3867	EAGLE'S ROOST	122222	CHRISTMAS PARTY BREAKFAS	12/13/2022	735.16	735.16	12/14/2022
10-52-590 MISCELLANEOUS	3867	EAGLE'S ROOST	122722	CHRISTMAS PARTY LATE ORDE	12/27/2022	140.00	140.00	12/28/2022
10-52-590 MISCELLANEOUS	7855	TROPHIES 'N TEES	27193	COURT CLOTHING	12/06/2022	58.89	58.89	12/20/2022
Total 10-52-590 MISCELLANEOUS:						1,180.15	1,180.15	
10-52-740 OFFICE FURNITURE/EQUIPMENT								
10-52-740 OFFICE FURNITURE/EQUIP	2469	BMO HARRIS MASTERCARD	12226101	AMAZON - LAPTOP CART	12/05/2022	76.35	76.35	12/20/2022
10-52-740 OFFICE FURNITURE/EQUIP	2469	BMO HARRIS MASTERCARD	12226101	WAYFAIR- OFFICE CHAIR	12/05/2022	193.10	193.10	12/20/2022
Total 10-52-740 OFFICE FURNITURE/EQUIPMENT:						269.45	269.45	
10-52-747 COMPUTER SOFTWARE								
10-52-747 COMPUTER SOFTWARE	2469	BMO HARRIS MASTERCARD	1255333	ADOBE	12/05/2022	16.35	16.35	12/20/2022
Total 10-52-747 COMPUTER SOFTWARE:						16.35	16.35	
10-52-748 COMPUTER SUPPORT								
10-52-748 COMPUTER SUPPORT	3435	DAN MARTIN	6088	IT CONSULTING	12/05/2022	600.00	600.00	12/07/2022
Total 10-52-748 COMPUTER SUPPORT:						600.00	600.00	
10-52-750 VEHICLES								
10-52-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	TOWN HALL	12/03/2022	810.26	810.26	12/14/2022

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Total 10-52-750 VEHICLES:						810.26	810.26	
10-55-102 SALARIES/WAGES								
10-55-102 SALARIES/WAGES	5539	MARC CLIFFORD	CM202200002	INTERPRETER	12/21/2022	25.00	25.00	12/28/2022
10-55-102 SALARIES/WAGES	5539	MARC CLIFFORD	CT2022-00023	CT TRIAL	12/12/2022	25.00	25.00	12/14/2022
10-55-102 SALARIES/WAGES	70	NED K. RHODES	120122	COURT SUB	12/01/2022	50.00	50.00	12/07/2022
Total 10-55-102 SALARIES/WAGES:						100.00	100.00	
10-55-302 GENERAL INSURANCE								
10-55-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	317.77	317.77	12/07/2022
Total 10-55-302 GENERAL INSURANCE:						317.77	317.77	
10-55-312 WATER								
10-55-312 WATER	4302	CITY OF SAFFORD	73.045.09/1130	702 8TH AVE	11/30/2022	437.62	437.62	12/07/2022
Total 10-55-312 WATER:						437.62	437.62	
10-55-325 PROFESSIONAL TECHNICAL SERVICE								
10-55-325 PROFESSIONAL TECHNICA	3988	EMIL CROCKETT AGENCY	112922	NOTARY BONDS	11/29/2022	93.00	93.00	12/07/2022
Total 10-55-325 PROFESSIONAL TECHNICAL SERVICE:						93.00	93.00	
10-55-535 POSTAGE								
10-55-535 POSTAGE	6355	PITNEY BOWES	110822	POSTAGE	11/08/2022	45.00	45.00	12/14/2022
10-55-535 POSTAGE	6355	PITNEY BOWES	3105812826	POSTAGE	11/25/2022	26.67	26.67	12/07/2022
Total 10-55-535 POSTAGE:						71.67	71.67	
10-55-540 OFFICE SUPPLIES								
10-55-540 OFFICE SUPPLIES	1290	ALLPRINT, INC.	23320	COURT	12/02/2022	64.06	64.06	12/07/2022
10-55-540 OFFICE SUPPLIES	1290	ALLPRINT, INC.	23325	GVC ENVELOPES	12/09/2022	373.27	373.27	12/20/2022
10-55-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	12229996	WALMART - OFFICE SUPPLIES	12/05/2022	68.46	68.46	12/20/2022
10-55-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1252512	AMAZON- OFFICE SUPPLIES	12/05/2022	57.54	57.54	12/20/2022
10-55-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1252512	AMAZON - RETURN	12/05/2022	14.91-	14.91-	12/20/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	38.14	38.14	12/07/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	17.86	17.86	12/14/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	17.13	17.13	12/20/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	24.67	24.67	12/20/2022

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	2.65	2.65	12/20/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	4.35	4.35	12/28/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	7.26	7.26	12/28/2022
10-55-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	3.05	3.05	12/28/2022
Total 10-55-540 OFFICE SUPPLIES:						663.53	663.53	
10-55-542 BUILDING MATERIALS & SUPPLIES								
10-55-542 BUILDING MATERIALS & SU	7365	SPARKLETTS	17051740 1126	WATER	11/26/2022	91.35	91.35	12/07/2022
Total 10-55-542 BUILDING MATERIALS & SUPPLIES:						91.35	91.35	
10-62-102 SALARIES/WAGES								
10-62-102 SALARIES/WAGES	404	TYE STEWART	122022	LEAGUE COORDINATION 2022	12/20/2022	1,000.00	1,000.00	12/20/2022
Total 10-62-102 SALARIES/WAGES:						1,000.00	1,000.00	
10-62-150 ASP LABOR								
10-62-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01490522112	LABOR	11/30/2022	40.00	40.00	12/07/2022
10-62-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01492922120	LABOR	12/13/2022	38.00	38.00	12/14/2022
10-62-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	TOT23-11	LABOR	12/12/2022	5.49	5.49	12/14/2022
Total 10-62-150 ASP LABOR:						83.49	83.49	
10-62-302 GENERAL INSURANCE								
10-62-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	2,906.09	2,906.09	12/07/2022
Total 10-62-302 GENERAL INSURANCE:						2,906.09	2,906.09	
10-62-311 Cell Phones & Air Cards								
10-62-311 Cell Phones & Air Cards	2832	SPARKLIGHT	121419568/122	INTERNET	12/22/2022	94.69	94.69	12/20/2022
10-62-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	3.99	3.99	12/28/2022
10-62-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	122.21	122.21	12/07/2022
Total 10-62-311 Cell Phones & Air Cards:						220.89	220.89	
10-62-312 WATER								
10-62-312 WATER	4302	CITY OF SAFFORD	13.425.01/1130	DALEY ESTATES PARK	11/30/2022	453.15	453.15	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	14.950.02/1130	IRRIGATION	11/30/2022	32.79	32.79	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	15.268.01/1130	SPLASHPARK/CEMETERY	11/30/2022	698.08	698.08	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	15.785.01/1130	2161 HWY 70	11/30/2022	158.61	158.61	12/07/2022

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10-62-312 WATER	4302	CITY OF SAFFORD	15.970.00/1130	EAGLE MEADOW	11/30/2022	67.38	67.38	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	16.385.01/1130	REAY LANE PARK	11/30/2022	35.80	35.80	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	17.830.01/1130	LANDSCAPE METER	11/30/2022	125.96	125.96	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	81.674.02/1130	8th ST LANDSCAPE	11/30/2022	52.16	52.16	12/07/2022
10-62-312 WATER	4302	CITY OF SAFFORD	81.675.02/1130	8th ST LANDSCAPE	11/30/2022	32.78	32.78	12/07/2022
Total 10-62-312 WATER:						1,656.71	1,656.71	
10-62-320 JUNIOR LEAGUE BASKETBALL								
10-62-320 JUNIOR LEAGUE BASKETB	6250	PETTY CASH	121222	REIMBURSMENTS BBALL PARE	12/12/2022	1,000.00	1,000.00	12/14/2022
Total 10-62-320 JUNIOR LEAGUE BASKETBALL:						1,000.00	1,000.00	
10-62-341 EQUIPMENT MAINTENANCE								
10-62-341 EQUIPMENT MAINTENANC	3075	FIRST CALL AUTO PARTS	2752-120159	MASTER CYL	11/07/2022	83.34	83.34	12/07/2022
10-62-341 EQUIPMENT MAINTENANC	3075	FIRST CALL AUTO PARTS	2752-120287	GASKET SET	11/08/2022	28.99	28.99	12/07/2022
10-62-341 EQUIPMENT MAINTENANC	3075	FIRST CALL AUTO PARTS	2752-124677	COLUMN SHIFT	11/29/2022	170.85	170.85	12/07/2022
10-62-341 EQUIPMENT MAINTENANC	3075	FIRST CALL AUTO PARTS	2752-124915	CORE RETURN	11/30/2022	24.00-	24.00-	12/07/2022
10-62-341 EQUIPMENT MAINTENANC	3075	FIRST CALL AUTO PARTS	2752-125217	PRORATED BATTERY	12/01/2022	16.65	16.65	12/07/2022
Total 10-62-341 EQUIPMENT MAINTENANCE:						275.83	275.83	
10-62-350 VEHICLE MAINT.								
10-62-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-121738	MASTER CYL	11/14/2022	83.34-	83.34-	12/07/2022
Total 10-62-350 VEHICLE MAINT.:						83.34-	83.34-	
10-62-533 SMALL TOOLS/HARDWARE								
10-62-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255630	HOME DEPOT - PARTS	12/05/2022	28.06	28.06	12/20/2022
10-62-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255630	HOME DEPOT - DRIPPER	12/05/2022	7.06	7.06	12/20/2022
10-62-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255630	CURTIS COUNTRY STORE- PAR	12/05/2022	4.87	4.87	12/20/2022
10-62-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255630	HOME DEPOT - GAS CYL	12/05/2022	8.16	8.16	12/20/2022
10-62-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255630	HOME DEPOT- GLOVES	12/05/2022	27.24	27.24	12/20/2022
10-62-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255630	HOME DEPOT - UTILITY KNIFE	12/05/2022	9.79	9.79	12/20/2022
Total 10-62-533 SMALL TOOLS/HARDWARE:						85.18	85.18	
10-62-538 TREES,SHRUBS, ETC								
10-62-538 TREES,SHRUBS, ETC	3350	CURTIS COUNTRY STORE, LLC	33991	PARTS	10/13/2022	118.41	118.41	12/28/2022

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Total 10-62-538 TREES,SHRUBS, ETC:						118.41	118.41	
10-62-540 SPLASH PAD MAINTENANCE								
10-62-540 SPLASH PAD MAINTENANC	2469	BMO HARRIS MASTERCARD	12229614	HOME DEPOT - SPLASH PAD	12/05/2022	34.18	34.18	12/20/2022
10-62-540 SPLASH PAD MAINTENANC	6880	SAFFORD BUILDERS SUPPLY C	K72098	PARTS	10/26/2022	33.94	33.94	12/07/2022
Total 10-62-540 SPLASH PAD MAINTENANCE:						68.12	68.12	
10-62-541 EQUIPMENT SUPPLIES								
10-62-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	12229614	HOME DEPOT - PVC CEMENT	12/05/2022	24.00	24.00	12/20/2022
10-62-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	12229614	BIG 5 - VOLLEYBALL NET	12/05/2022	163.62	163.62	12/20/2022
10-62-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	12229614	HARBOR FREIGHT - PARTS	12/05/2022	23.99	23.99	12/20/2022
10-62-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	1255622	HOME DEPOT - NOZZLES	12/05/2022	186.66	186.66	12/20/2022
10-62-541 EQUIPMENT SUPPLIES	4125	FERTIZONA - THATCHER, LLC	19039530	SHURFLO PUMP	11/14/2022	111.93	111.93	12/20/2022
10-62-541 EQUIPMENT SUPPLIES	3075	FIRST CALL AUTO PARTS	2752-121949	WATER PUMP	11/15/2022	93.28	93.28	12/07/2022
10-62-541 EQUIPMENT SUPPLIES	3075	FIRST CALL AUTO PARTS	2752-121966	GASKET	11/15/2022	28.99-	28.99-	12/07/2022
10-62-541 EQUIPMENT SUPPLIES	3075	FIRST CALL AUTO PARTS	2752-123312	BATTERY	11/22/2022	156.70	156.70	12/07/2022
Total 10-62-541 EQUIPMENT SUPPLIES:						731.19	731.19	
10-62-542 BLDG MATERIALS/SUPPLIES								
10-62-542 BLDG MATERIALS/SUPPLIE	2469	BMO HARRIS MASTERCARD	1255622	HARBOR FREIGHT - AUTODAR	12/05/2022	87.27	87.27	12/20/2022
10-62-542 BLDG MATERIALS/SUPPLIE	6880	SAFFORD BUILDERS SUPPLY C	950852	SPRINKLER PARTS	11/02/2022	105.26	105.26	12/07/2022
10-62-542 BLDG MATERIALS/SUPPLIE	6880	SAFFORD BUILDERS SUPPLY C	951416	HANDLE	11/08/2022	43.52	43.52	12/07/2022
Total 10-62-542 BLDG MATERIALS/SUPPLIES:						236.05	236.05	
10-62-543 CLEANING SUPPLIES								
10-62-543 CLEANING SUPPLIES	2469	BMO HARRIS MASTERCARD	1255630	HOME DEPOT - CLEANING SUP	12/05/2022	14.03	14.03	12/20/2022
Total 10-62-543 CLEANING SUPPLIES:						14.03	14.03	
10-62-555 GAS/OIL/LUBRICANTS								
10-62-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	156.61	156.61	12/07/2022
10-62-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
10-62-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	1,034.14	1,034.14	12/28/2022
Total 10-62-555 GAS/OIL/LUBRICANTS:						1,331.49	1,331.49	

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10-62-667 WEED CONTROL								
10-62-667 WEED CONTROL	2469	BMO HARRIS MASTERCARD	12229614	TRACTOR SUPPLY - WASHER	12/05/2022	2.72	2.72	12/20/2022
10-62-667 WEED CONTROL	2469	BMO HARRIS MASTERCARD	12229614	TRACTOR SUPPLY - WEED CO	12/05/2022	141.81	141.81	12/20/2022
10-62-667 WEED CONTROL	2469	BMO HARRIS MASTERCARD	1255622	TRACTOR SUPPLY - SPRAYER	12/05/2022	434.97	434.97	12/20/2022
Total 10-62-667 WEED CONTROL:						579.50	579.50	
10-62-741 MACHINERY & EQUIPMENT								
10-62-741 MACHINERY & EQUIPMENT	2469	BMO HARRIS MASTERCARD	1255622	HOME DEPOT - TRANSFER PU	12/05/2022	554.23	554.23	12/20/2022
Total 10-62-741 MACHINERY & EQUIPMENT:						554.23	554.23	
10-62-750 VEHICLES								
10-62-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	LEANDER	12/03/2022	1,766.33	1,766.33	12/14/2022
10-62-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	PRESTON	12/03/2022	1,471.22	1,471.22	12/14/2022
Total 10-62-750 VEHICLES:						3,237.55	3,237.55	
10-70-302 GENERAL INSURANCE								
10-70-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	9,881.75	9,881.75	12/07/2022
Total 10-70-302 GENERAL INSURANCE:						9,881.75	9,881.75	
10-70-310 TELEPHONE								
10-70-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	6.77	6.77	12/20/2022
10-70-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	319.05	319.05	12/14/2022
Total 10-70-310 TELEPHONE:						325.82	325.82	
10-70-311 Cell Phones & Air Cards								
10-70-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	31.76	31.76	12/28/2022
10-70-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	972.14	972.14	12/07/2022
Total 10-70-311 Cell Phones & Air Cards:						1,003.90	1,003.90	
10-70-325 PROFESSIONAL/TECHNICAL SERVICE								
10-70-325 PROFESSIONAL/TECHNICA	2469	BMO HARRIS MASTERCARD	1255424	SORENSEN FORENSICS	12/05/2022	1,608.00	1,608.00	12/20/2022
10-70-325 PROFESSIONAL/TECHNICA	3895	EDWARDS & AMATO, P.C.	551	LEGAL SERVICES	12/16/2022	3,750.00	3,750.00	12/20/2022
Total 10-70-325 PROFESSIONAL/TECHNICAL SERVICE:						5,358.00	5,358.00	

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10-70-344 PRINTING/ADVERTISING								
10-70-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00002-0002	PRINTING & ADVERTISING	11/30/2022	140.25	140.25	12/07/2022
10-70-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00004-0000	PRINTING & ADVERTISING	11/30/2022	165.00	165.00	12/07/2022
10-70-344 PRINTING/ADVERTISING	3850	EASTERN ARIZONA COURIER	1122462063	PRINTING & ADVERTISING	11/30/2022	191.82	191.82	12/14/2022
Total 10-70-344 PRINTING/ADVERTISING:						497.07	497.07	
10-70-350 VEHICLE MAINT.								
10-70-350 VEHICLE MAINT.	2469	BMO HARRIS MASTERCARD	12224169	O'REILLY	12/05/2022	23.99	23.99	12/20/2022
10-70-350 VEHICLE MAINT.	2469	BMO HARRIS MASTERCARD	1250190	CAR WASH	12/05/2022	15.00	15.00	12/20/2022
10-70-350 VEHICLE MAINT.	2469	BMO HARRIS MASTERCARD	1255440	O'REILLY	12/05/2022	10.90	10.90	12/20/2022
10-70-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-120298	CORE RETURN	11/08/2022	10.91-	10.91-	12/07/2022
10-70-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-120508	VALVE	11/09/2022	9.80	9.80	12/07/2022
10-70-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-121996	BATTERY	11/15/2022	269.19	269.19	12/07/2022
10-70-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-123564	BATTERY	11/23/2022	242.30	242.30	12/07/2022
10-70-350 VEHICLE MAINT.	7669	TOM'S SERVICE CENTER	1080	TIRES	11/30/2022	469.74	469.74	12/07/2022
Total 10-70-350 VEHICLE MAINT.:						1,030.01	1,030.01	
10-70-360 ANIMAL CONTROL SERVICES								
10-70-360 ANIMAL CONTROL SERVIC	4420	GRAHAM CO BOARD OF SUPE	2023-0040	ANIMAL CONTROL	12/05/2022	50.00	50.00	12/14/2022
Total 10-70-360 ANIMAL CONTROL SERVICES:						50.00	50.00	
10-70-505 TRAINING/MEETING/TRAVEL								
10-70-505 TRAINING/MEETING/TRAVE	2469	BMO HARRIS MASTERCARD	12225416	GLOBAL ASSETS	12/05/2022	1,200.00	1,200.00	12/20/2022
10-70-505 TRAINING/MEETING/TRAVE	2469	BMO HARRIS MASTERCARD	1250190	LEADERSHIP SUMMIT	12/05/2022	40.00	40.00	12/20/2022
10-70-505 TRAINING/MEETING/TRAVE	2469	BMO HARRIS MASTERCARD	1250190	LEADERSHIP SUMMIT	12/05/2022	400.00	400.00	12/20/2022
10-70-505 TRAINING/MEETING/TRAVE	2469	BMO HARRIS MASTERCARD	1255515	SPEEDWAY	12/05/2022	6.26	6.26	12/20/2022
10-70-505 TRAINING/MEETING/TRAVE	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	MANER	12/03/2022	2,247.38	2,247.38	12/14/2022
10-70-505 TRAINING/MEETING/TRAVE	5476	LUKE ARBIZO	121322	TRAINING	12/13/2022	269.01	269.01	12/14/2022
Total 10-70-505 TRAINING/MEETING/TRAVEL:						4,162.65	4,162.65	
10-70-510 DUES/SUBSCRIPTIONS								
10-70-510 DUES/SUBSCRIPTIONS	2469	BMO HARRIS MASTERCARD	12225416	ASSOC OF CHIEF OF POLICE	12/05/2022	350.00	350.00	12/20/2022
10-70-510 DUES/SUBSCRIPTIONS	2469	BMO HARRIS MASTERCARD	1255424	PACERMONITOR	12/05/2022	49.00	49.00	12/20/2022
Total 10-70-510 DUES/SUBSCRIPTIONS:						399.00	399.00	

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10-70-515 K9								
10-70-515 K9	2469	BMO HARRIS MASTERCARD	1255515	CHEWY.COM	12/05/2022	64.50	64.50	12/20/2022
Total 10-70-515 K9:						64.50	64.50	
10-70-535 POSTAGE								
10-70-535 POSTAGE	2469	BMO HARRIS MASTERCARD	12225499	USPS - SHIPPING	12/05/2022	33.15	33.15	12/20/2022
10-70-535 POSTAGE	6355	PITNEY BOWES	110822	POSTAGE	11/08/2022	45.00	45.00	12/14/2022
10-70-535 POSTAGE	6355	PITNEY BOWES	3105812826	POSTAGE	11/25/2022	26.67	26.67	12/07/2022
Total 10-70-535 POSTAGE:						104.82	104.82	
10-70-540 OFFICE SUPPLIES								
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	147.11	147.11	12/07/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	68.90	68.90	12/14/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	66.07	66.07	12/20/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	95.17	95.17	12/20/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	10.21	10.21	12/20/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	16.79	16.79	12/28/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	28.02	28.02	12/28/2022
10-70-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	11.75	11.75	12/28/2022
Total 10-70-540 OFFICE SUPPLIES:						444.02	444.02	
10-70-541 EQUIPMENT SUPPLIES								
10-70-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	1255424	GUN ACCESSORY SUPPLY	12/05/2022	699.87	699.87	12/20/2022
10-70-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	1255424	AMAZON- ADAPTER PLATE	12/05/2022	83.10	83.10	12/20/2022
Total 10-70-541 EQUIPMENT SUPPLIES:						782.97	782.97	
10-70-555 GAS/OIL/LUBRICANTS								
10-70-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	1,667.07	1,667.07	12/07/2022
10-70-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.72	140.72	12/20/2022
10-70-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	3,570.12	3,570.12	12/28/2022
Total 10-70-555 GAS/OIL/LUBRICANTS:						5,377.91	5,377.91	
10-70-590 MISCELLANEOUS								
10-70-590 MISCELLANEOUS	2469	BMO HARRIS MASTERCARD	1255523	CRUMBL- GIFT	12/05/2022	26.30	26.30	12/20/2022

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Total 10-70-590 MISCELLANEOUS:						26.30	26.30	
10-70-748 COMPUTER SUPPORT								
10-70-748 COMPUTER SUPPORT	2469	BMO HARRIS MASTERCARD	1255424	TLO TRANSUNION	12/05/2022	179.59	179.59	12/20/2022
10-70-748 COMPUTER SUPPORT	3435	DAN MARTIN	6088	IT CONSULTING	12/05/2022	600.00	600.00	12/07/2022
Total 10-70-748 COMPUTER SUPPORT:						779.59	779.59	
10-70-749 COMPUTER HARDWARE								
10-70-749 COMPUTER HARDWARE	3340	CDW GOVERNMENT, INC	FK31152	B.KNIGHT LAPTOP	12/01/2022	2,074.46	2,074.46	12/14/2022
Total 10-70-749 COMPUTER HARDWARE:						2,074.46	2,074.46	
10-70-750 VEHICLES								
10-70-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	WEST	12/03/2022	20,772.43	20,772.43	12/14/2022
Total 10-70-750 VEHICLES:						20,772.43	20,772.43	
10-72-302 GENERAL INSURANCE								
10-72-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	2,398.68	2,398.68	12/07/2022
Total 10-72-302 GENERAL INSURANCE:						2,398.68	2,398.68	
10-72-310 TELEPHONE								
10-72-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	3.00	3.00	12/20/2022
10-72-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	141.37	141.37	12/14/2022
Total 10-72-310 TELEPHONE:						144.37	144.37	
10-72-312 WATER								
10-72-312 WATER	4302	CITY OF SAFFORD	17.528.01/1130	FIRE DEPARTMENT	11/30/2022	126.60	126.60	12/07/2022
Total 10-72-312 WATER:						126.60	126.60	
10-72-342 BUILDING MAINTENANCE								
10-72-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34535941	FIRE ALARM MAINTENANCE	12/05/2022	1,157.46	1,157.46	12/14/2022
10-72-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34536018	FIRE ALARM MAINTENANCE	12/05/2022	699.00	699.00	12/14/2022
10-72-342 BUILDING MAINTENANCE	8332	CINTAS PHOENIX FIRE PROTE	0F34536204	FIRE ALARM MAINTENANCE	12/05/2022	2,466.52	2,466.52	12/14/2022

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Total 10-72-342 BUILDING MAINTENANCE:						4,322.98	4,322.98	
10-72-350 VEHICLE MAINT.								
10-72-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-121585	TANK LINER	11/14/2022	54.54	54.54	12/07/2022
10-72-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-121607	RUST REMOVER	11/14/2022	23.43	23.43	12/07/2022
10-72-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-123234	TANK LINER	11/21/2022	109.09	109.09	12/07/2022
Total 10-72-350 VEHICLE MAINT.:						187.06	187.06	
10-72-505 TRAINING/MEETINGS/TRAVEL								
10-72-505 TRAINING/MEETINGS/TRAV	2346	BASHAS' INC	440280	WATER	08/30/2022	19.02	19.02	12/14/2022
10-72-505 TRAINING/MEETINGS/TRAV	2346	BASHAS' INC	441821	SUPPLIES	09/24/2022	105.95	105.95	12/14/2022
Total 10-72-505 TRAINING/MEETINGS/TRAVEL:						124.97	124.97	
10-72-510 DUES/SUBSCRIPTIONS								
10-72-510 DUES/SUBSCRIPTIONS	2469	BMO HARRIS MASTERCARD	1253942	PAYPAL - IAMRESPONDING SU	12/05/2022	367.43	367.43	12/20/2022
Total 10-72-510 DUES/SUBSCRIPTIONS:						367.43	367.43	
10-72-530 CLUB FUND								
10-72-530 CLUB FUND	2469	BMO HARRIS MASTERCARD	1253942	CASA MANANA	12/05/2022	171.29	171.29	12/20/2022
Total 10-72-530 CLUB FUND:						171.29	171.29	
10-72-533 SMALL TOOLS/HARDWARE								
10-72-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1253942	HOME DEPOT - SUPPLIES	12/05/2022	264.11	264.11	12/20/2022
Total 10-72-533 SMALL TOOLS/HARDWARE:						264.11	264.11	
10-72-540 OFFICE SUPPLIES								
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	5.45	5.45	12/07/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	2.55	2.55	12/14/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	2.45	2.45	12/20/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	3.53	3.53	12/20/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	.38	.38	12/20/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	.63	.63	12/28/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	1.05	1.05	12/28/2022
10-72-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	.42	.42	12/28/2022

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Total 10-72-540 OFFICE SUPPLIES:						16.46	16.46	
10-72-543 CLEANING SUPPLIES								
10-72-543 CLEANING SUPPLIES	2469	BMO HARRIS MASTERCARD	1253942	WALMART - CLEANING SUPPLI	12/05/2022	16.14	16.14	12/20/2022
Total 10-72-543 CLEANING SUPPLIES:						16.14	16.14	
10-72-555 GAS/OIL/LUBRICANTS								
10-72-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	332.79	332.79	12/07/2022
10-72-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
10-72-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	1,067.57	1,067.57	12/28/2022
Total 10-72-555 GAS/OIL/LUBRICANTS:						1,541.10	1,541.10	
10-72-741 MACHINERY/EQUIPMENT								
10-72-741 MACHINERY/EQUIPMENT	2469	BMO HARRIS MASTERCARD	1253942	BOUNDTREE MEDICAL	12/05/2022	59.99	59.99	12/20/2022
10-72-741 MACHINERY/EQUIPMENT	2469	BMO HARRIS MASTERCARD	1253942	AMAZON- MASK BAGS	12/05/2022	1,130.08	1,130.08	12/20/2022
Total 10-72-741 MACHINERY/EQUIPMENT:						1,190.07	1,190.07	
10-72-750 VEHICLES								
10-72-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	FIRE DEPT	12/03/2022	12,245.37	12,245.37	12/14/2022
Total 10-72-750 VEHICLES:						12,245.37	12,245.37	
10-81-140 CLOTHING ALLOWANCE								
10-81-140 CLOTHING ALLOWANCE	8332	CINTAS PHOENIX FIRE PROTE	4137688953	CLOTHING	11/16/2022	335.75	335.75	12/20/2022
10-81-140 CLOTHING ALLOWANCE	8332	CINTAS PHOENIX FIRE PROTE	4138214638	CLOTHING	11/22/2022	434.68	434.68	12/20/2022
10-81-140 CLOTHING ALLOWANCE	8332	CINTAS PHOENIX FIRE PROTE	4138905994	CLOTHING	11/30/2022	340.80	340.80	12/20/2022
Total 10-81-140 CLOTHING ALLOWANCE:						1,111.23	1,111.23	
10-81-150 ASP LABOR								
10-81-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01490522112	LABOR	11/30/2022	40.00	40.00	12/07/2022
10-81-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01492922120	LABOR	12/13/2022	38.00	38.00	12/14/2022
10-81-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	TOT23-11	LABOR	12/12/2022	5.46	5.46	12/14/2022
Total 10-81-150 ASP LABOR:						83.46	83.46	

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10-81-302 GENERAL INSURANCE								
10-81-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	871.32	871.32	12/07/2022
Total 10-81-302 GENERAL INSURANCE:						871.32	871.32	
10-81-310 TELEPHONE								
10-81-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	1.50	1.50	12/20/2022
10-81-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	70.69	70.69	12/14/2022
Total 10-81-310 TELEPHONE:						72.19	72.19	
10-81-311 Cell Phones & Air Cards								
10-81-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	4.63	4.63	12/28/2022
10-81-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	141.65	141.65	12/07/2022
Total 10-81-311 Cell Phones & Air Cards:						146.28	146.28	
10-81-312 WATER								
10-81-312 WATER	4302	CITY OF SAFFORD	15.273.01/1130	SHOP	11/30/2022	259.25	259.25	12/07/2022
Total 10-81-312 WATER:						259.25	259.25	
10-81-342 BUILDING MAINTENANCE								
10-81-342 BUILDING MAINTENANCE	3298	CRISLER PEST CONTROL, LLC	25048	PEST CONTROL	11/30/2022	50.00	50.00	12/07/2022
Total 10-81-342 BUILDING MAINTENANCE:						50.00	50.00	
10-81-350 VEHICLE MAINT.								
10-81-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118498	TBI KIT	10/31/2022	67.30	67.30	12/07/2022
10-81-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118840	LIFT SUPPORT	11/02/2022	52.91	52.91	12/07/2022
10-81-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118847	RETURN	11/02/2022	52.91-	52.91-	12/07/2022
10-81-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118848	LIFT SUPPORT	11/02/2022	72.12	72.12	12/07/2022
Total 10-81-350 VEHICLE MAINT.:						139.42	139.42	
10-81-533 SMALL TOOLS/HARDWARE								
10-81-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1258695	HARBOR FREIGHT - SUPPLIES	12/05/2022	117.74	117.74	12/20/2022
10-81-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1258695	HARBOR FREIGHT - CASTER	12/05/2022	51.28	51.28	12/20/2022
10-81-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1258695	HARBOR FREIGHT - BATTERY	12/05/2022	38.16	38.16	12/20/2022
10-81-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1258695	RETURN	12/05/2022	18.53-	18.53-	12/20/2022
10-81-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1258695	TRACTOR SUPPLY - FLASHLIG	12/05/2022	37.06	37.06	12/20/2022

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10-81-533 SMALL TOOLS/HARDWARE	5213	KIMBALL MIDWEST	100456918	SHOP TOOLS	11/03/2022	151.65	151.65	12/07/2022
10-81-533 SMALL TOOLS/HARDWARE	5533	MAC TOOLS	D 53436	HEADLAMPS	11/29/2022	301.08	301.08	12/07/2022
10-81-533 SMALL TOOLS/HARDWARE	5533	MAC TOOLS	D53751	SHOP TOOLS	12/13/2022	269.42	269.42	12/20/2022
10-81-533 SMALL TOOLS/HARDWARE	5788	MITCHELL 1	IB28481508	WEB TEAMWORKS	11/21/2022	263.67	263.67	12/07/2022
10-81-533 SMALL TOOLS/HARDWARE	7232	SNAP ON TOOLS	1128227025	ToolS	11/28/2022	283.66	283.66	12/07/2022
Total 10-81-533 SMALL TOOLS/HARDWARE:						1,495.19	1,495.19	
10-81-540 OFFICE SUPPLIES								
10-81-540 OFFICE SUPPLIES	1290	ALLPRINT, INC.	223339	SHOP CARDS	12/23/2022	55.51	55.51	12/28/2022
10-81-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	WALMART - PRINTER	12/05/2022	108.01	108.01	12/20/2022
10-81-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	WALMART - SUPPLIES	12/05/2022	36.42	36.42	12/20/2022
10-81-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	AMAZON - DOT	12/05/2022	16.35	16.35	12/20/2022
10-81-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	WALMART - HDMI	12/05/2022	33.35	33.35	12/20/2022
10-81-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	WALMART - ADAPTER	12/05/2022	30.38	30.38	12/20/2022
10-81-540 OFFICE SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	AUDIO VISIONS	12/05/2022	52.34	52.34	12/20/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	16.35	16.35	12/07/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	7.66	7.66	12/14/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	7.34	7.34	12/20/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	10.57	10.57	12/20/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	1.13	1.13	12/20/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	1.87	1.87	12/28/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	3.11	3.11	12/28/2022
10-81-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	1.31	1.31	12/28/2022
Total 10-81-540 OFFICE SUPPLIES:						381.70	381.70	
10-81-542 BLDG MATERIALS/SUPPLIES								
10-81-542 BLDG MATERIALS/SUPPLIE	2469	BMO HARRIS MASTERCARD	12225572	WALMART- BREAK ROOM SUP	12/05/2022	204.12	204.12	12/20/2022
10-81-542 BLDG MATERIALS/SUPPLIE	5213	KIMBALL MIDWEST	100549796	TUFF COAT PAINT	12/06/2022	97.21	97.21	12/20/2022
Total 10-81-542 BLDG MATERIALS/SUPPLIES:						301.33	301.33	
10-81-543 CLEANING SUPPLIES								
10-81-543 CLEANING SUPPLIES	2469	BMO HARRIS MASTERCARD	1258695	HOME DEPOT - CLEANING SUP	12/05/2022	76.50	76.50	12/20/2022
Total 10-81-543 CLEANING SUPPLIES:						76.50	76.50	
10-81-550 VEHICLE SUPPLIES								
10-81-550 VEHICLE SUPPLIES	3075	FIRST CALL AUTO PARTS	2752-122224	SHOP TOWEL	11/16/2022	22.85	22.85	12/07/2022
10-81-550 VEHICLE SUPPLIES	3075	FIRST CALL AUTO PARTS	2752-123211	AIR FRESHNER	11/21/2022	16.34	16.34	12/07/2022

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10-81-550 VEHICLE SUPPLIES	3075	FIRST CALL AUTO PARTS	2752-123481	HOSE	11/22/2022	11.30	11.30	12/07/2022
Total 10-81-550 VEHICLE SUPPLIES:						50.49	50.49	
10-81-555 GAS/OIL/LUBRICANTS								
10-81-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	292.46	292.46	12/07/2022
10-81-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
10-81-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	1,396.41	1,396.41	12/28/2022
10-81-555 GAS/OIL/LUBRICANTS	7317	SOUTHWESTERN WYNN'S PRO	2251	FUEL ADATIVES	12/07/2022	218.38	218.38	12/07/2022
Total 10-81-555 GAS/OIL/LUBRICANTS:						2,047.99	2,047.99	
10-81-750 VEHICLES								
10-81-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	SHOP	12/03/2022	1,303.56	1,303.56	12/14/2022
Total 10-81-750 VEHICLES:						1,303.56	1,303.56	
10-84-150 ASP LABOR								
10-84-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01490522112	LABOR	11/30/2022	.00	.00	
10-84-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01492922120	LABOR	12/13/2022	.00	.00	
10-84-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	TOT23-11	LABOR	12/12/2022	5.49	5.49	12/14/2022
Total 10-84-150 ASP LABOR:						5.49	5.49	
10-84-302 GENERAL INSURANCE								
10-84-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	1,455.61	1,455.61	12/07/2022
Total 10-84-302 GENERAL INSURANCE:						1,455.61	1,455.61	
10-84-310 Telephone								
10-84-310 Telephone	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	2.27	2.27	12/20/2022
10-84-310 Telephone	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	106.99	106.99	12/14/2022
Total 10-84-310 Telephone:						109.26	109.26	
10-84-311 Cell Phones & Air Cards								
10-84-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	6.62	6.62	12/28/2022
10-84-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	202.76	202.76	12/07/2022
Total 10-84-311 Cell Phones & Air Cards:						209.38	209.38	

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10-84-350 Vehicle Maintenance								
10-84-350 Vehicle Maintenance	3075	FIRST CALL AUTO PARTS	2752-118577	BATTERIES	11/01/2022	380.13	380.13	12/07/2022
10-84-350 Vehicle Maintenance	3075	FIRST CALL AUTO PARTS	2752-118839	ASM	11/02/2022	266.72	266.72	12/07/2022
10-84-350 Vehicle Maintenance	3075	FIRST CALL AUTO PARTS	2752-123099	V BELT	11/21/2022	8.32	8.32	12/07/2022
10-84-350 Vehicle Maintenance	3075	FIRST CALL AUTO PARTS	2752-124444	DEGREASER	11/28/2022	8.71	8.71	12/07/2022
10-84-350 Vehicle Maintenance	3075	FIRST CALL AUTO PARTS	2752-124517	HYD FILTER	11/28/2022	18.47	18.47	12/07/2022
10-84-350 Vehicle Maintenance	3075	FIRST CALL AUTO PARTS	2752-124549	OIL FILTER	11/28/2022	11.97	11.97	12/07/2022
Total 10-84-350 Vehicle Maintenance:						694.32	694.32	
10-84-360 STREET MAINTENANCE								
10-84-360 STREET MAINTENANCE	2469	BMO HARRIS MASTERCARD	12225572	HOME DEPOT - REAY LN	12/05/2022	356.11	356.11	12/20/2022
10-84-360 STREET MAINTENANCE	2469	BMO HARRIS MASTERCARD	1255622	HOME DEPOT - CRACK SEAL	12/05/2022	108.95	108.95	12/20/2022
10-84-360 STREET MAINTENANCE	5605	MATLOCK GAS & EQUIP CO	118074	CRACK SEAL	12/22/2022	81.77	81.77	12/28/2022
10-84-360 STREET MAINTENANCE	6880	SAFFORD BUILDERS SUPPLY C	025133	PIPE-REAY LN	11/09/2022	654.58	654.58	12/07/2022
10-84-360 STREET MAINTENANCE	6880	SAFFORD BUILDERS SUPPLY C	950603	REA LANE	10/31/2022	186.26	186.26	12/07/2022
10-84-360 STREET MAINTENANCE	6880	SAFFORD BUILDERS SUPPLY C	951915	SIDING - REAY LN	11/14/2022	586.76	586.76	12/07/2022
10-84-360 STREET MAINTENANCE	6880	SAFFORD BUILDERS SUPPLY C	951964	PLYWOOD - REAY LN	11/14/2022	458.15	458.15	12/07/2022
10-84-360 STREET MAINTENANCE	6880	SAFFORD BUILDERS SUPPLY C	952403	PARTS- REAY LN	11/17/2022	141.93	141.93	12/07/2022
10-84-360 STREET MAINTENANCE	7820	TRI COUNTY MATERIALS INC	113022	REAY LN PROJECT	11/30/2022	23,476.98	23,476.98	12/07/2022
Total 10-84-360 STREET MAINTENANCE:						26,051.49	26,051.49	
10-84-532 SIGNS								
10-84-532 SIGNS	5980	NEWMAN TRAFFIC SIGNS	TRFINV044207	SIGNS	12/06/2022	924.06	924.06	12/07/2022
Total 10-84-532 SIGNS:						924.06	924.06	
10-84-533 SMALL TOOLS/HARDWARE								
10-84-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	12225572	HOME DEPOT - SUPPLIES	12/05/2022	66.10	66.10	12/20/2022
10-84-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1252611	TRACTOR SUPPLY - MISC	12/05/2022	2.83	2.83	12/20/2022
10-84-533 SMALL TOOLS/HARDWARE	6880	SAFFORD BUILDERS SUPPLY C	950598	TOOLS	10/31/2022	170.47	170.47	12/07/2022
Total 10-84-533 SMALL TOOLS/HARDWARE:						239.40	239.40	
10-84-541 EQUIPMENT SUPPLIES								
10-84-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	12225572	HARBOR FREIGHT - TOOLS/SU	12/05/2022	485.01	485.01	12/20/2022
10-84-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	1250918	HARBOR FREIGHT - SUPPLIES	12/05/2022	447.87	447.87	12/20/2022
Total 10-84-541 EQUIPMENT SUPPLIES:						932.88	932.88	

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10-84-542 BLDG MATERIALS/SUPPLIES								
10-84-542 BLDG MATERIALS/SUPPLIE	2469	BMO HARRIS MASTERCARD	12225572	WALMART - BREAK ROOM SUP	12/05/2022	204.11	204.11	12/20/2022
Total 10-84-542 BLDG MATERIALS/SUPPLIES:						204.11	204.11	
10-84-555 GAS/OIL/LUBRICANTS								
10-84-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	722.35	722.35	12/07/2022
10-84-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
10-84-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	2,400.61	2,400.61	12/28/2022
Total 10-84-555 GAS/OIL/LUBRICANTS:						3,263.70	3,263.70	
10-84-750 VEHICLES								
10-84-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	GRAYSON	12/03/2022	1,603.62	1,603.62	12/14/2022
10-84-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	FERRIN	12/03/2022	1,613.34	1,613.34	12/14/2022
10-84-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	AJEMAN	12/03/2022	1,596.61	1,596.61	12/14/2022
Total 10-84-750 VEHICLES:						4,813.57	4,813.57	
10-85-302 GENERAL INSURANCE								
10-85-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	2,906.09	2,906.09	12/07/2022
Total 10-85-302 GENERAL INSURANCE:						2,906.09	2,906.09	
10-85-310 Telephone								
10-85-310 Telephone	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	3.00	3.00	12/20/2022
10-85-310 Telephone	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	141.37	141.37	12/14/2022
Total 10-85-310 Telephone:						144.37	144.37	
10-85-311 Cell Phones & Air Cards								
10-85-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	7.99	7.99	12/28/2022
10-85-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	244.42	244.42	12/07/2022
Total 10-85-311 Cell Phones & Air Cards:						252.41	252.41	
10-85-325 PROFESSIONAL/TECHNICAL SERVICE								
10-85-325 PROFESSIONAL/TECHNICA	5447	LOGANSIMPSON	30863	BALLPARK IMPROVMENTS	12/19/2022	3,112.50	3,112.50	12/28/2022
Total 10-85-325 PROFESSIONAL/TECHNICAL SERVICE:						3,112.50	3,112.50	

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10-85-344 PRINTING/ADVERTISING								
10-85-344 PRINTING/ADVERTISING	2469	BMO HARRIS MASTERCARD	120522	CMI	12/05/2022	6.55	6.55	12/20/2022
10-85-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00002-0002	PRINTING & ADVERTISING	11/30/2022	42.50	42.50	12/07/2022
10-85-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00004-0000	PRINTING & ADVERTISING	11/30/2022	50.00	50.00	12/07/2022
10-85-344 PRINTING/ADVERTISING	3850	EASTERN ARIZONA COURIER	1122462063	PRINTING & ADVERTISING	11/30/2022	58.13	58.13	12/14/2022
Total 10-85-344 PRINTING/ADVERTISING:						157.18	157.18	
10-85-540 OFFICE SUPPLIES								
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	38.14	38.14	12/07/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	17.86	17.86	12/14/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	17.13	17.13	12/20/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	24.67	24.67	12/20/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	2.65	2.65	12/20/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	4.35	4.35	12/28/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	7.26	7.26	12/28/2022
10-85-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	3.05	3.05	12/28/2022
Total 10-85-540 OFFICE SUPPLIES:						115.11	115.11	
10-85-555 GAS/OIL/LUBRICANTS								
10-85-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	133.90	133.90	12/07/2022
10-85-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
10-85-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	368.93	368.93	12/28/2022
Total 10-85-555 GAS/OIL/LUBRICANTS:						643.57	643.57	
10-85-750 VEHICLES								
10-85-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	ALLRED	12/03/2022	1,381.48	1,381.48	12/14/2022
Total 10-85-750 VEHICLES:						1,381.48	1,381.48	
10-87-601 Right of Way Aquisitions								
10-87-601 Right of Way Aquisitions	10127	STEWART TITLE	1791031	TITLE RECORDING & REPORTI	12/27/2022	500.00	500.00	12/28/2022
10-87-601 Right of Way Aquisitions	10127	STEWART TITLE	1857554	TITLE REPORTING & RECORDI	12/27/2022	11,508.00	11,508.00	12/28/2022
Total 10-87-601 Right of Way Aquisitions:						12,008.00	12,008.00	
10-87-852 PARK								
10-87-852 PARK	2469	BMO HARRIS MASTERCARD	12225572	HOME DEPOT - SOCCER FIELD	12/05/2022	604.12	604.12	12/20/2022
10-87-852 PARK	2469	BMO HARRIS MASTERCARD	1251979	HOME DEPOT - 2X12	12/05/2022	335.25	335.25	12/20/2022

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10-87-852 PARK	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - SKATE PARK	12/05/2022	235.75	235.75	12/20/2022
10-87-852 PARK	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - SKATE PARK	12/05/2022	90.34	90.34	12/20/2022
10-87-852 PARK	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - SKATE PARK	12/05/2022	227.65	227.65	12/20/2022
10-87-852 PARK	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - SKATE PARK	12/05/2022	116.58	116.58	12/20/2022
10-87-852 PARK	2531	BORDER STATES ELECTRIC SU	9331198257	WIRE	11/15/2022	2,801.00	2,801.00	12/14/2022
10-87-852 PARK	3145	CKC MATERIALS DIVISION	C1891	CONCRETE- SOCCER FIELDS	11/30/2022	1,439.10	1,439.10	12/07/2022
10-87-852 PARK	6880	SAFFORD BUILDERS SUPPLY C	950846	SOCCER FIELDS	11/02/2022	192.39	192.39	12/07/2022
10-87-852 PARK	7945	SENERGY PETROLEUM	SEN-448409	RED DYE	12/21/2022	1,657.08	1,657.08	12/28/2022
10-87-852 PARK	10207	WM MASONRY & CONSTRUCTI	22-060	816 BURNISHED CMU BLOCK	12/06/2022	1,712.87	1,712.87	12/07/2022
Total 10-87-852 PARK:						9,412.13	9,412.13	
10-87-853 Golf Course								
10-87-853 Golf Course	6037	OB SPORTS GOLF MANAGEME	22-2211	GAS NOV 2022	11/28/2022	302.45	302.45	12/14/2022
Total 10-87-853 Golf Course:						302.45	302.45	
10-87-880 VAL'S BULDING MAINTENANCE								
10-87-880 VAL'S BULDING MAINTENA	8332	CINTAS PHOENIX FIRE PROTE	0F34536019	FIRE ALARM MAINTENANCE	12/05/2022	573.62	573.62	12/14/2022
Total 10-87-880 VAL'S BULDING MAINTENANCE:						573.62	573.62	
10-87-885 DEBT SERVICE								
10-87-885 DEBT SERVICE	7995	U.S.BANK ST PAUL	2160403	GREATER AZ DEVELOPEMENT	12/13/2022	24,029.90	24,029.90	12/14/2022
Total 10-87-885 DEBT SERVICE:						24,029.90	24,029.90	
10-89-100 INFRASTRUCTURE - ONSITE								
10-89-100 INFRASTRUCTURE - ONSIT	5447	LOGANSIMPSON	30864	RED LAMP COMMERCIAL PLAZ	12/19/2022	6,561.90	6,561.90	12/28/2022
10-89-100 INFRASTRUCTURE - ONSIT	6793	ROSE LAW GROUP, PC	26390	SWC HIGHWAY 70 & 3RD AVE	12/01/2022	1,593.50	1,593.50	12/07/2022
Total 10-89-100 INFRASTRUCTURE - ONSITE:						8,155.40	8,155.40	
20-80-302 GENERAL INSURANCE								
20-80-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	2,906.09	2,906.09	12/07/2022
Total 20-80-302 GENERAL INSURANCE:						2,906.09	2,906.09	
20-80-763 FOG SEAL ROADS								
20-80-763 FOG SEAL ROADS	3323	CRAFCO, INC	9402845007	POLYFLEX TYPE 3	12/06/2022	29,605.90	29,605.90	12/14/2022

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 20-80-763 FOG SEAL ROADS:						29,605.90	29,605.90	
45-83-302 GENERAL INSURANCE								
45-83-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	5,812.19	5,812.19	12/07/2022
Total 45-83-302 GENERAL INSURANCE:						5,812.19	5,812.19	
45-83-334 LANDFILL COSTS								
45-83-334 LANDFILL COSTS	4302	CITY OF SAFFORD	1.432.01/11302	LANDFILL	11/30/2022	11,260.92	11,260.92	12/20/2022
Total 45-83-334 LANDFILL COSTS:						11,260.92	11,260.92	
45-83-350 VEHICLE MAINT.								
45-83-350 VEHICLE MAINT.	2545	BIG O TIRES	004224-96120	A/C HOSES	12/14/2022	160.53	160.53	12/20/2022
45-83-350 VEHICLE MAINT.	2469	BMO HARRIS MASTERCARD	1258695	BRUCKNERS-LEVEL SENSOR	12/05/2022	550.18	550.18	12/20/2022
45-83-350 VEHICLE MAINT.	2469	BMO HARRIS MASTERCARD	1258695	VANGUARD - VALVE	12/05/2022	151.38	151.38	12/20/2022
45-83-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-122309	AIR FILTER	11/17/2022	153.13	153.13	12/07/2022
45-83-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-122522	OIL FILTER	11/18/2022	174.21	174.21	12/07/2022
45-83-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-123079	CREDIT	11/21/2022	199.18-	199.18-	12/07/2022
45-83-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-124939	OIL FILTER	11/30/2022	12.72	12.72	12/07/2022
45-83-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-124977	GASKET	11/30/2022	22.89	22.89	12/07/2022
45-83-350 VEHICLE MAINT.	7669	TOM'S SERVICE CENTER	1087	TIRES	12/06/2022	1,968.97	1,968.97	12/07/2022
Total 45-83-350 VEHICLE MAINT.:						2,994.83	2,994.83	
45-83-535 POSTAGE								
45-83-535 POSTAGE	2469	BMO HARRIS MASTERCARD	1258695	USPS - SHIPPING	12/05/2022	3.99	3.99	12/20/2022
Total 45-83-535 POSTAGE:						3.99	3.99	
45-83-555 GAS/OIL/LUBRICANTS								
45-83-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW17118-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	60.68	60.68	12/07/2022
45-83-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
45-83-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	3,503.07	3,503.07	12/28/2022
Total 45-83-555 GAS/OIL/LUBRICANTS:						3,704.49	3,704.49	
50-86-150 ASP LABOR								
50-86-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01490522112	LABOR	11/30/2022	.00	.00	
50-86-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01492922120	LABOR	12/13/2022	.00	.00	

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50-86-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	TOT23-11	LABOR	12/12/2022	5.49	5.49	12/14/2022
Total 50-86-150 ASP LABOR:						5.49	5.49	
50-86-302 GENERAL INSURANCE								
50-86-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	8,718.28	8,718.28	12/07/2022
Total 50-86-302 GENERAL INSURANCE:						8,718.28	8,718.28	
50-86-310 TELEPHONE								
50-86-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	1.50	1.50	12/20/2022
50-86-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	70.69	70.69	12/14/2022
Total 50-86-310 TELEPHONE:						72.19	72.19	
50-86-311 Cell Phones & Air Cards								
50-86-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	1.36	1.36	12/28/2022
50-86-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	41.66	41.66	12/07/2022
Total 50-86-311 Cell Phones & Air Cards:						43.02	43.02	
50-86-325 PROFESSIONAL/TECHNICAL SERVICE								
50-86-325 PROFESSIONAL/TECHNICAL SERVICE	7592	TEXT MY GOV	501063	SOFTWARE & SUPPORT	12/01/2022	1,265.00	1,265.00	12/07/2022
Total 50-86-325 PROFESSIONAL/TECHNICAL SERVICE:						1,265.00	1,265.00	
50-86-326 ATTORNEY								
50-86-326 ATTORNEY	5667	MATT N. CLIFFORD, P.C.	DEC 2022	SEWER	12/06/2022	568.14	568.14	12/07/2022
Total 50-86-326 ATTORNEY:						568.14	568.14	
50-86-333 LAB TESTING								
50-86-333 LAB TESTING	5440	LEGEND TECHNICAL SERVICE	2215408-IN	PROFESSIONAL SERVICES	10/28/2022	20.00	20.00	12/07/2022
50-86-333 LAB TESTING	5440	LEGEND TECHNICAL SERVICE	2217828	PROFESSIONAL SERVICES	11/30/2022	675.00	675.00	12/14/2022
Total 50-86-333 LAB TESTING:						695.00	695.00	
50-86-347 COMPUTER SOFTWARE SUPPORT								
50-86-347 COMPUTER SOFTWARE S	2905	CASELLE, INC.	121110	SOFTWARE SUPPORT	12/01/2022	406.00	406.00	12/07/2022

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Total 50-86-347 COMPUTER SOFTWARE SUPPORT:						406.00	406.00	
50-86-350 VEHICLE MAINT.								
50-86-350 VEHICLE MAINT.	5536	MADDOCK MACHINERY CORP	104093	CRANE REPAIR	10/18/2022	4,773.60	4,773.60	12/07/2022
Total 50-86-350 VEHICLE MAINT.:						4,773.60	4,773.60	
50-86-520 Utility Bills								
50-86-520 Utility Bills	4184	FREEDOM MAILING SERVICES,	44218	OUTSOURCE BILLING	12/02/2022	144.37	144.37	12/07/2022
Total 50-86-520 Utility Bills:						144.37	144.37	
50-86-533 SMALL TOOLS/HARDWARE								
50-86-533 SMALL TOOLS/HARDWARE	6880	SAFFORD BUILDERS SUPPLY C	950957	PAINT	11/03/2022	8.28	8.28	12/07/2022
Total 50-86-533 SMALL TOOLS/HARDWARE:						8.28	8.28	
50-86-541 EQUIPMENT SUPPLIES								
50-86-541 EQUIPMENT SUPPLIES	2469	BMO HARRIS MASTERCARD	1255671	HOME DEPOT - LIQUID SEAL	12/05/2022	13.07	13.07	12/20/2022
Total 50-86-541 EQUIPMENT SUPPLIES:						13.07	13.07	
50-86-550 VEHICLE SUPPLIES								
50-86-550 VEHICLE SUPPLIES	2469	BMO HARRIS MASTERCARD	1255671	AMAZON- BENCH VISE	12/05/2022	239.42	239.42	12/20/2022
Total 50-86-550 VEHICLE SUPPLIES:						239.42	239.42	
50-86-555 GAS/OIL/LUBRICANTS								
50-86-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	148.78	148.78	12/07/2022
50-86-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
50-86-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	879.22	879.22	12/28/2022
Total 50-86-555 GAS/OIL/LUBRICANTS:						1,168.74	1,168.74	
50-86-590 MISCELLANEOUS								
50-86-590 MISCELLANEOUS	2469	BMO HARRIS MASTERCARD	1255671	HOME DEPOT - GLOVES	12/05/2022	15.43	15.43	12/20/2022
50-86-590 MISCELLANEOUS	6880	SAFFORD BUILDERS SUPPLY C	950192	CEMENT ABS	10/26/2022	9.31	9.31	12/07/2022
50-86-590 MISCELLANEOUS	6880	SAFFORD BUILDERS SUPPLY C	950207	ABS/RETURNS	10/26/2022	.63	.63	12/07/2022

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Total 50-86-590 MISCELLANEOUS:						25.37	25.37	
50-86-748 COMPUTER SUPPORT								
50-86-748 COMPUTER SUPPORT	3435	DAN MARTIN	6088	IT CONSULTING	12/05/2022	600.00	600.00	12/07/2022
Total 50-86-748 COMPUTER SUPPORT:						600.00	600.00	
50-86-750 VEHICLES								
50-86-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	WES	12/03/2022	1,599.01	1,599.01	12/14/2022
Total 50-86-750 VEHICLES:						1,599.01	1,599.01	
55-33-300 SERVICE FEES - ELECTRIC								
55-33-300 SERVICE FEES - ELECTRIC	10190	KMS ENTERPRISES	4554003	OVERPAYMENT ON ELECTRIC	12/07/2022	61.92	61.92	12/07/2022
Total 55-33-300 SERVICE FEES - ELECTRIC:						61.92	61.92	
55-88-150 ASP LABOR								
55-88-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01490522112	LABOR	11/30/2022	.00	.00	
55-88-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	S01492922120	LABOR	12/13/2022	.00	.00	
55-88-150 ASP LABOR	1930	ARIZONA STATE PRISON - SAF	TOT23-11	LABOR	12/12/2022	5.49	5.49	12/14/2022
Total 55-88-150 ASP LABOR:						5.49	5.49	
55-88-302 GENERAL INSURANCE								
55-88-302 GENERAL INSURANCE	1845	AZ MUNICIPAL RISK RETEN PO	40001487-1128	INSURANCE PREMIUM	11/28/2022	10,173.91	10,173.91	12/07/2022
Total 55-88-302 GENERAL INSURANCE:						10,173.91	10,173.91	
55-88-310 TELEPHONE								
55-88-310 TELEPHONE	4364	LINGO	33036834/1211	LONG DISTANCE	12/11/2022	4.46	4.46	12/20/2022
55-88-310 TELEPHONE	8130	VALLEY TELECOM	33664002/1220	TELEPHONE	12/20/2022	210.13	210.13	12/14/2022
Total 55-88-310 TELEPHONE:						214.59	214.59	
55-88-311 Cell Phones & Air Cards								
55-88-311 Cell Phones & Air Cards	7827	TRANSWORLD NETWORK COR	15445252-A7	INTERNET	12/16/2022	7.99	7.99	12/28/2022
55-88-311 Cell Phones & Air Cards	8195	VERIZON WIRELESS	9921526520	AIR CARDS/CELL	11/26/2022	244.43	244.43	12/07/2022

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Total 55-88-311 Cell Phones & Air Cards:						252.42	252.42	
55-88-325 PROFESSIONAL/TECHNICAL SERVICE								
55-88-325 PROFESSIONAL/TECHNICA	5235	K.R. SALINE & ASSOCIATES, PL	2424	CONSULTING SERVICES	12/12/2022	4,499.79	4,499.79	12/14/2022
55-88-325 PROFESSIONAL/TECHNICA	7592	TEXT MY GOV	501063	SOFTWARE & SUPPORT	12/01/2022	1,265.00	1,265.00	12/07/2022
Total 55-88-325 PROFESSIONAL/TECHNICAL SERVICE:						5,764.79	5,764.79	
55-88-344 PRINTING/ADVERTISING								
55-88-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00002-0002	PRINTING & ADVERTISING	11/30/2022	29.75	29.75	12/07/2022
55-88-344 PRINTING/ADVERTISING	5080	DOUBLE-R COMMUNICATIONS	78-00004-0000	PRINTING & ADVERTISING	11/30/2022	35.00	35.00	12/07/2022
55-88-344 PRINTING/ADVERTISING	3850	EASTERN ARIZONA COURIER	1122462063	PRINTING & ADVERTISING	11/30/2022	46.50	46.50	12/14/2022
Total 55-88-344 PRINTING/ADVERTISING:						111.25	111.25	
55-88-347 COMPUTER SOFTWARE SUPPORT								
55-88-347 COMPUTER SOFTWARE S	2905	CASELLE, INC.	121110	SOFTWARE SUPPORT	12/01/2022	406.00	406.00	12/07/2022
Total 55-88-347 COMPUTER SOFTWARE SUPPORT:						406.00	406.00	
55-88-350 VEHICLE MAINT.								
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118578	BATTERY RETURN	11/01/2022	180.70-	180.70-	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118579	BATTERY	11/01/2022	180.70	180.70	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-118592	CORE RETURN	11/01/2022	48.00-	48.00-	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-119117	COMPRESS	11/03/2022	341.19	341.19	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-119994	DRIER	11/07/2022	35.84	35.84	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-119998	OIL	11/07/2022	12.49	12.49	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-120225	AIR FILTER	11/08/2022	85.67	85.67	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-120379	VALVE	11/08/2022	67.84	67.84	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-123632	FUEL PUMP ASY	11/23/2022	284.58	284.58	12/07/2022
55-88-350 VEHICLE MAINT.	3075	FIRST CALL AUTO PARTS	2752-124419	FUEL FILTER	11/28/2022	48.68	48.68	12/07/2022
Total 55-88-350 VEHICLE MAINT.:						828.29	828.29	
55-88-381 ELECTRICAL SYSTEM WHEELING								
55-88-381 ELECTRICAL SYSTEM WHE	7355	ARIZONA ELECTRIC POWER C	NOVEMBER, 2	TRANSMISSION SERVICES	12/12/2022	28,889.82	28,889.82	12/14/2022
55-88-381 ELECTRICAL SYSTEM WHE	4406	GRAHAM CO UTILITIES	NOV 2022	WHEELING	12/12/2022	61,263.00	61,263.00	12/14/2022
Total 55-88-381 ELECTRICAL SYSTEM WHEELING:						90,152.82	90,152.82	

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
55-88-385 PURCHASE OF POWER								
55-88-385 PURCHASE OF POWER	1885	ARIZONA POWER AUTHORITY	OY 2023-1137	PURCHASE OF POWER	12/01/2022	2,970.34	2,970.34	12/07/2022
55-88-385 PURCHASE OF POWER	2728	BUREAU OF RECLAMATION	91031561	ADVANCE FUNDS CONTRACT	12/15/2022	4,747.40	4,747.40	12/14/2022
55-88-385 PURCHASE OF POWER	7333	SOUTHWEST PUBLIC POWER	5090	MESQUITE CAPACITY CHARGE	12/20/2022	483,743.59	483,743.59	12/28/2022
55-88-385 PURCHASE OF POWER	8005	US DEPARTMENT OF ENERGY	1008284	PARKER DAVIS FIRM ELECTRIC	11/30/2022	4,199.51	4,199.51	12/07/2022
55-88-385 PURCHASE OF POWER	8005	US DEPARTMENT OF ENERGY	1008506	POINT TO POINT TRANSMISSIO	12/01/2022	330.75	330.75	12/07/2022
55-88-385 PURCHASE OF POWER	8005	US DEPARTMENT OF ENERGY	GG1229B1122	PURCHASE OF POWER	12/01/2022	1,530.00	1,530.00	12/07/2022
55-88-385 PURCHASE OF POWER	8005	US DEPARTMENT OF ENERGY	JJPB1229A112	PURCHASE OF POWER	12/14/2022	2,799.30	2,799.30	12/14/2022
Total 55-88-385 PURCHASE OF POWER:						500,320.89	500,320.89	
55-88-426 ATTORNEY								
55-88-426 ATTORNEY	5667	MATT N. CLIFFORD, P.C.	DEC 2022	ELECTRIC	12/06/2022	454.31	454.31	12/07/2022
Total 55-88-426 ATTORNEY:						454.31	454.31	
55-88-510 DUES/SUBSCRIPTIONS								
55-88-510 DUES/SUBSCRIPTIONS	1840	ARIZONA MUNICIPAL POWER U	01/01/23-03/31	Dues/Subscriptions	12/09/2022	56.59	56.59	12/14/2022
55-88-510 DUES/SUBSCRIPTIONS	1840	ARIZONA MUNICIPAL POWER U	01/0123-03/31/	Dues/Subscriptions	12/09/2022	750.00	750.00	12/14/2022
55-88-510 DUES/SUBSCRIPTIONS	2469	BMO HARRIS MASTERCARD	1255580	ALEXANDER PUBLICATIONS	12/05/2022	124.85	124.85	12/20/2022
Total 55-88-510 DUES/SUBSCRIPTIONS:						931.44	931.44	
55-88-520 Utility Bills								
55-88-520 Utility Bills	4184	FREEDOM MAILING SERVICES,	44218	OUTSOURCE BILLING	12/02/2022	144.37	144.37	12/07/2022
55-88-520 Utility Bills	6052	ON LINE COLLECTIONS	206600000225	COMMISSION ON COLLECTED	12/01/2022	168.96	168.96	12/07/2022
Total 55-88-520 Utility Bills:						313.33	313.33	
55-88-525 Meter Reading								
55-88-525 Meter Reading	2780	BYRAM LABORATORIES	INV705	AMR DATA TRANSFERS	12/07/2022	1,635.90	1,635.90	12/14/2022
Total 55-88-525 Meter Reading:						1,635.90	1,635.90	
55-88-533 SMALL TOOLS/HARDWARE								
55-88-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - PARTS	12/05/2022	71.63	71.63	12/20/2022
55-88-533 SMALL TOOLS/HARDWARE	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - TOOLS	12/05/2022	20.60	20.60	12/20/2022
Total 55-88-533 SMALL TOOLS/HARDWARE:						92.23	92.23	

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
55-88-535 POSTAGE								
55-88-535 POSTAGE	4184	FREEDOM MAILING SERVICES,	44218	POSTAGE	12/02/2022	1,076.65	1,076.65	12/07/2022
55-88-535 POSTAGE	6355	PITNEY BOWES	110822	POSTAGE	11/08/2022	110.00	110.00	12/14/2022
55-88-535 POSTAGE	6355	PITNEY BOWES	3105812826	POSTAGE	11/25/2022	65.20	65.20	12/07/2022
Total 55-88-535 POSTAGE:						1,251.85	1,251.85	
55-88-540 OFFICE SUPPLIES								
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29193240	OFFICE SUPPLIES	11/25/2022	38.14	38.14	12/07/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29287447	OFFICE SUPPLIES	11/30/2022	17.86	17.86	12/14/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417531	OFFICE SUPPLIES	12/06/2022	17.13	17.13	12/20/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29417716	OFFICE SUPPLIES	12/06/2022	24.67	24.67	12/20/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29454424	OFFICE SUPPLIES	12/08/2022	2.65	2.65	12/20/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29602851	OFFICE SUPPLIES	12/14/2022	4.35	4.35	12/28/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29606751	OFFICE SUPPLIES	12/15/2022	7.26	7.26	12/28/2022
55-88-540 OFFICE SUPPLIES	6520	QUILL CORPORATION	29631383	OFFICE SUPPLIES	12/15/2022	3.05	3.05	12/28/2022
Total 55-88-540 OFFICE SUPPLIES:						115.11	115.11	
55-88-541 EQUIP. SUPPLIES								
55-88-541 EQUIP. SUPPLIES	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT- PARTS	12/05/2022	74.54	74.54	12/20/2022
55-88-541 EQUIP. SUPPLIES	2469	BMO HARRIS MASTERCARD	1255580	HOME DEPOT - PARTS	12/05/2022	67.59	67.59	12/20/2022
Total 55-88-541 EQUIP. SUPPLIES:						142.13	142.13	
55-88-555 GAS/OIL/LUBRICANTS								
55-88-555 GAS/OIL/LUBRICANTS	7055	SCHAEFFER MFG CO	AJW1718-INV1	ENGINE OIL/DIESEL TRMT	11/28/2022	400.51	400.51	12/07/2022
55-88-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-439601	GAS/DIESEL	12/01/2022	140.74	140.74	12/20/2022
55-88-555 GAS/OIL/LUBRICANTS	7945	SENERGY PETROLEUM	SEN-448409	GAS/DIESEL	12/21/2022	1,392.85	1,392.85	12/28/2022
Total 55-88-555 GAS/OIL/LUBRICANTS:						1,934.10	1,934.10	
55-88-590 MISCELLANEOUS								
55-88-590 MISCELLANEOUS	2830	C E S SAFFORD	L0EE76	FEE	11/25/2022	19.11	19.11	12/20/2022
Total 55-88-590 MISCELLANEOUS:						19.11	19.11	
55-88-748 COMPUTER SUPPORT								
55-88-748 COMPUTER SUPPORT	3435	DAN MARTIN	6088	IT CONSULTING	12/05/2022	600.00	600.00	12/07/2022

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
Total 55-88-748 COMPUTER SUPPORT:						600.00	600.00	
55-88-750 VEHICLES								
55-88-750 VEHICLES	4042	ENTERPRISE FLEET MANAGEM	FBN4625151	BROWN	12/03/2022	2,440.14	2,440.14	12/14/2022
Total 55-88-750 VEHICLES:						2,440.14	2,440.14	
55-88-760 NEW CONSTRUCTION-ELEC. SYSTEM								
55-88-760 NEW CONSTRUCTION-ELE	4406	GRAHAM CO UTILITIES	DEC 2022	WORK ORDERS DEC 2022	12/20/2022	1,069.97	1,069.97	12/20/2022
Total 55-88-760 NEW CONSTRUCTION-ELEC. SYSTEM:						1,069.97	1,069.97	
55-88-781 STREET LIGHTS								
55-88-781 STREET LIGHTS	2830	C E S SAFFORD	SAF/048964	STREET LIGHTS	12/14/2022	786.93	786.93	12/20/2022
Total 55-88-781 STREET LIGHTS:						786.93	786.93	
Grand Totals:						1,036,221.26	1,036,221.2	

Dated: _____

Mayor: _____

Vice Mayor: _____

Town Council: _____

Depty Clerk: _____

GL Account and Title	Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Amount Paid	Date Paid
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Report Criteria:

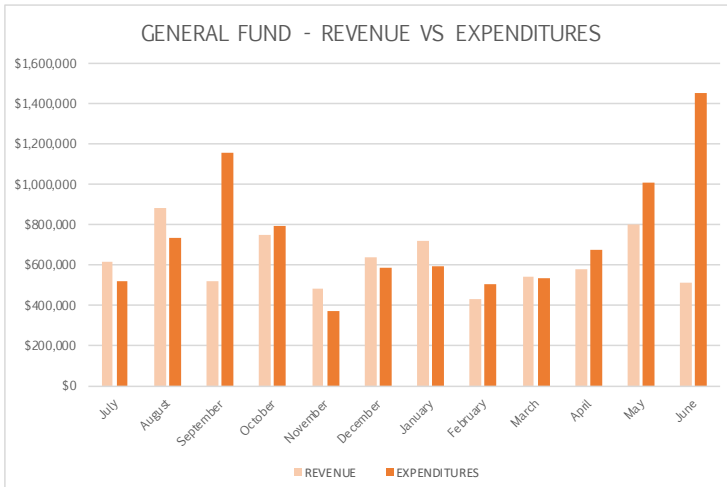
- Detail report.
 - Invoices with totals above \$0.00 included.
 - Only paid invoices included.
-

MONTHLY FINANCIAL SUMMARY

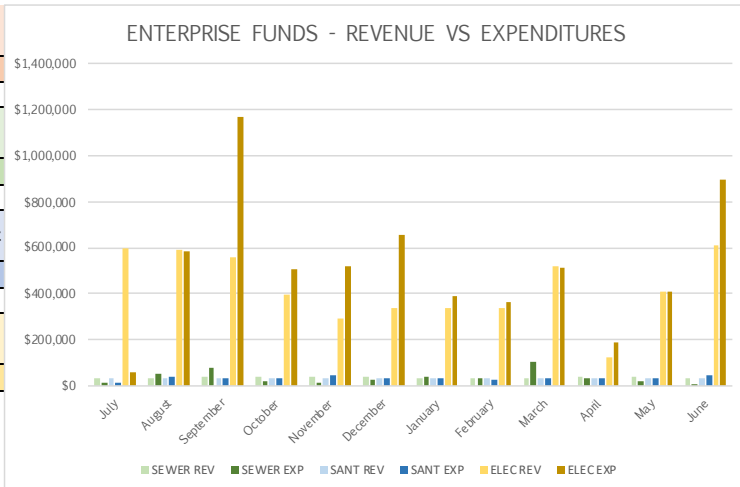
January-23

Town of Thatcher

	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022
GENERAL FUND												
TOWN TAXES	\$425,944	\$518,069	\$381,956	\$490,954	\$273,301	\$385,628	\$538,092	\$300,956	\$385,125	\$348,222	\$600,202	\$403,491
SHARED REVENUE	\$146,527	\$167,672	\$189,491	\$174,799	\$165,756	\$182,401	\$103,133	\$107,483	\$116,122	\$132,615	\$112,325	\$129,291
OTHER REVENUES	\$42,855	\$198,198	-\$48,467	\$82,294	\$48,158	\$67,830	\$80,135	\$25,047	\$40,926	\$100,443	\$92,554	-\$21,794
TOTAL REVENUE	\$615,326	\$883,940	\$522,979	\$748,047	\$487,214	\$635,859	\$721,360	\$433,486	\$542,173	\$581,280	\$805,081	\$510,989
TOTAL EXPENDITURES	\$517,390	\$731,948	\$1,153,676	\$791,811	\$376,081	\$584,712	\$593,515	\$506,936	\$535,529	\$678,368	\$1,008,172	\$1,450,269
GENERAL FUND NET	\$97,936	\$151,992	-\$630,697	-\$43,764	\$111,133	\$51,148	\$127,845	-\$73,449	\$6,643	-\$97,088	-\$203,092	-\$939,280
SEWER FUND												
SEWER REVENUE	\$36,329	\$36,241	\$36,468	\$38,293	\$38,860	\$37,824	\$36,255	\$36,281	\$36,141	\$39,292	\$36,810	\$36,256
SEWER EXPENDITURES	\$16,793	\$50,193	\$79,985	\$23,430	\$16,256	\$29,881	\$41,619	\$34,353	\$101,784	\$35,790	\$21,537	\$7,757
SEWER NET	\$19,537	-\$13,952	-\$43,518	\$14,863	\$22,604	\$7,942	-\$5,364	\$1,928	-\$65,643	\$3,502	\$15,274	\$28,498
SANITATION FUND												
SANITATION REVENUE	\$32,939	\$32,811	\$32,763	\$32,982	\$32,566	\$32,722	\$32,630	\$32,436	\$32,407	\$32,693	\$32,653	\$32,189
SANITATION EXPENDITURES	\$11,323	\$36,455	\$31,410	\$31,602	\$43,790	\$32,439	\$30,613	\$27,102	\$30,168	\$33,143	\$35,878	\$46,400
SANITATION NET	\$21,616	-\$3,644	\$1,354	\$1,380	-\$11,224	\$284	\$2,017	\$5,334	\$2,238	-\$450	-\$3,226	-\$14,211
ELECTRIC FUND												
ELECTRIC REVENUE	\$598,004	\$590,718	\$560,399	\$396,848	\$292,179	\$340,919	\$340,713	\$339,063	\$518,392	\$122,756	\$411,579	\$607,325
ELECTRIC EXPENDITURES	\$59,035	\$584,463	\$1,169,358	\$506,972	\$517,931	\$657,798	\$391,654	\$360,762	\$516,036	\$187,743	\$407,048	\$893,682
ELECTRIC NET	\$538,969	\$6,255	-\$608,959	-\$110,124	-\$225,752	-\$316,879	-\$50,941	-\$21,698	\$2,356	-\$64,987	\$4,531	-\$286,357



GENERAL FUND FY Net	-\$262,253
SEWER FUND FY Net	\$7,476
SANITATION FUND FY Net	\$9,766
ELECTRIC FUND FY Net	-\$716,491



TOWN OF THATCHER
 COMBINED CASH INVESTMENT
 DECEMBER 31, 2022

COMBINED CASH ACCOUNTS

01-10100	CASH IN CHECKING - COMBINED	(25,338.68)
01-10150	CASH IN CHECKING - NATIONAL	1,149,548.94
01-10160	XPRESS DEPOSIT ACCOUNT	129,726.42
01-10200	PETTY CASH	500.00
01-10400	CASH IN LGIP - COMBINED	4,617,729.04
01-10460	CASH IN MORETON - COMBINED	5,962,753.30
01-10500	OVERAGE/SHORTAGES	(48.73)
01-10600	RETURNED CHECKS	(783.82)
01-10650	CONVENIENCE FEES/SERVICE FEES	(9,004.75)
01-11750	UTILITY CASH CLEARING	(31,840.18)
01-11780	IMPROVEMENT DIST CASH CLEARING	464.31
	TOTAL COMBINED CASH	11,793,705.85
01-11900	TOTAL ALLOCATION TO OTHER FUND	(11,793,705.85)
	TOTAL UNALLOCATED CASH	.00

CASH ALLOCATION RECONCILIATION

2	ALLOCATION TO FUND 02	(423,708.21)
3	ALLOCATION TO PAYROLL LIABILITIES	177,717.50
10	ALLOCATION TO GENERAL FUND	7,992,932.51
20	ALLOCATION TO HURF FUND	210,090.30
30	ALLOCATION TO MISCELLANEOUS GRANTS	1,892,936.34
41	ALLOCATION TO IMPROVEMENT DISTRICT FUND	294,931.23
45	ALLOCATION TO SANITATION ENTERPRISE FUND	(766,726.45)
50	ALLOCATION TO SEWER ENTERPRISE FUND	(1,420,668.21)
55	ALLOCATION TO ELECTRIC ENTERPRISE FUND	4,512,782.50
70	ALLOCATION TO FIREMENS PENSION FUND	11,609.26
	TOTAL ALLOCATIONS TO OTHER FUNDS	12,481,896.77
	ALLOCATION FROM COMBINED CASH FUND - 01-10100	(11,793,705.85)
	ZERO PROOF IF ALLOCATIONS BALANCE	688,190.92

TOWN OF THATCHER
PAYABLES CLEARING FUND ALLOCATIONS
DECEMBER 31, 2022

ACCOUNTS PAYABLE

02-20100	ACCOUNTS PAYABLE	(423,708.21)
	TOTAL ACCOUNTS PAYABLE	<u>(423,708.21)</u>
	TOTAL UNALLOCATED ACCOUNTS PAYABLE	<u>(423,708.21)</u>

ACCOUNTS PAYABLE ALLOCATION RECONCILIATION

TOTAL ALLOCATIONS TO OTHER FUNDS	.00
ALLOCATION FROM PAYABLE CLEARING FUND - 02-22000	
ZERO PROOF IF ALLOCATIONS BALANCE	<u>.00</u>

TOWN OF THATCHER
 PAYABLES CLEARING FUND ALLOCATIONS
 DECEMBER 31, 2022

PAYROLL PAYABLES

03-20210	FICA PAYABLE	1,962.83
03-20215	FEDERAL WITHHOLDING PAYABLE	(80.44)
03-20220	STATE WITHHOLDING PAYABLE	10.61
03-20230	STATE RETIREMENT PAYABLE	604.17
03-20235	PUBLIC SAFETY RETIRE PAYABLE	17,382.44
03-20240	ELECTED OFFICIALS RETIREMENT	3,923.33
03-20300	MEDICAL INSURANCE PAYABLE	(216.10)
03-20350	WORKERS COMPENSATION PAYABLE	115,645.28
03-20380	REIMBURSEMENTS PAYABLE	38,735.38
03-20385	NON-TAXABLE DEDUCTIONS	(250.00)

	TOTAL PAYROLL PAYABLES	177,717.50
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	TOTAL UNALLOCATED PAYROLL PAYABLES	177,717.50
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PAYROLL PAYABLES ALLOCATION RECONCILIATION

	TOTAL ALLOCATIONS TO OTHER FUNDS	.00
	ALLOCATION FROM PAYABLES CLEARING FUND - 03-22900	.00

	ZERO PROOF IF ALLOCATIONS BALANCE	.00
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TOWN OF THATCHER
BALANCE SHEET
DECEMBER 31, 2022

GENERAL FUND

ASSETS

10-11900	CASH - COMBINED FUND	7,992,932.51	
10-13110	ACCOUNTS RECEIVABLE	80,588.00	
10-13510	TAXES RECEIVABLE - CURRENT	630,101.14	
10-14210	DUE FROM OTHER GOVERNMENTS	43,046.48	
10-15200	LEASES RECEIVABLE	895,564.03	
10-19000	DEFERRED INFLOWS OF RESOURCES	(783,988.20)	
	TOTAL ASSETS		<u>8,858,243.96</u>

LIABILITIES AND EQUITY

LIABILITIES

10-20100	ACCOUNTS PAYABLE	156,134.33	
10-20120	DUE TO OTHER FUNDS	(.06)	
10-20200	WAGES PAYABLE	82,891.46	
10-20300	MEDICAL INSURANCE PAYABLE	(140,390.80)	
10-20320	JCEF PAYABLE	76,976.66	
10-20350	WORKERS COMPENSATION PAYABLE	26,245.00	
	TOTAL LIABILITIES		201,856.59

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
10-29800	BALANCE - BEGINNING OF YEAR	9,058,416.44	
	REVENUE OVER EXPENDITURES - YTD	(402,029.07)	
	BALANCE - CURRENT DATE		<u>8,656,387.37</u>
	TOTAL FUND EQUITY		<u>8,656,387.37</u>
	TOTAL LIABILITIES AND EQUITY		<u>8,858,243.96</u>

TOWN OF THATCHER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>TOWN TAXES</u>					
10-31-200 TOWN SALES TAXES	385,359.30	2,472,590.33	4,300,000.00	1,827,409.67	57.5
10-31-300 FRANCHISE TAXES	269.19	3,262.11	30,000.00	26,737.89	10.9
TOTAL TOWN TAXES	385,628.49	2,475,852.44	4,330,000.00	1,854,147.56	57.2
<u>INTERGOVERNMENTAL REVENUE</u>					
10-32-100 STATE SHARED-URBAN REVENUE	83,942.94	503,657.64	1,009,628.00	505,970.36	49.9
10-32-200 STATE SHARED-STATE SALES TAX	71,392.74	347,525.28	748,739.00	401,213.72	46.4
10-32-300 STATE SHARED AUTO LIEU	27,065.73	175,462.62	404,606.00	229,143.38	43.4
TOTAL INTERGOVERNMENTAL REVENUE	182,401.41	1,026,645.54	2,162,973.00	1,136,327.46	47.5
<u>CHARGES FOR SERVICES</u>					
10-33-100 CEMETERY FEES	364.50	4,486.00	20,000.00	15,514.00	22.4
10-33-210 TOWER RENTAL	2,398.49	10,014.13	20,500.00	10,485.87	48.9
10-33-300 JUNIOR LEAGUE BASKETBALL	.00	450.00	11,000.00	10,550.00	4.1
10-33-317 SWIM LEAGUE	.00	.00	2,000.00	2,000.00	.0
10-33-318 LITTLE LEAGUE WRESTLING	.00	.00	2,500.00	2,500.00	.0
10-33-320 EAGLE BASKETBALL	.00	1,670.00	.00	(1,670.00)	.0
10-33-321 ADULT BASKETBALL	.00	2,700.00	3,600.00	900.00	75.0
10-33-326 THS TENNIS CAMP	.00	.00	2,500.00	2,500.00	.0
10-33-330 VOLLEYBALL	.00	.00	6,000.00	6,000.00	.0
10-33-331 JUNIOR LEAGUE VOLLEYBALL	.00	3,850.00	3,000.00	(850.00)	128.3
10-33-332 GVCMC	3,003.63	164,971.47	313,864.22	148,892.75	52.6
10-33-350 SUMMER BASEBALL	.00	.00	27,000.00	27,000.00	.0
10-33-600 BUILDING LEASES	2,600.00	15,600.00	31,200.00	15,600.00	50.0
10-33-800 FIRE DISTRICT	.00	.00	59,766.00	59,766.00	.0
TOTAL CHARGES FOR SERVICES	8,366.62	203,741.60	502,930.22	299,188.62	40.5
<u>LICENSES/PERMITS</u>					
10-34-100 ANIMAL LICENSES	.00	8.00	50.00	42.00	16.0
10-34-200 BUILDING PERMITS	4,016.28	24,524.79	60,000.00	35,475.21	40.9
10-34-300 BUSINESS LICENSES	5,960.00	10,270.00	7,000.00	(3,270.00)	146.7
TOTAL LICENSES/PERMITS	9,976.28	34,802.79	67,050.00	32,247.21	51.9

TOWN OF THATCHER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>FINES/FOREITS</u>					
10-35-200 DOG IMPOUND	.00	.00	50.00	50.00	.0
10-35-500 POLICE REPORTS	25.00	115.00	.00	(115.00)	.0
TOTAL FINES/FOREITS	25.00	115.00	50.00	(65.00)	230.0
<u>MISCELLANEOUS</u>					
10-36-100 SALE OF FIXED ASSETS	4,500.00	4,500.00	50,000.00	45,500.00	9.0
10-36-391 INSUFFICIENT FUNDS CHECKS	25.00	150.00	200.00	50.00	75.0
10-36-400 MISCELLANEOUS	.00	153,025.21	20,000.00	(133,025.21)	765.1
10-36-600 SEWER INTERFUND TRANSFER	.00	.00	50,000.00	50,000.00	.0
TOTAL MISCELLANEOUS	4,525.00	157,675.21	120,200.00	(37,475.21)	131.2
<u>INTEREST ON INVESTMENTS</u>					
10-37-100 INTEREST ON LGIP INVESTMENTS	.00	57,576.55	15,000.00	(42,576.55)	383.8
10-37-300 INTEREST MORETON INVESTMENTS	22,342.15	92,162.69	.00	(92,162.69)	.0
10-37-400 GAIN/LOSS MORETON INVESTMENTS	23,474.53	(130,628.17)	.00	130,628.17	.0
TOTAL INTEREST ON INVESTMENTS	45,816.68	19,111.07	15,000.00	(4,111.07)	127.4
<u>SOURCE 38</u>					
10-38-100 SALE OF LOTS	.00	.00	415,000.00	415,000.00	.0
10-38-350 INFRASTRUCTURE COMPENSATION	.00	.00	966,000.00	966,000.00	.0
TOTAL SOURCE 38	.00	.00	1,381,000.00	1,381,000.00	.0
TOTAL FUND REVENUE	636,739.48	3,917,943.65	8,579,203.22	4,661,259.57	45.7

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>MAYOR AND COUNCIL</u>					
10-50-102 SALARIES AND WAGES	9,750.00	19,500.00	39,000.00	19,500.00	50.0
10-50-110 FICA	745.91	1,491.82	2,983.50	1,491.68	50.0
10-50-115 RETIREMENT-ASRS	5,733.07	10,634.20	23,985.00	13,350.80	44.3
10-50-127 WORKERS COMP	20.29	40.58	100.00	59.42	40.6
10-50-250 EMPLOYEE BONUS	21,302.95	21,302.95	24,000.00	2,697.05	88.8
10-50-280 EDUCATION REIMBURSEMENT	.00	.00	500.00	500.00	.0
10-50-302 GENERAL INSURANCE	1,455.61	1,471.00	3,600.00	2,129.00	40.9
10-50-310 TELEPHONE	109.26	686.15	1,200.00	513.85	57.2
10-50-311 CELL PHONES & AIR CARDS	671.18	2,932.59	6,000.00	3,067.41	48.9
10-50-326 ATTORNEY	2,385.71	14,311.14	33,000.00	18,688.86	43.4
10-50-328 AUDITOR	2,037.50	23,143.34	30,000.00	6,856.66	77.1
10-50-344 PRINTING & ADVERTISING	451.89	2,564.29	7,000.00	4,435.71	36.6
10-50-400 E-MAIL/WEB PAGE	534.09	2,313.41	12,000.00	9,686.59	19.3
10-50-405 GIFT CERTIFICATES	80.00	80.00	500.00	420.00	16.0
10-50-430 CHAMBER	.00	12,000.00	12,000.00	.00	100.0
10-50-434 GILA WATERSHED PARTNERSHIP	.00	.00	5,000.00	5,000.00	.0
10-50-435 THATCHER ATHLETIC BOOSTER CLUB	.00	550.00	500.00	(50.00)	110.0
10-50-438 BOY SCOUTS OF AMERICA	.00	.00	100.00	100.00	.0
10-50-440 CHRISTMAS DECORATING CONTEST	575.00	575.00	600.00	25.00	95.8
10-50-441 AMERICAN LEGION FIREWORKS	.00	5,000.00	5,000.00	.00	100.0
10-50-442 SAFE HOUSE	.00	.00	5,000.00	5,000.00	.0
10-50-444 FIRST THINGS FIRST	.00	.00	1,000.00	1,000.00	.0
10-50-445 GV BOYS & GIRLS CLUB	.00	.00	2,000.00	2,000.00	.0
10-50-450 NEW BUSINESS ASSISTANCE	.00	.00	5,000.00	5,000.00	.0
10-50-460 US 70 GRANT PROGRAM	.00	.00	20,000.00	20,000.00	.0
10-50-505 TRAINING/MEETING/TRAVEL	466.71	9,490.19	12,000.00	2,509.81	79.1
10-50-510 DUES/SUBSCRIPTIONS	.00	.00	6,500.00	6,500.00	.0
10-50-511 LEAGUE OF CITIES/TOWNS	.00	4,959.28	7,160.00	2,200.72	69.3
10-50-512 SEAGO	.00	2,742.00	2,750.00	8.00	99.7
10-50-514 THATCHER SCHOOL SUMMER LIBRARY	.00	.00	4,000.00	4,000.00	.0
10-50-515 GRAHAM COUNTY FOUNDATION	.00	10,000.00	10,000.00	.00	100.0
10-50-516 ADWR	3,000.00	3,000.00	3,000.00	.00	100.0
10-50-517 LIONS CLUB - VETERANS DAY	.00	.00	1,000.00	1,000.00	.0
10-50-520 EAC ENGINEERING DAY	.00	.00	1,000.00	1,000.00	.0
10-50-580 CHRISTMAS DECORATIONS	.00	.00	10,000.00	10,000.00	.0
10-50-585 SUBSTANCE ABUSE COALITION	.00	.00	5,000.00	5,000.00	.0
10-50-590 MISC.	119.78	1,593.58	6,000.00	4,406.42	26.6
10-50-600 ECONOMIC DEVELOPMENT	.00	.00	7,500.00	7,500.00	.0
10-50-740 OFFICE FURNITURE/EQUIPMENT	.00	(26.69)	.00	26.69	.0
10-50-750 DONATIONS	.00	3,336.33	.00	(3,336.33)	.0
10-50-755 COMPUTER HARDWARE	.00	19.63	2,500.00	2,480.37	.8
TOTAL MAYOR AND COUNCIL	49,438.95	153,710.79	318,478.50	164,767.71	48.3

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>ADMINISTRATION</u>					
10-52-102 SALARIES/WAGES	21,839.86	110,731.85	156,135.68	45,403.83	70.9
10-52-105 OVERTIME	.00	639.75	500.00	(139.75)	128.0
10-52-110 FICA	1,691.42	8,654.34	12,173.88	3,519.54	71.1
10-52-115 RETIREMENT-ASRS	1,842.24	12,215.93	19,446.38	7,230.45	62.8
10-52-120 HEALTH	.00	20,728.46	30,500.00	9,771.54	68.0
10-52-122 HEALTH INS - ADMINISTRATION	(1,288.00)	(1,288.00)	1,000.00	2,288.00	(128.8)
10-52-127 WORKERS COMPENSATION INSURANCE	110.48	744.30	3,000.00	2,255.70	24.8
10-52-130 STATE UNEMPLOYMENT	.00	.00	200.00	200.00	.0
10-52-250 EMPLOYEE BONUS	.00	.00	3,000.00	3,000.00	.0
10-52-302 GENERAL INSURANCE	1,455.61	1,482.32	5,000.00	3,517.68	29.7
10-52-305 INSURANCE DEDUCTIBLES	.00	.00	1,500.00	1,500.00	.0
10-52-310 TELEPHONE	758.94	4,644.98	8,000.00	3,355.02	58.1
10-52-311 CELL PHONES & AIR CARDS	436.36	2,481.87	2,600.00	118.13	95.5
10-52-312 WATER	885.48	3,519.30	9,000.00	5,480.70	39.1
10-52-314 NATURAL GAS	402.16	755.44	5,000.00	4,244.56	15.1
10-52-325 PROFESSIONAL TECHNICAL SERVICE	375.00	1,935.71	4,000.00	2,064.29	48.4
10-52-340 OFFICE EQUIP. MAINT.	210.43	1,132.83	3,000.00	1,867.17	37.8
10-52-342 BUILDING MAINTENANCE	3,468.42	3,728.42	15,000.00	11,271.58	24.9
10-52-344 PRINTING/ADVERTISING	426.26	2,708.20	7,000.00	4,291.80	38.7
10-52-347 COMPUTER SOFTWARE SUPPORT	1,136.66	7,504.17	11,000.00	3,495.83	68.2
10-52-348 COMPUTER HARDWARE MAINTENANCE	.00	.00	1,000.00	1,000.00	.0
10-52-392 BANK CHARGES	214.34	2,092.98	20,000.00	17,907.02	10.5
10-52-395 ELECTION SERVICES	.00	.00	3,000.00	3,000.00	.0
10-52-402 SALES TAX - OUT OF STATE	.00	.00	5,500.00	5,500.00	.0
10-52-405 PROPERTY TAXES - IRRIGATION	.00	.00	475.00	475.00	.0
10-52-505 TRAINING/MEETING/TRAVEL	220.07	5,136.74	8,000.00	2,863.26	64.2
10-52-510 DUES/SUBSCRIPTIONS	.00	1,300.00	5,000.00	3,700.00	26.0
10-52-513 ACMA	.00	.00	1,000.00	1,000.00	.0
10-52-530 SODAS	.00	135.38	400.00	264.62	33.9
10-52-535 POSTAGE	477.80	2,028.99	4,300.00	2,271.01	47.2
10-52-538 TREES/SHRUBS, ETC	865.90	865.90	750.00	(115.90)	115.5
10-52-540 OFFICE SUPPLIES	1,815.45	6,964.89	12,000.00	5,035.11	58.0
10-52-542 BLDG MATERIALS/SUPPLIES	.00	2,190.82	4,000.00	1,809.18	54.8
10-52-543 CLEANING SUPPLIES	.00	641.82	3,500.00	2,858.18	18.3
10-52-548 COMPUTER SUPPLIES	.00	.00	4,000.00	4,000.00	.0
10-52-590 MISCELLANEOUS	1,180.15	5,891.54	5,000.00	(891.54)	117.8
10-52-740 OFFICE FURNITURE/EQUIPMENT	269.45	9,937.08	12,000.00	2,062.92	82.8
10-52-747 COMPUTER SOFTWARE	16.35	706.44	5,000.00	4,293.56	14.1
10-52-748 COMPUTER SUPPORT	600.00	3,016.35	6,500.00	3,483.65	46.4
10-52-750 VEHICLES	810.26	5,910.45	7,030.00	1,119.55	84.1
TOTAL ADMINISTRATION	40,221.09	229,139.25	405,510.94	176,371.69	56.5

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>MAGISTRATE</u>					
10-55-102 SALARIES/WAGES	26,240.42	124,587.54	260,041.28	135,453.74	47.9
10-55-110 FICA	2,021.16	9,601.95	20,237.41	10,635.46	47.5
10-55-115 RETIREMENT-ASRS	2,140.52	12,775.08	32,326.94	19,551.86	39.5
10-55-120 HEALTH	.00	49,064.78	66,000.00	16,935.22	74.3
10-55-127 WORKERS COMP INSURANCE	47.43	288.57	600.00	311.43	48.1
10-55-250 EMPLOYEE BONUS	.00	.00	4,500.00	4,500.00	.0
10-55-302 GENERAL INSURANCE	317.77	327.92	1,380.00	1,052.08	23.8
10-55-310 TELEPHONE	.00	121.35	500.00	378.65	24.3
10-55-311 CELL PHONES & AIR CARDS	280.00	1,690.00	.00	(1,690.00)	.0
10-55-312 WATER	437.62	3,028.45	5,800.00	2,771.55	52.2
10-55-325 PROFESSIONAL TECHNICAL SERVICE	93.00	93.00	.00	(93.00)	.0
10-55-327 INDIGENT ATTORNEY	.00	.00	4,000.00	4,000.00	.0
10-55-340 OFFICE EQUIP. MAINT.	.00	.00	500.00	500.00	.0
10-55-390 OTHER	.00	4,122.15	.00	(4,122.15)	.0
10-55-505 TRAINING/MEETINGS/TRAVEL	.00	188.00	3,000.00	2,812.00	6.3
10-55-510 DUES/SUBSCRIPTIONS	.00	1,193.50	1,150.00	(43.50)	103.8
10-55-535 POSTAGE	71.67	251.67	750.00	498.33	33.6
10-55-540 OFFICE SUPPLIES	663.53	4,028.52	3,000.00	(1,028.52)	134.3
10-55-542 BUILDING MATERIALS & SUPPLIES	91.35	399.59	500.00	100.41	79.9
10-55-548 COMPUTER MAINTENANCE	.00	4,038.40	8,500.00	4,461.60	47.5
10-55-590 MISCELLANEOUS	.00	348.35	1,000.00	651.65	34.8
10-55-750 VEHICLES	.00	.00	4,700.00	4,700.00	.0
TOTAL MAGISTRATE	32,404.47	216,148.82	418,485.63	202,336.81	51.7

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>PARKS/RECREATION</u>					
10-62-102 SALARIES/WAGES	29,054.06	134,228.03	245,129.96	110,901.93	54.8
10-62-105 OVERTIME	.00	237.00	2,000.00	1,763.00	11.9
10-62-110 FICA	2,155.35	10,266.76	19,096.69	8,829.93	53.8
10-62-115 RETIREMENT-ASRS	1,183.50	7,699.57	30,504.78	22,805.21	25.2
10-62-120 HEALTH	.00	33,945.84	51,000.00	17,054.16	66.6
10-62-127 WORKERS COMP	700.43	3,996.62	8,000.00	4,003.38	50.0
10-62-150 ASP LABOR	83.49	416.03	3,000.00	2,583.97	13.9
10-62-250 EMPLOYEE BONUS	.00	.00	4,500.00	4,500.00	.0
10-62-302 GENERAL INSURANCE	2,906.09	2,950.40	12,800.00	9,849.60	23.1
10-62-311 CELL PHONES & AIR CARDS	340.89	2,932.03	6,500.00	3,567.97	45.1
10-62-312 WATER	1,656.71	11,218.05	18,000.00	6,781.95	62.3
10-62-317 SWIM LEAGUE	.00	225.65	8,000.00	7,774.35	2.8
10-62-318 LITTLE LEAGUE WRESTLING	.00	.00	3,300.00	3,300.00	.0
10-62-320 JUNIOR LEAGUE BASKETBALL	500.00	2,020.00	12,500.00	10,480.00	16.2
10-62-321 ADULT LEAGUE BASKETBALL	.00	7,638.09	9,500.00	1,861.91	80.4
10-62-323 SUMMER BASEBALL	.00	1,785.36	31,500.00	29,714.64	5.7
10-62-325 PROFESSIONAL/TECHNICAL SERVICE	.00	1,141.25	1,000.00	(141.25)	114.1
10-62-326 THS TENNIS CAMP	.00	.00	2,750.00	2,750.00	.0
10-62-330 VOLLEYBALL WOMEN	.00	.00	7,000.00	7,000.00	.0
10-62-331 JUNIOR LEAGUE VOLLEYBALL	.00	3,711.93	4,150.00	438.07	89.4
10-62-334 TOWN EVENTS	.00	.00	5,000.00	5,000.00	.0
10-62-341 EQUIPMENT MAINTENANCE	275.83	4,274.39	10,000.00	5,725.61	42.7
10-62-342 BUILDING MAINTENANCE	.00	62.78	1,200.00	1,137.22	5.2
10-62-350 VEHICLE MAINT.	(83.34)	(36.03)	3,000.00	3,036.03	(1.2)
10-62-505 TRAINING/MEETINGS/TRAVEL	.00	.00	1,000.00	1,000.00	.0
10-62-510 DUES/SUBSCRIPTIONS	.00	.00	250.00	250.00	.0
10-62-523 BASEBALL SUPPLIES	.00	2,874.81	8,500.00	5,625.19	33.8
10-62-524 VOLLEYBALL SUPPLIES	.00	.00	500.00	500.00	.0
10-62-533 SMALL TOOLS/HARDWARE	85.18	632.02	2,000.00	1,367.98	31.6
10-62-537 HERBICIDES	.00	.00	5,000.00	5,000.00	.0
10-62-538 TREES,SHRUBS, ETC	118.41	1,536.16	1,500.00	(36.16)	102.4
10-62-539 SEED & FERTILIZER	.00	11,459.50	10,000.00	(1,459.50)	114.6
10-62-540 SPLASH PAD MAINTENANCE	68.12	5,935.97	10,000.00	4,064.03	59.4
10-62-541 EQUIPMENT SUPPLIES	731.19	3,335.89	8,000.00	4,664.11	41.7
10-62-542 BLDG MATERIALS/SUPPLIES	236.05	1,643.28	5,000.00	3,356.72	32.9
10-62-543 CLEANING SUPPLIES	14.03	708.77	3,500.00	2,791.23	20.3
10-62-550 VEHICLE SUPPLIES	.00	834.50	500.00	(334.50)	166.9
10-62-553 TIRES & BATTERIES	.00	.00	2,000.00	2,000.00	.0
10-62-555 GAS/OIL/LUBRICANTS	1,331.49	6,265.68	10,500.00	4,234.32	59.7
10-62-590 MISCELLANEOUS	.00	957.37	2,000.00	1,042.63	47.9
10-62-650 CEMETERY	.00	8,825.96	25,000.00	16,174.04	35.3
10-62-667 WEED CONTROL	579.50	12,278.76	4,000.00	(8,278.76)	307.0
10-62-730 NEW CONSTRUCTION - PARKS	.00	1,557.28	7,500.00	5,942.72	20.8
10-62-741 MACHINERY & EQUIPMENT	554.23	36,849.05	40,000.00	3,150.95	92.1
10-62-750 VEHICLES	3,237.55	7,888.36	14,100.00	6,211.64	56.0
TOTAL PARKS/RECREATION	45,728.76	332,297.11	660,281.43	327,984.32	50.3

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>POLICE</u>					
10-70-102 SALARIES/WAGES	94,382.01	512,990.21	963,497.18	450,506.97	53.2
10-70-105 OVERTIME	9,192.28	53,250.90	12,000.00	(41,250.90)	443.8
10-70-110 FICA	8,170.57	44,387.24	74,702.03	30,314.79	59.4
10-70-115 RETIREMENT-ASRS	1,332.81	8,923.18	17,397.73	8,474.55	51.3
10-70-117 RETIREMENT-PSRS	17,392.97	171,897.58	337,411.43	165,513.85	51.0
10-70-120 HEALTH	.00	203,262.34	296,000.00	92,737.66	68.7
10-70-127 WORKERS COMP	3,585.46	22,654.42	42,500.00	19,845.58	53.3
10-70-140 CLOTHING ALLOWANCE	.00	9,600.00	15,400.00	5,800.00	62.3
10-70-250 EMPLOYEE BONUS	.00	.00	13,000.00	13,000.00	.0
10-70-302 GENERAL INSURANCE	9,881.75	10,071.14	42,800.00	32,728.86	23.5
10-70-310 TELEPHONE	325.82	2,046.23	3,200.00	1,153.77	63.9
10-70-311 CELL PHONES & AIR CARDS	1,043.90	4,865.38	9,400.00	4,534.62	51.8
10-70-325 PROFESSIONAL/TECHNICAL SERVICE	5,358.00	10,808.00	14,000.00	3,192.00	77.2
10-70-334 DISPATCHING	.00	122,058.50	244,117.00	122,058.50	50.0
10-70-335 BODY CAMERA CONTRACT	.00	.00	11,050.00	11,050.00	.0
10-70-340 OFFICE EQUIP. MAINT.	.00	.00	1,000.00	1,000.00	.0
10-70-341 EQUIPMENT MAINT.	.00	.00	2,000.00	2,000.00	.0
10-70-344 PRINTING/ADVERTISING	497.07	2,820.72	6,000.00	3,179.28	47.0
10-70-347 COMPUTER SOFTWARE SUPPORT	.00	189.62	.00	(189.62)	.0
10-70-350 VEHICLE MAINT.	1,030.01	6,141.56	10,000.00	3,858.44	61.4
10-70-360 ANIMAL CONTROL SERVICES	50.00	17,529.00	33,458.00	15,929.00	52.4
10-70-505 TRAINING/MEETING/TRAVEL	4,162.65	8,897.78	8,000.00	(897.78)	111.2
10-70-508 EXTRADITION	.00	.00	250.00	250.00	.0
10-70-509 INFORMANT & REWARD	.00	.00	1,000.00	1,000.00	.0
10-70-510 DUES/SUBSCRIPTIONS	399.00	580.99	1,620.00	1,039.01	35.9
10-70-515 K9	(35.50)	1,197.48	10,000.00	8,802.52	12.0
10-70-535 POSTAGE	104.82	341.52	750.00	408.48	45.5
10-70-540 OFFICE SUPPLIES	444.02	3,827.00	4,500.00	673.00	85.0
10-70-541 EQUIPMENT SUPPLIES	775.47	7,912.76	5,000.00	(2,912.76)	158.3
10-70-542 BLDG MATERIALS/SUPPLIES	.00	696.06	1,000.00	303.94	69.6
10-70-543 CLEANING SUPPLIES	.00	621.24	2,500.00	1,878.76	24.9
10-70-544 AMMUNITION/GUN SUPPLIES	(558.16)	2,325.10	10,000.00	7,674.90	23.3
10-70-547 ANIMAL CONTROL SUPPLIES	.00	81.95	250.00	168.05	32.8
10-70-549 NEIGHBORHOOD WATCH	.00	871.53	1,000.00	128.47	87.2
10-70-550 VEHICLE SUPPLIES	.00	669.33	1,000.00	330.67	66.9
10-70-553 TIRES/BATTERIES	.00	236.05	7,000.00	6,763.95	3.4
10-70-555 GAS/OIL/LUBRICANTS	5,377.91	22,857.46	32,000.00	9,142.54	71.4
10-70-590 MISCELLANEOUS	26.30	658.68	1,500.00	841.32	43.9
10-70-740 OFFICE FURNITURE/EQUIPMENT	.00	2,815.31	1,500.00	(1,315.31)	187.7
10-70-741 MACHINERY & EQUIPMENT	.00	40,607.00	15,000.00	(25,607.00)	270.7
10-70-745 RADIO EQUIPMENT	.00	259.35	3,000.00	2,740.65	8.7
10-70-747 COMPUTER SOFTWARE	.00	5,507.58	5,000.00	(507.58)	110.2
10-70-748 COMPUTER SUPPORT	779.59	3,725.10	10,500.00	6,774.90	35.5
10-70-749 COMPUTER HARDWARE	2,074.46	2,544.62	3,000.00	455.38	84.8
10-70-750 VEHICLES	20,772.43	42,198.66	51,600.00	9,401.34	81.8
10-70-760 E-TICKETING SYSTEM	.00	.00	2,000.00	2,000.00	.0
TOTAL POLICE	186,565.64	1,352,928.57	2,327,903.37	974,974.80	58.1

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>FIRE</u>					
10-72-116 RETIREMENT MATCH	.00	.00	5,000.00	5,000.00	.0
10-72-127 WORKERS' COMP	.00	.00	14,000.00	14,000.00	.0
10-72-302 GENERAL INSURANCE	2,398.68	2,424.04	10,400.00	7,975.96	23.3
10-72-310 TELEPHONE	144.37	906.72	1,620.00	713.28	56.0
10-72-312 WATER	126.60	575.92	1,200.00	624.08	48.0
10-72-320 FIRE FIGHTER CANCER FUND	.00	13,664.78	13,400.00	(264.78)	102.0
10-72-340 OFFICE EQUIP. MAINT.	.00	.00	500.00	500.00	.0
10-72-341 EQUIPMENT MAINT.	.00	789.77	4,000.00	3,210.23	19.7
10-72-342 BUILDING MAINTENANCE	4,322.98	5,221.00	4,000.00	(1,221.00)	130.5
10-72-345 RADIO MAINT.	.00	.00	500.00	500.00	.0
10-72-347 COMPUTER SOFTWARE SUPPORT	.00	.00	2,000.00	2,000.00	.0
10-72-348 COMPUTER HARDWARE MAINTENANCE	.00	.00	500.00	500.00	.0
10-72-350 VEHICLE MAINT.	187.06	1,914.16	5,000.00	3,085.84	38.3
10-72-505 TRAINING/MEETINGS/TRAVEL	124.97	12,656.35	22,000.00	9,343.65	57.5
10-72-510 DUES/SUBSCRIPTIONS	367.43	417.43	500.00	82.57	83.5
10-72-530 CLUB FUND	171.29	1,080.05	3,500.00	2,419.95	30.9
10-72-533 SMALL TOOLS/HARDWARE	264.11	357.83	1,000.00	642.17	35.8
10-72-537 HERBICIDES	.00	.00	200.00	200.00	.0
10-72-540 OFFICE SUPPLIES	16.46	105.84	1,000.00	894.16	10.6
10-72-541 EQUIPMENT MAINT.	.00	274.90	2,500.00	2,225.10	11.0
10-72-543 CLEANING SUPPLIES	16.14	189.46	1,000.00	810.54	19.0
10-72-545 RADIO SUPPLIES	.00	100.38	250.00	149.62	40.2
10-72-550 VEHICLE SUPPLIES	.00	.00	500.00	500.00	.0
10-72-553 TIRES/BATTERIES	.00	.00	2,500.00	2,500.00	.0
10-72-555 GAS/OIL/LUBRICANTS	1,541.10	6,174.08	8,300.00	2,125.92	74.4
10-72-590 MISCELLANEOUS	.00	1,308.15	3,000.00	1,691.85	43.6
10-72-740 OFFICE FURNITURE/EQUIP.	.00	206.18	1,500.00	1,293.82	13.8
10-72-741 MACHINERY/EQUIPMENT	1,190.07	8,394.73	85,000.00	76,605.27	9.9
10-72-745 RADIO EQUIPMENT	.00	.00	15,000.00	15,000.00	.0
10-72-747 COMPUTER SOFTWARE	.00	.00	750.00	750.00	.0
10-72-748 COMPUTER HARDWARE	.00	.00	1,000.00	1,000.00	.0
10-72-750 VEHICLES	12,245.37	33,587.58	4,700.00	(28,887.58)	714.6
TOTAL FIRE	23,116.63	90,349.35	216,320.00	125,970.65	41.8

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>SHOP</u>					
10-81-102 SALARIES/WAGES	14,363.34	77,048.68	139,526.40	62,477.72	55.2
10-81-105 OVERTIME	.00	349.65	500.00	150.35	69.9
10-81-110 FICA	1,107.97	5,992.06	10,826.77	4,834.71	55.3
10-81-115 RETIREMENT-ASRS	1,347.08	8,798.58	17,294.53	8,495.95	50.9
10-81-120 HEALTH	.00	30,191.85	42,500.00	12,308.15	71.0
10-81-127 WORKERS COMP	325.74	2,074.74	6,000.00	3,925.26	34.6
10-81-140 CLOTHING ALLOWANCE	1,111.23	9,970.36	16,000.00	6,029.64	62.3
10-81-150 ASP LABOR	83.46	473.02	3,500.00	3,026.98	13.5
10-81-250 EMPLOYEE BONUS	.00	.00	2,000.00	2,000.00	.0
10-81-302 GENERAL INSURANCE	871.32	894.11	3,500.00	2,605.89	25.6
10-81-310 TELEPHONE	72.19	453.34	800.00	346.66	56.7
10-81-311 CELL PHONES & AIR CARDS	266.28	1,419.15	2,200.00	780.85	64.5
10-81-312 WATER	259.25	1,709.35	2,200.00	490.65	77.7
10-81-341 EQUIPMENT MAINT.	.00	39.56	8,000.00	7,960.44	.5
10-81-342 BUILDING MAINTENANCE	50.00	250.00	3,000.00	2,750.00	8.3
10-81-343 BUILDING ADDITIONS	.00	.00	1,000.00	1,000.00	.0
10-81-349 EQUIPMENT RENTALS	.00	.00	500.00	500.00	.0
10-81-350 VEHICLE MAINT.	139.42	2,790.37	8,000.00	5,209.63	34.9
10-81-505 TRAINING/MEETINGS/TRAVEL	.00	.00	1,000.00	1,000.00	.0
10-81-510 DUES/SUBSCRIPTIONS	.00	.00	250.00	250.00	.0
10-81-533 SMALL TOOLS/HARDWARE	1,495.19	7,771.08	17,000.00	9,228.92	45.7
10-81-540 OFFICE SUPPLIES	381.70	814.18	1,500.00	685.82	54.3
10-81-541 EQUIPMENT SUPPLIES	.00	4,368.49	15,000.00	10,631.51	29.1
10-81-542 BLDG MATERIALS/SUPPLIES	301.33	4,886.78	3,500.00	(1,386.78)	139.6
10-81-543 CLEANING SUPPLIES	76.50	627.72	3,000.00	2,372.28	20.9
10-81-550 VEHICLE SUPPLIES	50.49	452.93	1,500.00	1,047.07	30.2
10-81-553 TIRES/BATTERIES	.00	.00	3,000.00	3,000.00	.0
10-81-555 GAS/OIL/LUBRICANTS	2,047.99	9,119.73	15,000.00	5,880.27	60.8
10-81-590 MISCELLANEOUS	.00	685.67	1,500.00	814.33	45.7
10-81-741 MACHINERY/EQUIP.	.00	2,706.60	3,000.00	293.40	90.2
10-81-747 COMPUTER SOFTWARE	.00	.00	1,000.00	1,000.00	.0
10-81-748 COMPUTER HARDWARE	.00	.00	1,000.00	1,000.00	.0
10-81-750 VEHICLES	1,303.56	12,695.59	4,700.00	(7,995.59)	270.1
TOTAL SHOP	25,654.04	186,583.59	339,297.70	152,714.11	55.0

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>STREETS</u>					
10-84-102 SALARIES/WAGES	39,454.26	212,930.36	409,847.75	196,917.39	52.0
10-84-105 OVERTIME	.00	392.15	3,000.00	2,607.85	13.1
10-84-110 FICA	3,045.78	16,501.31	31,965.35	15,464.04	51.6
10-84-115 RETIREMENT-ASRS	3,737.86	24,635.64	51,061.00	26,425.36	48.3
10-84-120 HEALTH	.00	74,235.31	98,000.00	23,764.69	75.8
10-84-127 WORKERS COMP	2,732.08	18,204.42	30,000.00	11,795.58	60.7
10-84-150 ASP LABOR	5.49	74.08	1,500.00	1,425.92	4.9
10-84-250 EMPLOYEE BONUS	.00	.00	8,000.00	8,000.00	.0
10-84-302 GENERAL INSURANCE	1,455.61	1,507.22	6,400.00	4,892.78	23.6
10-84-310 TELEPHONE	109.26	686.15	1,200.00	513.85	57.2
10-84-311 CELL PHONES & AIR CARDS	569.38	3,294.87	4,500.00	1,205.13	73.2
10-84-325 PROFESSIONAL/TECHNICAL SERVICE	.00	.00	1,000.00	1,000.00	.0
10-84-341 EQUIPMENT MAINTENANCE	.00	3,126.21	25,000.00	21,873.79	12.5
10-84-349 EQUIPMENT RENTALS	.00	.00	2,000.00	2,000.00	.0
10-84-350 VEHICLE MAINTENANCE	694.32	7,883.48	5,000.00	(2,883.48)	157.7
10-84-360 STREET MAINTENANCE	26,051.49	100,186.55	90,000.00	(10,186.55)	111.3
10-84-505 TRAINING/MEETING/TRAVEL	.00	427.38	4,000.00	3,572.62	10.7
10-84-510 DUES/SUBSCRIPTIONS	.00	.00	250.00	250.00	.0
10-84-532 SIGNS	924.06	12,515.05	12,000.00	(515.05)	104.3
10-84-533 SMALL TOOLS/HARDWARE	239.40	1,050.27	4,000.00	2,949.73	26.3
10-84-541 EQUIPMENT SUPPLIES	932.88	7,648.08	8,000.00	351.92	95.6
10-84-542 BLDG MATERIALS/SUPPLIES	204.11	3,340.41	4,000.00	659.59	83.5
10-84-543 CLEANING SUPPLIES	.00	129.57	500.00	370.43	25.9
10-84-553 TIRES/BATTERIES	.00	2,663.68	12,000.00	9,336.32	22.2
10-84-555 GAS/OIL/LUBRICANTS	3,263.70	13,644.98	20,000.00	6,355.02	68.2
10-84-590 MISC	.00	166.54	2,500.00	2,333.46	6.7
10-84-665 DRAINAGE	.00	2,153.84	20,000.00	17,846.16	10.8
10-84-667 WEED CONTROL	.00	.00	1,500.00	1,500.00	.0
10-84-741 MACHINERY/EQUIPMENT	.00	208,467.60	255,000.00	46,532.40	81.8
10-84-750 VEHICLES	4,813.57	22,239.31	32,800.00	10,560.69	67.8
TOTAL STREETS	88,233.25	738,104.46	1,145,024.10	406,919.64	64.5

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>COMMUNITY DEVELOPMENT</u>					
10-85-102 SALARIES/WAGES	24,948.98	139,958.10	266,360.00	126,401.90	52.5
10-85-105 OVERTIME	105.00	525.00	1,000.00	475.00	52.5
10-85-110 FICA	1,939.59	10,896.24	20,682.54	9,786.30	52.7
10-85-115 RETIREMENT-ASRS	2,499.70	16,547.40	33,037.99	16,490.59	50.1
10-85-120 HEALTH	.00	49,167.26	70,500.00	21,332.74	69.7
10-85-127 WORKERS COMP	361.49	2,397.13	4,000.00	1,602.87	59.9
10-85-250 EMPLOYEE BONUS	.00	.00	4,000.00	4,000.00	.0
10-85-302 GENERAL INSURANCE	2,906.09	2,958.33	12,600.00	9,641.67	23.5
10-85-310 TELEPHONE	144.37	906.72	1,600.00	693.28	56.7
10-85-311 CELL PHONES & AIR CARDS	552.41	3,052.85	4,800.00	1,747.15	63.6
10-85-325 PROFESSIONAL/TECHNICAL SERVICE	3,112.50	11,825.00	20,000.00	8,175.00	59.1
10-85-341 EQUIPMENT MAINTENANCE	.00	.00	500.00	500.00	.0
10-85-344 PRINTING/ADVERTISING	157.18	1,053.36	2,500.00	1,446.64	42.1
10-85-348 COMPUTER HARDWARE MAINTENANCE	.00	.00	1,000.00	1,000.00	.0
10-85-350 VEHICLE MAINTENANCE	.00	.00	1,000.00	1,000.00	.0
10-85-505 TRAINING/MEETING/TRAVEL	.00	1,917.08	5,000.00	3,082.92	38.3
10-85-510 DUES/SUBSCRIPTIONS	.00	373.00	1,000.00	627.00	37.3
10-85-540 OFFICE SUPPLIES	115.11	741.28	1,200.00	458.72	61.8
10-85-541 EQUIPMENT SUPPLIES	.00	143.94	1,500.00	1,356.06	9.6
10-85-548 COMPUTER SUPPLIES	.00	.00	500.00	500.00	.0
10-85-553 TIRES/BATTERIES	.00	.00	500.00	500.00	.0
10-85-555 GAS/OIL/LUBRICANTS	643.57	2,850.89	5,000.00	2,149.11	57.0
10-85-590 MISC	.00	741.54	1,000.00	258.46	74.2
10-85-747 COMPUTER SOFTWARE	.00	10,297.03	15,000.00	4,702.97	68.7
10-85-748 COMPUTER HARDWARE	.00	1,417.21	2,500.00	1,082.79	56.7
10-85-750 VEHICLES	1,381.48	3,433.28	14,100.00	10,666.72	24.4
TOTAL COMMUNITY DEVELOPMENT	38,867.47	261,202.64	490,880.53	229,677.89	53.2
<u>MISCELLANEOUS EXPENSES</u>					
10-87-601 RIGHT OF WAY AQUISITIONS	12,008.00	41,904.00	100,000.00	58,096.00	41.9
10-87-850 CONTINGENCY	.00	.00	1,000,000.00	1,000,000.00	.0
10-87-852 PARK	9,412.13	139,143.53	300,000.00	160,856.47	46.4
10-87-853 GOLF COURSE	302.45	1,781.84	20,000.00	18,218.16	8.9
10-87-880 VAL'S BULDING MAINTENANCE	573.62	653.62	10,000.00	9,346.38	6.5
10-87-885 DEBT SERVICE	24,029.90	24,029.90	55,000.00	30,970.10	43.7
10-87-887 PSPRS UNFUNDED LIABILITY	.00	500,000.00	1,000,000.00	500,000.00	50.0
10-87-889 DOR	.00	.00	13,439.00	13,439.00	.0
TOTAL MISCELLANEOUS EXPENSES	46,326.10	707,512.89	2,498,439.00	1,790,926.11	28.3

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

GENERAL FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>DEPARTMENT 89</u>					
10-89-100 INFRASTRUCTURE - ONSITE	8,155.40	51,995.25	965,000.00	913,004.75	5.4
10-89-150 LANDSCAPE - HARDSCAPE ADD IMP	.00	.00	100,000.00	100,000.00	.0
10-89-200 INFRASTRUCTURE - OFFSITE	.00	.00	120,000.00	120,000.00	.0
TOTAL DEPARTMENT 89	<u>8,155.40</u>	<u>51,995.25</u>	<u>1,185,000.00</u>	<u>1,133,004.75</u>	<u>4.4</u>
TOTAL FUND EXPENDITURES	<u>584,711.80</u>	<u>4,319,972.72</u>	<u>10,005,621.20</u>	<u>5,685,648.48</u>	<u>43.2</u>
NET REVENUE OVER EXPENDITURES	<u>52,027.68</u>	<u>(402,029.07)</u>	<u>(1,426,417.98)</u>	<u>(1,024,388.91)</u>	<u>(28.2)</u>

TOWN OF THATCHER
 BALANCE SHEET
 DECEMBER 31, 2022

HURF FUND

ASSETS

20-11900	CASH - COMBINED FUND	210,090.30	
20-13110	ACCOUNTS RECEIVABLE	47,742.62	
		<u> </u>	
	TOTAL ASSETS		<u>257,832.92</u>

LIABILITIES AND EQUITY

LIABILITIES

20-20100	ACCOUNTS PAYABLE	878.95	
		<u> </u>	
	TOTAL LIABILITIES		878.95

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
20-29800	BALANCE - BEGINNING OF YEAR	44,209.43	
	REVENUE OVER EXPENDITURES - YTD	212,744.54	
		<u> </u>	
	BALANCE - CURRENT DATE	256,953.97	
		<u> </u>	
	TOTAL FUND EQUITY		<u>256,953.97</u>
	TOTAL LIABILITIES AND EQUITY		<u>257,832.92</u>

TOWN OF THATCHER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

		HURF FUND				
		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
		_____	_____	_____	_____	_____
<u>INTERGOVERNMENTAL REVENUE</u>						
20-32-100	HURF	44,479.40	245,287.26	542,563.00	297,275.74	45.2
	TOTAL INTERGOVERNMENTAL REVENUE	44,479.40	245,287.26	542,563.00	297,275.74	45.2
<u>INTEREST ON INVESTMENTS</u>						
20-37-100	INTEREST ON INVESTMENTS	.00	.00	15.00	15.00	.0
	TOTAL INTEREST ON INVESTMENTS	.00	.00	15.00	15.00	.0
	TOTAL FUND REVENUE	44,479.40	245,287.26	542,578.00	297,290.74	45.2

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

HURF FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>SPECIAL REVENUE EXPENDITURES</u>					
20-80-302 GENERAL INSURANCE	2,906.09	2,936.82	12,000.00	9,063.18	24.5
20-80-763 FOG SEAL ROADS	29,605.90	29,605.90	50,000.00	20,394.10	59.2
20-80-771 CHIP SEAL STREETS	.00	.00	100,000.00	100,000.00	.0
20-80-772 ASPHALT MILL & OVERLAY	.00	.00	340,000.00	340,000.00	.0
20-80-850 CONTINGENCY	.00	.00	40,578.00	40,578.00	.0
TOTAL SPECIAL REVENUE EXPENDITURES	<u>32,511.99</u>	<u>32,542.72</u>	<u>542,578.00</u>	<u>510,035.28</u>	<u>6.0</u>
TOTAL FUND EXPENDITURES	<u>32,511.99</u>	<u>32,542.72</u>	<u>542,578.00</u>	<u>510,035.28</u>	<u>6.0</u>
NET REVENUE OVER EXPENDITURES	<u>11,967.41</u>	<u>212,744.54</u>	<u>.00</u>	<u>(212,744.54)</u>	<u>.0</u>

TOWN OF THATCHER
 BALANCE SHEET
 DECEMBER 31, 2022

MISCELLANEOUS GRANTS

<u>ASSETS</u>			
30-11900	CASH - COMBINED FUND	1,892,936.34	
30-13110	ACCOUNTS RECEIVABLE	45,087.21	
		<u> </u>	
	TOTAL ASSETS		<u>1,938,023.55</u>
<u>LIABILITIES AND EQUITY</u>			
<u>LIABILITIES</u>			
30-20100	ACCOUNTS PAYABLE	23,644.28	
		<u> </u>	
	TOTAL LIABILITIES		23,644.28
<u>FUND EQUITY</u>			
UNAPPROPRIATED FUND BALANCE:			
30-29800	BALANCE - BEGINNING OF YEAR	969,723.58	
	REVENUE OVER EXPENDITURES - YTD	944,655.69	
		<u> </u>	
	BALANCE - CURRENT DATE	1,914,379.27	
		<u> </u>	
	TOTAL FUND EQUITY		<u>1,914,379.27</u>
			<u> </u>
	TOTAL LIABILITIES AND EQUITY		<u>1,938,023.55</u>

TOWN OF THATCHER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

MISCELLANEOUS GRANTS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>INTERGOVERNMENTAL REVENUE</u>					
30-32-550 MUNICIPAL COURT ALLOC. (FTG)	.00	.00	500.00	500.00	.0
30-32-700 GOHS 2015-PT-044 STEP	12,880.05	13,047.91	2,000.00	(11,047.91)	652.4
30-32-804 STONE GARDEN	7,665.78	42,781.99	100,000.00	57,218.01	42.8
30-32-808 GOVERNORS OFFICE OF HWY SAFETY	.00	.00	5,000.00	5,000.00	.0
30-32-819 POLICE DEPARTMENT GRANTS	.00	.00	10,000.00	10,000.00	.0
30-32-850 ARPA-AMERICAN RESCUE PLAN ACT	.00	868,348.36	.00	(868,348.36)	.0
30-32-907 CDBG GRANT	.00	30,450.22	.00	(30,450.22)	.0
TOTAL INTERGOVERNMENTAL REVENUE	20,545.83	954,628.48	117,500.00	(837,128.48)	812.5
TOTAL FUND REVENUE	20,545.83	954,628.48	117,500.00	(837,128.48)	812.5

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

MISCELLANEOUS GRANTS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>GRANT-EXPENDITURES</u>					
30-75-550 MUNICIPAL COURT ALLOC.(FTG)	.00	.00	500.00	500.00	.0
30-75-700 GOHS 2015-PT-044 STEP	.00	.00	2,000.00	2,000.00	.0
30-75-804 STONE GARDEN	.00	.00	100,000.00	100,000.00	.0
30-75-808 GOVERNORS OFFICE OF HWY SAFETY	.00	.00	5,000.00	5,000.00	.0
30-75-819 POLICE DEPARTMENT GRANTS	.00	9,972.79	10,000.00	27.21	99.7
TOTAL GRANT-EXPENDITURES	.00	9,972.79	117,500.00	107,527.21	8.5
TOTAL FUND EXPENDITURES	.00	9,972.79	117,500.00	107,527.21	8.5
NET REVENUE OVER EXPENDITURES	20,545.83	944,655.69	.00	(944,655.69)	.0

TOWN OF THATCHER
 BALANCE SHEET
 DECEMBER 31, 2022

IMPROVEMENT DISTRICT FUND

ASSETS

41-11900	CASH - COMBINDED FUND	294,931.23	
41-13110	ACCOUNTS RECEIVABLE	128,922.78	
	TOTAL ASSETS		423,854.01

LIABILITIES AND EQUITY

LIABILITIES

41-20300	DEFERRED REVENUE	123,776.20	
	TOTAL LIABILITIES		123,776.20

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
41-29800	BALANCE - BEGINNING OF YEAR	287,631.05	
	REVENUE OVER EXPENDITURES - YTD	12,446.76	
	BALANCE - CURRENT DATE	300,077.81	
	TOTAL FUND EQUITY		300,077.81
	TOTAL LIABILITIES AND EQUITY		423,854.01

TOWN OF THATCHER
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

IMPROVEMENT DISTRICT FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>SOURCE 30</u>					
41-30-800 PRINCIPAL REVENUE	.00	10,630.70	.00	(10,630.70)	.0
41-30-810 INTEREST REVENUE	.00	1,676.84	.00	(1,676.84)	.0
41-30-820 LATE FEES	.00	139.22	.00	(139.22)	.0
TOTAL SOURCE 30	.00	12,446.76	.00	(12,446.76)	.0
TOTAL FUND REVENUE	.00	12,446.76	.00	(12,446.76)	.0
NET REVENUE OVER EXPENDITURES	.00	12,446.76	.00	(12,446.76)	.0

TOWN OF THATCHER
BALANCE SHEET
DECEMBER 31, 2022

SANITATION ENTERPRISE FUND

ASSETS

45-11900	CASH - COMBINED FUND	(766,726.45)	
45-13110	ACCOUNTS RECEIVABLE	62,688.57	
45-13500	ALLOWANCE FOR BAD DEBT	(14,390.51)	
45-16510	MACHINERY AND EQUIPMENT	953,686.67	
45-17500	ACCUMULATED DEPRECIATION	(691,623.52)	
45-18000	NET PENSION ASSET	474.59	
45-19000	DEFERRED OUTFLOW OF RESOURCES	21,933.43	
	TOTAL ASSETS		(433,957.22)

LIABILITIES AND EQUITY

LIABILITIES

45-20100	ACCOUNTS PAYABLE	25,310.76	
45-20200	WAGES PAYABLE	2,286.72	
45-23500	ACCRUED VACATIONS	8,421.49	
45-25500	NET PENSION	114,176.85	
	TOTAL LIABILITIES		150,195.82

FUND EQUITY

45-28000	DEFERRED INFLOWS OF RESOURCES	5,799.47	
	UNAPPROPRIATED FUND BALANCE:		
45-29800	BALANCE - BEGINNING OF YEAR	(599,727.66)	
	REVENUE OVER EXPENDITURES - YTD	9,775.15	
	BALANCE - CURRENT DATE	(589,952.51)	
	TOTAL FUND EQUITY		(584,153.04)
	TOTAL LIABILITIES AND EQUITY		(433,957.22)

TOWN OF THATCHER
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

SANITATION ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>CHARGES FOR SERVICES</u>					
45-33-300 SERVICE FEES - SANITATION	.00	(101.19)	.00	101.19	.0
45-33-700 REFUSE COLLECTION	32,722.45	196,885.46	385,000.00	188,114.54	51.1
TOTAL CHARGES FOR SERVICES	32,722.45	196,784.27	385,000.00	188,215.73	51.1
TOTAL FUND REVENUE	32,722.45	196,784.27	385,000.00	188,215.73	51.1

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

SANITATION ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>SANITATION</u>					
45-83-102 SALARIES & WAGES	6,910.14	38,132.54	73,715.09	35,582.55	51.7
45-83-105 OVERTIME	106.44	532.20	3,000.00	2,467.80	17.7
45-83-110 FICA	539.83	2,977.76	5,715.70	2,737.94	52.1
45-83-115 RETIREMENT ASRS	703.81	4,555.35	9,130.18	4,574.83	49.9
45-83-120 HEALTH	.00	16,127.28	25,500.00	9,372.72	63.2
45-83-127 WORKERS COMP	361.89	2,346.84	5,000.00	2,653.16	46.9
45-83-250 EMPLOYEE BONUS	.00	.00	1,000.00	1,000.00	.0
45-83-302 GENERAL INSURANCE	5,812.19	5,880.43	25,250.00	19,369.57	23.3
45-83-311 CELL PHONES & AIR CARDS	40.00	260.00	400.00	140.00	65.0
45-83-334 LANDFILL COSTS	11,260.92	65,986.27	155,000.00	89,013.73	42.6
45-83-341 EQUIP. MAINT.	.00	1,103.08	15,000.00	13,896.92	7.4
45-83-349 EQUIPMENT RENTALS	.00	816.40	.00	(816.40)	.0
45-83-350 VEHICLE MAINT.	2,994.83	32,489.58	5,000.00	(27,489.58)	649.8
45-83-505 TRAINING/MEETINGS/TRAVEL	.00	16.00	500.00	484.00	3.2
45-83-510 DUES/SUBSCRIPTIONS	.00	175.00	.00	(175.00)	.0
45-83-533 SMALL TOOLS/HARDWARE	.00	61.12	1,000.00	938.88	6.1
45-83-535 POSTAGE	3.99	3.99	.00	(3.99)	.0
45-83-541 EQUIP. SUPPLIES	.00	472.03	3,500.00	3,027.97	13.5
45-83-543 CLEANING SUPPLIES	.00	129.57	500.00	370.43	25.9
45-83-553 TIRES/BATTERIES	.00	163.50	10,000.00	9,836.50	1.6
45-83-555 GAS/OIL/LUBRICANTS	3,704.49	14,627.78	20,000.00	5,372.22	73.1
45-83-590 MISCELLANEOUS	.00	152.40	500.00	347.60	30.5
45-83-743 WASTE CONTAINERS	.00	.00	15,000.00	15,000.00	.0
45-83-750 VEHICLES	.00	.00	362,592.68	362,592.68	.0
TOTAL SANITATION	32,438.53	187,009.12	737,303.65	550,294.53	25.4
TOTAL FUND EXPENDITURES	32,438.53	187,009.12	737,303.65	550,294.53	25.4
NET REVENUE OVER EXPENDITURES	283.92	9,775.15	(352,303.65)	(362,078.80)	2.8

TOWN OF THATCHER
BALANCE SHEET
DECEMBER 31, 2022

SEWER ENTERPRISE FUND

ASSETS

50-11900	CASH - COMBINED FUND	(1,420,668.21)	
50-13110	ACCOUNTS RECEIVABLE	68,544.44	
50-13500	ALLOWANCE FOR BAD DEBT	(16,007.73)	
50-16110	LAND	248,125.50	
50-16310	SEWER SYSTEM	5,882,001.46	
50-16610	AUTOMOBILE AND TRUCKS	228,659.97	
50-17500	ACCUMULATED DEPRECIATION	(4,338,759.50)	
50-18000	NET PENSION ASSET	408.61	
50-19000	DEFERRED OUTFLOW OF RESOURCES	18,884.39	
	TOTAL ASSETS		671,188.93

LIABILITIES AND EQUITY

LIABILITIES

50-20100	ACCOUNTS PAYABLE	12,322.82	
50-20200	WAGES PAYABLE	2,233.60	
50-23500	ACCRUED VACATIONS	2,538.20	
50-25500	NET PENSION LIAB	98,304.73	
	TOTAL LIABILITIES		115,399.35

FUND EQUITY

50-26100	CONTRIBUTED CAPITAL	153,196.72	
50-28000	DEFERRED INFLOW OF RESOURCES	4,993.27	
	UNAPPROPRIATED FUND BALANCE:		
50-29800	BALANCE - BEGINNING OF YEAR	388,613.75	
	REVENUE OVER EXPENDITURES - YTD	8,985.84	
	BALANCE - CURRENT DATE	397,599.59	
	TOTAL FUND EQUITY		555,789.58
	TOTAL LIABILITIES AND EQUITY		671,188.93

TOWN OF THATCHER
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

SEWER ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>CHARGES FOR SERVICES</u>					
50-33-100 SERVICE CHARGES - SEWER	36,473.66	218,344.57	425,000.00	206,655.43	51.4
50-33-150 CONNECT/RECONNECT FEES-SEWER	1,350.00	7,170.20	16,000.00	8,829.80	44.8
TOTAL CHARGES FOR SERVICES	37,823.66	225,514.77	441,000.00	215,485.23	51.1
TOTAL FUND REVENUE	37,823.66	225,514.77	441,000.00	215,485.23	51.1

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

SEWER ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>SEWER</u>					
50-86-102 SALARIES/WAGES	6,622.07	36,894.07	98,745.09	61,851.02	37.4
50-86-105 OVERTIME	.00	154.80	1,500.00	1,345.20	10.3
50-86-110 FICA	512.69	2,873.92	7,630.50	4,756.58	37.7
50-86-115 RETIREMENT	669.84	4,404.95	12,188.85	7,783.90	36.1
50-86-120 HEALTH	.00	14,353.47	25,500.00	11,146.53	56.3
50-86-127 WORKERS COMP	190.74	1,253.93	3,000.00	1,746.07	41.8
50-86-150 ASP LABOR	5.49	74.01	2,500.00	2,425.99	3.0
50-86-250 EMPLOYEE BONUS	.00	.00	1,000.00	1,000.00	.0
50-86-302 GENERAL INSURANCE	8,718.28	8,810.46	37,900.00	29,089.54	23.3
50-86-310 TELEPHONE	72.19	453.34	800.00	346.66	56.7
50-86-311 CELL PHONES & AIR CARDS	123.02	707.99	1,000.00	292.01	70.8
50-86-325 PROFESSIONAL/TECHNICAL SERVICE	1,265.00	58,803.31	60,000.00	1,196.69	98.0
50-86-326 ATTORNEY	568.14	3,408.09	7,000.00	3,591.91	48.7
50-86-333 LAB TESTING	695.00	1,410.00	5,000.00	3,590.00	28.2
50-86-340 OFFICE EQUIPMENT MAINT.	.00	.00	100.00	100.00	.0
50-86-341 EQUIP. MAINT.	.00	.00	5,000.00	5,000.00	.0
50-86-347 COMPUTER SOFTWARE SUPPORT	1,866.96	11,306.76	6,500.00	(4,806.76)	174.0
50-86-348 COMPUTER HARDWARE	.00	.00	500.00	500.00	.0
50-86-349 EQUIPMENT RENTALS	.00	.00	1,000.00	1,000.00	.0
50-86-350 VEHICLE MAINT.	4,773.60	6,266.86	3,000.00	(3,266.86)	208.9
50-86-370 LAGOON MAINT.	.00	250.00	6,000.00	5,750.00	4.2
50-86-371 LAGOON SUPPLIES	.00	.00	3,000.00	3,000.00	.0
50-86-505 TRAINING, MTG, TRAVEL	.00	.00	2,000.00	2,000.00	.0
50-86-510 DUES/SUBSCRIPTIONS	.00	2,500.00	3,200.00	700.00	78.1
50-86-520 UTILITY BILLS	144.37	879.77	2,500.00	1,620.23	35.2
50-86-533 SMALL TOOLS/HARDWARE	8.28	328.10	1,000.00	671.90	32.8
50-86-537 HERBICIDES/PESTICIDES	.00	6,689.15	8,000.00	1,310.85	83.6
50-86-541 EQUIPMENT SUPPLIES	13.07	164.13	2,000.00	1,835.87	8.2
50-86-543 CLEANING SUPPLIES	.00	380.52	1,000.00	619.48	38.1
50-86-550 VEHICLE SUPPLIES	239.42	1,071.30	1,000.00	(71.30)	107.1
50-86-553 TIRES BATTERIES	.00	.00	2,500.00	2,500.00	.0
50-86-555 GAS/OIL/LUBRICANTS	1,168.74	4,927.83	7,500.00	2,572.17	65.7
50-86-570 SEWER SYSTEM MAINTENANCE	.00	1,511.73	5,000.00	3,488.27	30.2
50-86-571 SEWER SYSTEM SUPPLIES	.00	10,061.90	12,000.00	1,938.10	83.9
50-86-590 MISCELLANEOUS	25.37	331.02	2,500.00	2,168.98	13.2
50-86-667 WEED CONTROL	.00	397.94	3,000.00	2,602.06	13.3
50-86-715 SAFETY EQUIPMENT	.00	329.42	1,000.00	670.58	32.9
50-86-740 OFFICE FURNITURE & EQUIP.	.00	.00	8,000.00	8,000.00	.0
50-86-741 MACHINERY & EQUIP.	.00	28,283.70	20,000.00	(8,283.70)	141.4
50-86-747 COMPUTER SOFTWARE	.00	.00	2,000.00	2,000.00	.0
50-86-748 COMPUTER SUPPORT	600.00	3,000.00	3,500.00	500.00	85.7
50-86-750 VEHICLES	1,599.01	4,246.46	7,000.00	2,753.54	60.7
50-86-760 NEW CONSTRUCTION-SEWER SYSTEM	.00	.00	20,000.00	20,000.00	.0
50-86-775 TAP INSTALLATIONS	.00	.00	4,000.00	4,000.00	.0
50-86-870 INTERFUND TRANSFER	.00	.00	40,000.00	40,000.00	.0
TOTAL SEWER	29,881.28	216,528.93	447,564.44	231,035.51	48.4

TOWN OF THATCHER
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

SEWER ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	29,881.28	216,528.93	447,564.44	231,035.51	48.4
NET REVENUE OVER EXPENDITURES	7,942.38	8,985.84	(6,564.44)	(15,550.28)	136.9

TOWN OF THATCHER
BALANCE SHEET
DECEMBER 31, 2022

ELECTRIC ENTERPRISE FUND

ASSETS

55-11900	CASH - COMBINED FUND	4,512,782.50	
55-11999	SOUTHWEST PUBLIC POWER DEPOSIT	442,000.00	
55-13110	ACCOUNTS RECEIVABLE	499,821.44	
55-13130	ACCOUNTS RECEIVABLE CONTRACTS	(.01)	
55-13500	ALLOWANCE FOR BAD DEBT	(169,531.50)	
55-16320	ELECTRICAL SYSTEM	127,388.29	
55-16410	OFFICE FURNITURE & EQUIPMENT	133,755.03	
55-16510	MACHINERY AND EQUIPMENT	41,706.17	
55-16610	AUTOMOBILE AND TRUCKS	729,214.10	
55-17500	ACCUMULATED DEPRECIATION	(744,957.47)	
55-18000	NET PENSION ASSET	1,888.78	
55-19000	DEFERRED OUTFLOW OF RESOURCES	87,291.13	
	TOTAL ASSETS		5,661,358.46

LIABILITIES AND EQUITY

LIABILITIES

55-20100	ACCOUNTS PAYABLE	168,594.47	
55-20200	WAGES PAYABLE	(15,941.01)	
55-20210	SALES TAX PAYABLE	71,399.21	
55-21350	CUST. DEPOSITS - ELECTRIC	131,460.62	
55-23500	ACCRUED VACATIONS	72,963.57	
55-25000	NET PENSION LIABILITY	454,403.37	
55-25100	GADA LOAN	199,000.00	
55-25200	LEASES PAYABLE	19,412.10	
	TOTAL LIABILITIES		1,101,292.33

FUND EQUITY

55-26100	CONTRIBUTED CAPITAL	45,000.00	
55-28000	DEFERRED INFLOWS OF RESOURCES	23,080.86	
	UNAPPROPRIATED FUND BALANCE:		
55-29800	BALANCE - BEGINNING OF YEAR	5,208,791.69	
	REVENUE OVER EXPENDITURES - YTD	(716,806.42)	
	BALANCE - CURRENT DATE	4,491,985.27	
	TOTAL FUND EQUITY		4,560,066.13
	TOTAL LIABILITIES AND EQUITY		5,661,358.46

TOWN OF THATCHER
REVENUES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

ELECTRIC ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>CHARGES FOR SERVICES</u>					
55-33-300 SERVICE FEES - ELECTRIC	330,561.07	2,694,354.45	5,252,000.00	2,557,645.55	51.3
55-33-310 SERVICE CHARGES - YARD LIGHT	488.00	2,937.04	6,000.00	3,062.96	49.0
55-33-320 SALES TAX	8,283.25	67,415.29	120,000.00	52,584.71	56.2
55-33-350 CONNECT/RECONNECT FEES-ELECTRC	150.00	2,580.00	4,000.00	1,420.00	64.5
55-33-400 PENALTY CHARGES	1,245.64	7,361.07	16,000.00	8,638.93	46.0
55-33-500 MISCELLANEOUS INCOME	189.81	4,421.40	60,000.00	55,578.60	7.4
55-33-800 OVERAGES/SHORTS	.93	(2.78)	200.00	202.78	(1.4)
TOTAL CHARGES FOR SERVICES	340,918.70	2,779,066.47	5,458,200.00	2,679,133.53	50.9
<u>INTEREST ON INVESTMENTS</u>					
55-37-100 INTEREST ON INVESTMENT	.00	.00	6,000.00	6,000.00	.0
TOTAL INTEREST ON INVESTMENTS	.00	.00	6,000.00	6,000.00	.0
TOTAL FUND REVENUE	340,918.70	2,779,066.47	5,464,200.00	2,685,133.53	50.9

TOWN OF THATCHER
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

ELECTRIC ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>ELECTRIC</u>					
55-88-102 SALARIES & WAGES	30,141.83	163,510.18	294,498.98	130,988.80	55.5
55-88-105 OVERTIME	.00	1,238.98	2,000.00	761.02	62.0
55-88-110 FICA	2,329.55	12,757.35	22,911.67	10,154.32	55.7
55-88-115 RETIREMENT ASRS	2,867.26	19,080.16	36,598.78	17,518.62	52.1
55-88-120 HEALTH	.00	87,909.31	107,000.00	19,090.69	82.2
55-88-127 WORKERS COMP	671.14	4,477.73	13,000.00	8,522.27	34.4
55-88-150 ASP LABOR	5.49	74.03	500.00	425.97	14.8
55-88-250 EMPLOYEE BONUS	.00	.00	5,000.00	5,000.00	.0
55-88-302 GENERAL INSURANCE	10,173.91	10,313.21	44,200.00	33,886.79	23.3
55-88-310 TELEPHONE	214.59	1,347.79	2,400.00	1,052.21	56.2
55-88-311 CELL PHONES & AIR CARDS	562.42	3,117.85	6,000.00	2,882.15	52.0
55-88-325 PROFESSIONAL/TECHNICAL SERVICE	5,764.79	11,382.04	10,000.00	(1,382.04)	113.8
55-88-341 EQUIP. MAINT.	.00	.00	6,000.00	6,000.00	.0
55-88-344 PRINTING/ADVERTISING	111.25	654.57	1,500.00	845.43	43.6
55-88-347 COMPUTER SOFTWARE SUPPORT	1,866.97	11,306.79	6,500.00	(4,806.79)	174.0
55-88-348 COMPUTER HARDWARE	.00	.00	2,000.00	2,000.00	.0
55-88-349 EQUIPMENT RENTALS	.00	.00	2,000.00	2,000.00	.0
55-88-350 VEHICLE MAINT.	828.29	2,245.53	2,000.00	(245.53)	112.3
55-88-380 ELECTRICAL SYSTEM MAINT.	.00	.00	1,500.00	1,500.00	.0
55-88-381 ELECTRICAL SYSTEM WHEELING	90,152.82	627,572.56	1,380,000.00	752,427.44	45.5
55-88-385 PURCHASE OF POWER	500,320.89	2,457,766.10	3,690,000.00	1,232,233.90	66.6
55-88-426 ATTORNEY	454.31	2,725.25	5,000.00	2,274.75	54.5
55-88-505 TRAINING/MEETINGS/TRAVEL	.00	148.00	3,000.00	2,852.00	4.9
55-88-510 DUES/SUBSCRIPTIONS	931.44	10,539.67	10,000.00	(539.67)	105.4
55-88-520 UTILITY BILLS	313.33	1,102.22	5,000.00	3,897.78	22.0
55-88-525 METER READING	1,635.90	8,166.90	20,500.00	12,333.10	39.8
55-88-533 SMALL TOOLS/HARDWARE	92.23	1,904.42	5,000.00	3,095.58	38.1
55-88-535 POSTAGE	1,251.85	6,998.04	13,000.00	6,001.96	53.8
55-88-540 OFFICE SUPPLIES	115.11	566.15	1,500.00	933.85	37.7
55-88-541 EQUIP. SUPPLIES	142.13	1,063.75	3,500.00	2,436.25	30.4
55-88-542 BLDG MATERIALS/SUPPLIES	.00	1,178.00	3,000.00	1,822.00	39.3
55-88-550 VEHICLE SUPPLIES	.00	.00	1,000.00	1,000.00	.0
55-88-553 TIRES/BATTERIES	.00	.00	1,500.00	1,500.00	.0
55-88-555 GAS/OIL/LUBRICANTS	1,934.10	7,698.92	10,000.00	2,301.08	77.0
55-88-590 MISCELLANEOUS	19.11	2,367.08	2,000.00	(367.08)	118.4
55-88-667 WEED CONTROL	.00	.00	1,000.00	1,000.00	.0
55-88-715 SAFETY EQUIPMENT	.00	140.74	2,000.00	1,859.26	7.0
55-88-740 OFFICE FURNITURE/EQUIP.	.00	.00	10,000.00	10,000.00	.0
55-88-741 MACHINERY/EQUIPMENT	.00	3,623.28	20,000.00	16,376.72	18.1
55-88-747 COMPUTER SOFTWARE	.00	.00	5,000.00	5,000.00	.0
55-88-748 COMPUTER SUPPORT	600.00	3,000.00	7,500.00	4,500.00	40.0
55-88-750 VEHICLES	2,440.14	6,064.29	9,400.00	3,335.71	64.5
55-88-760 NEW CONSTRUCTION-ELEC. SYSTEM	1,069.97	13,525.60	30,000.00	16,474.40	45.1
55-88-770 POLES	.00	.00	10,000.00	10,000.00	.0
55-88-780 WIRE	.00	.00	4,000.00	4,000.00	.0
55-88-781 STREET LIGHTS	786.93	6,214.10	60,000.00	53,785.90	10.4
55-88-782 METERS	.00	3,056.37	65,000.00	61,943.63	4.7
55-88-783 TRANSFORMERS	.00	.00	2,500.00	2,500.00	.0
55-88-784 HARDWARE	.00	1,035.93	5,000.00	3,964.07	20.7
55-88-792 PCB REMEDIATION	.00	.00	500.00	500.00	.0
55-88-850 CONTINGENCY	.00	.00	1,000,000.00	1,000,000.00	.0
55-88-885 DEBT SERVICE	.00	.00	140,000.00	140,000.00	.0

TOWN OF THATCHER
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

ELECTRIC ENTERPRISE FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL ELECTRIC	657,797.75	3,495,872.89	7,091,509.43	3,595,636.54	49.3
TOTAL FUND EXPENDITURES	657,797.75	3,495,872.89	7,091,509.43	3,595,636.54	49.3
NET REVENUE OVER EXPENDITURES	(316,879.05)	(716,806.42)	(1,627,309.43)	(910,503.01)	(44.1)

TOWN OF THATCHER
 BALANCE SHEET
 DECEMBER 31, 2022

FIREMENS PENSION FUND

ASSETS

70-11900	CASH - COMBINED FUND		11,609.26	
			<u>11,609.26</u>	
	TOTAL ASSETS			<u>11,609.26</u>

LIABILITIES AND EQUITY

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:			
70-29800	BALANCE - BEGINNING OF YEAR	11,609.26		
	REVENUE OVER EXPENDITURES - YTD			
		<u>11,609.26</u>		
	BALANCE - CURRENT DATE		11,609.26	
			<u>11,609.26</u>	
	TOTAL FUND EQUITY			<u>11,609.26</u>
	TOTAL LIABILITIES AND EQUITY			<u>11,609.26</u>

TOWN OF THATCHER
 BALANCE SHEET
 DECEMBER 31, 2022

GENERAL FIXED ASSETS

ASSETS

90-15200	FLOOD CONTROL	261,812.47	
90-15400	SHOP EQUIPMENT	189,448.27	
90-15600	OFFICE EQUIPMENT	176,566.78	
90-15800	STREETS & ALLEYS	17,860,163.63	
90-16000	STREET EQUIPMENT	1,254,753.02	
90-16200	FIRE DEPARTMENT EQUIPMENT	1,835,571.56	
90-16400	BUILDINGS/LAND	6,847,075.47	
90-16600	POLICE DEPARTMENT EQUIPMENT	952,873.47	
90-17000	PARKS	2,918,585.79	
	TOTAL ASSETS		32,296,850.46

LIABILITIES AND EQUITY

FUND EQUITY

	UNAPPROPRIATED FUND BALANCE:		
90-29800	BALANCE - BEGINNING OF YEAR	32,296,850.46	
	REVENUE OVER EXPENDITURES - YTD		
	BALANCE - CURRENT DATE	32,296,850.46	
	TOTAL FUND EQUITY		32,296,850.46
	TOTAL LIABILITIES AND EQUITY		32,296,850.46

TOWN OF THATCHER
BALANCE SHEET
DECEMBER 31, 2022

GENERAL LONG-TERM DEBT

<u>ASSETS</u>			
95-18100	FUNDS TO BE PROVIDED	1,086,438.06	
	TOTAL ASSETS		<u>1,086,438.06</u>
<u>LIABILITIES AND EQUITY</u>			
<u>LIABILITIES</u>			
95-21400	ACCRUED EMPLOYEE BENEFITS	290,438.06	
95-25100	BONDS PAYABLE	796,000.00	
	TOTAL LIABILITIES		<u>1,086,438.06</u>
	TOTAL LIABILITIES AND EQUITY		<u>1,086,438.06</u>



Town of Thatcher

Purchased Power Cost Adjustor (PPCA)

Update January 2023

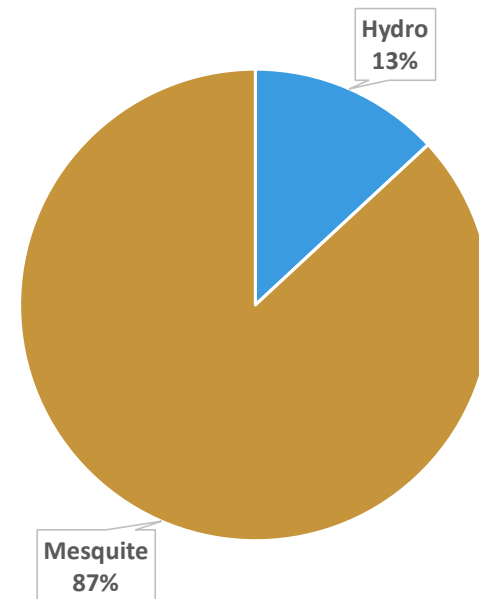
Prepared by K. R. Saline & Associates, PLC.



Thatcher Energy Supply

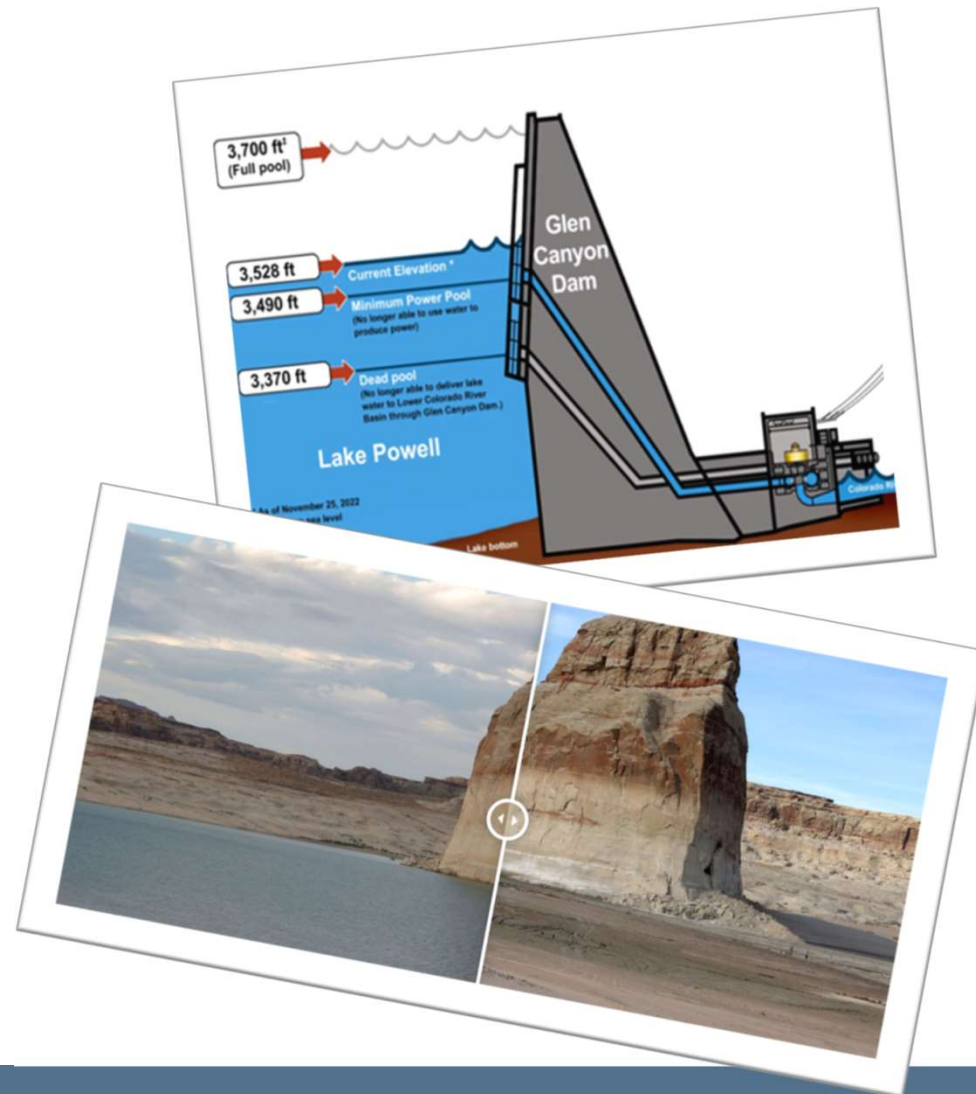
- Represents ~80-90% of the Total Electric Budget \$\$
- Purchased Resources
 - Colorado River Storage Project
 - Boulder Canyon Project
 - Parker Davis Project
 - SPPA - Mesquite

Energy Resource Mix



Drought Impacts to Hydro

- Production Losses
 - Lake Mead Elevation
 - Tier 2a Shortage Declaration for WY2023, less water to be released/less power
 - 35% less Power Capacity due to lake elevation
 - Lake Powell Elevation
 - 31.7% Production Loss
 - Lower Elevation Balancing Tier for WY2023, 7MAF
- More to Come?
 - Additional 2-4 MAF Cut Needed (USBR Commissioner June 2022)
 - BOR will take “Necessary Steps” in WY2023 to maintain Mead/Powell
 - Supplemental EIS for Interim Guidelines for shortages and coordinated operations (Draft Spring 2023, ROD July 2023)
 - Upper Basin Drought Response?
 - Can Lower Basin states work together?
 - Federal Assistance with costs?
- Result
 - Greater Exposure to Forward Market Prices, Natural Gas



Natural Gas Resource Impacts

- Coal Plant closures (NG is the new base load)
- Slow rebound in gas supply vs rapid increase in gas demand following Covid-19 Pandemic
- Tighter energy resource accounting requirements due to past extreme weather events (CA Heat Storm, Texas Freeze). Utilities must show greater proof that resources are real and can be delivered.
- Increased Exports of LNG to meet world demand due to geopolitical risk factors
 - 3 new LNG facilities under construction adding 5.7 bcf/d of export capacity by 2025)
- Uncertainty in new supply development
 - Investor pressure to maintain capital discipline (profits) over new production investments. Dallas Federal Reserve survey March 2022.
 - Cost inflation and/or supply-chain bottlenecks, maturing assets, and availability of capital biggest drag on natural gas production. Dallas Federal Reserve survey December 2022.
 - Uncertainty in energy policies and concern over future demands creates reluctance to deploy capital for new CAPEX projects.
- Sustained cold temperatures across the West = significant draw on gas storage. (Current)
- Permian Basin/Western U.S. pipeline capacity constraints (Current)

December Gas Spike

DAILY GPI
NATURAL GAS PRICES | MARKETS | NGI ALL NEWS ACCESS | NGI THE WEEKLY GAS MARKET REPORT

Perfect Storm Fuels Massive Natural Gas Price Spikes on West Coast; Northern California Hits \$55/MMBtu

BY LETICIA GONZALES
December 9, 2022

Share on: [Twitter](#) [Facebook](#) [LinkedIn](#)

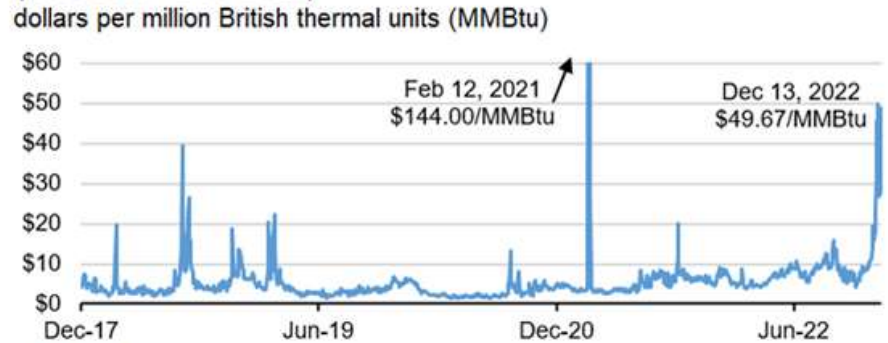
Against a backdrop of mostly mild weather across the Lower 48, winter unleashed its fury on the West Coast a bit early this season. The frigid temperatures and unusually heavy precipitation...

9 Dec **In the Permian, Near-Zero Hope for Gas Prices**
Posted by: East Daley Analytics

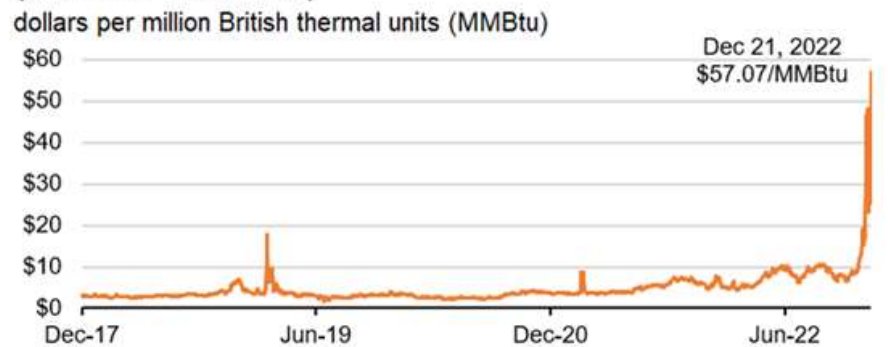
Natural Gas Weekly: December 9, 2022
This post was updated on December 13, 2022 at 4:25 PM MT.

Infrastructure Constraints – Waha gas prices continue to trade near zero as the Permian Highway Pipeline (PHP) undergoes maintenance, falling to \$0.05/MMBtu on Tuesday morning (Dec. 13), according to Bloomberg data. Waha day-ahead gas traded as low as \$0.04 last Thursday (Dec. 8) amid maintenance on PHP, which removed ~1 Bcf/d of takeaway from Dec. 6-9. While the PHP system returned to full service over the weekend, a separate maintenance event is taking ~0.45 Bcf/d offline from Dec. 13-16, contributing to the latest plunge. Waha prices briefly went negative in early November during similar maintenance events on outbound Permian pipes.

SoCal Citygate daily natural gas spot prices (Dec 2017–Dec 2022)

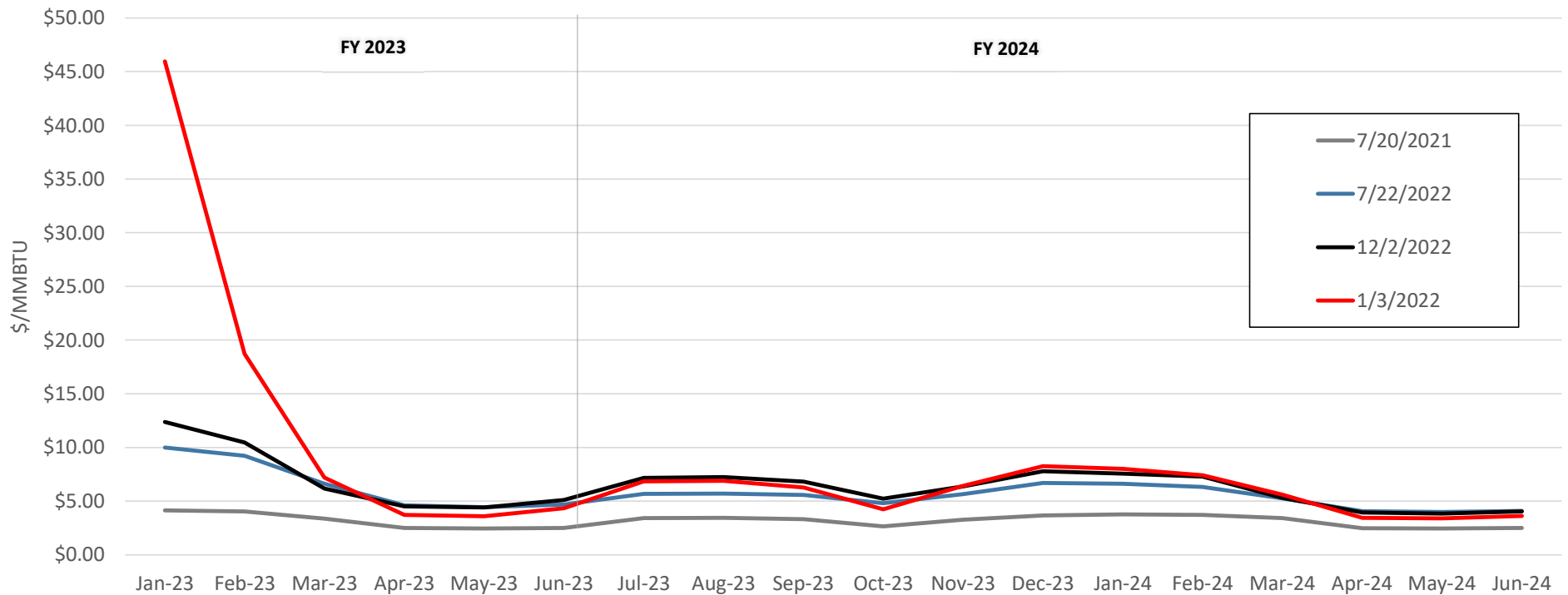


PG&E Citygate daily natural gas spot prices (Dec 2017–Dec 2022)



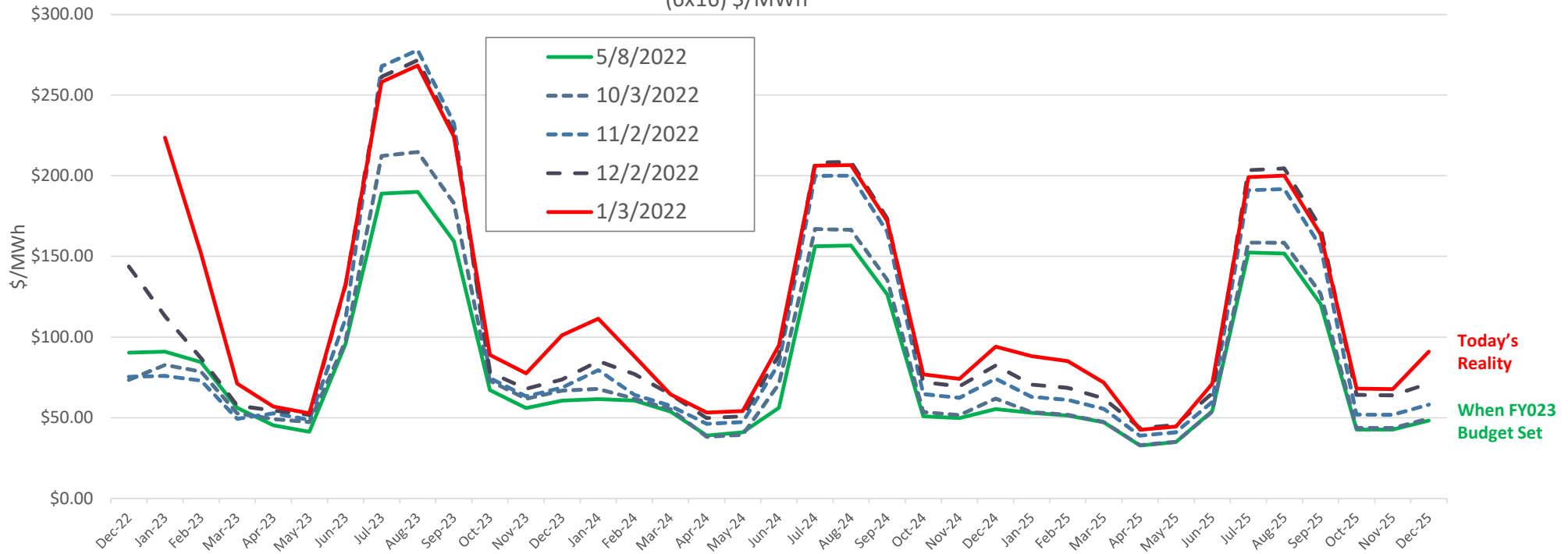
Natural Gas Forward Prices

So-Cal Border Forward Prices (Dollars per Million BTU)



Forward Market Price Volatility

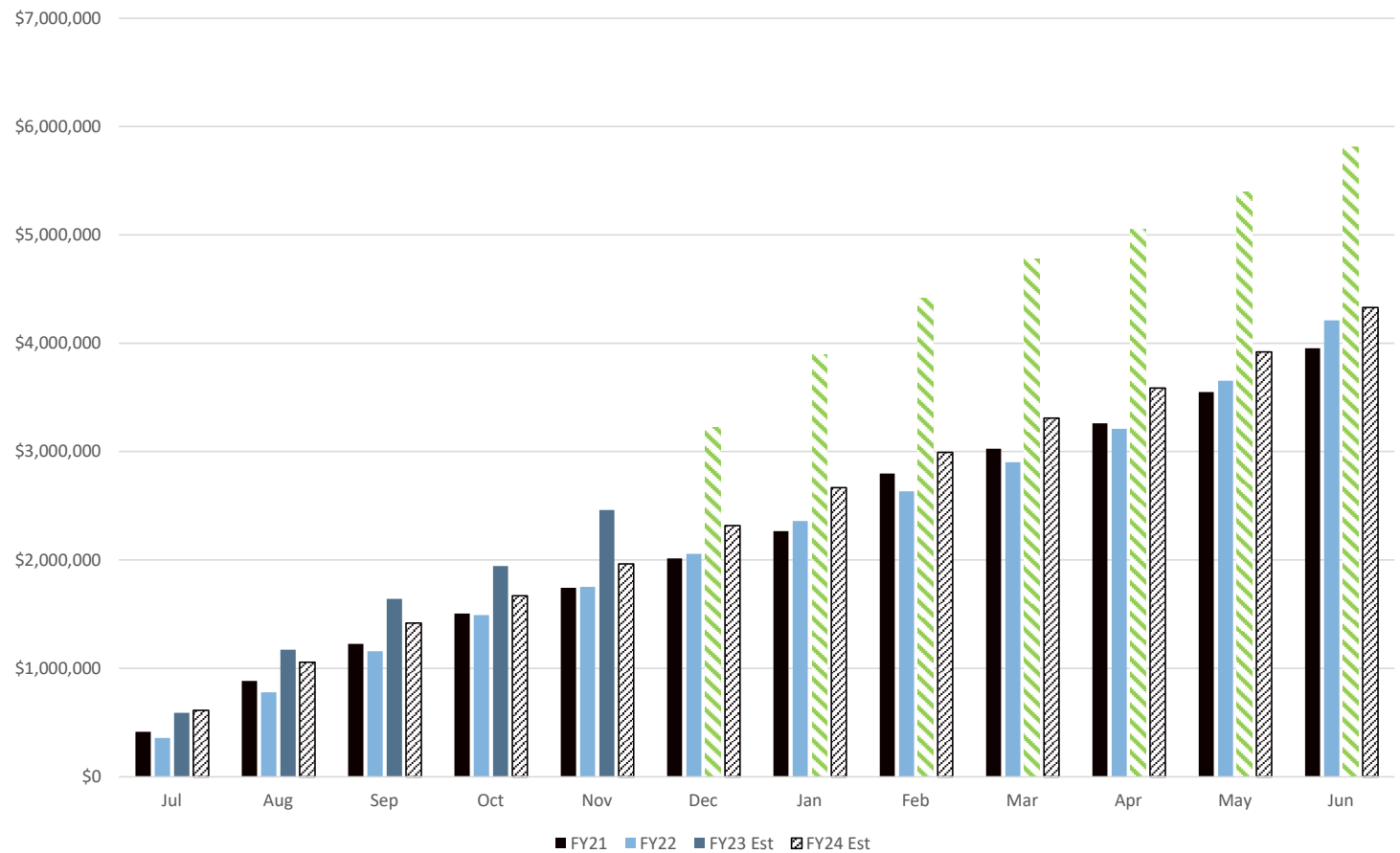
4 Corners/Palo Verde Representative On Peak Forward Pricing
(6x16) \$/MWh



Cumulative Power Costs

Historical and Estimated

Thatcher Cumulative Power Costs
FY21, FY22, (FY23 FY24 Estimated)



Things to consider

- Water cuts are likely to get worse, multiple wet years are needed to end the drought.
- The era of cheap natural gas appears to have passed
- Don't count on a policy shift
- More frequent and more substantial climate events are being factored into pricing.
- Power supply not keeping up with transitioning generation mix demands
- Short-term inflationary and supply chain impacts

Projected Financial Results – Do Nothing

Maintain Current PPCA @ \$0.020/kWh

	Audited		Estimated FY23			Medium
	FY21 Actuals	FY22 Estimated	High	Medium	Low	FY24 Estimated
Revenues						
Sales Revenues	\$4,373,221	\$4,249,376	\$4,249,376	\$4,249,376	\$4,249,376	\$4,249,376
PPCA Revenues	\$438,930	\$438,930	\$856,362	\$856,362	\$856,362	\$856,362
Other Revenues	\$34,823	\$57,322	\$57,322	\$57,322	\$57,322	\$57,322
Total Revenues	\$4,846,974	\$4,745,627	\$5,163,060	\$5,163,060	\$5,163,060	\$5,163,060
Operating Expenses						
Power Costs	\$2,641,149	\$2,863,723	\$5,151,627	\$4,425,928	\$4,014,400	\$2,913,942
Wire Costs	\$1,405,768	\$1,346,371	\$1,386,188	\$1,386,188	\$1,386,188	\$1,416,167
Operating Costs	\$475,695	\$597,827	\$597,827	\$597,827	\$597,827	\$597,827
Total Operating Expenses	\$4,522,612	\$4,807,921	\$7,135,642	\$6,409,943	\$5,998,415	\$4,927,936
Total nonoperating revenue (expenses)	\$83,697	\$124,895	\$104,646	\$104,646	\$104,646	\$104,646
Income (loss) before contributions and transfers	\$408,059	\$62,601	(\$1,867,936)	(\$1,142,237)	(\$730,709)	\$339,770

Projected Financial Results –

Increased PPCA & Use of Cash Reserves

Increase PPCA to \$0.050/kWh Dec Billing, Use of Up to \$1M of Reserves

	High, Medium & Low Power Cost Forecasts							
	\$0.0050	\$0.0100	\$0.0100	\$0.0100	\$0.0200	\$0.0200	\$0.0200	
Power Cost Adjustor (\$/kWh)								
NEW Power Cost Adjustor (\$/kWh)				12/01/2022 to 06/30/2023	\$0.0500	\$0.0500	\$0.0500	\$0.0300
	Audited FY19 Actuals	Audited FY20 Actuals	Audited FY21 Actuals	FY22 Estimated	Estimated FY23			Medium FY24 Estimated
					High	Medium	Low	
Revenues								
Sales Revenues	\$4,088,848	\$4,187,545	\$4,373,221	\$4,249,376	\$4,249,376	\$4,249,376	\$4,249,376	\$4,249,376
PPCA Revenues	\$290,275	\$438,930	\$438,930	\$438,930	\$1,544,661	\$1,544,661	\$1,544,661	\$1,284,544
Other Revenues	\$77,216	\$61,639	\$34,823	\$57,322	\$57,322	\$57,322	\$57,322	\$57,322
Total Revenues	\$4,456,339	\$4,688,114	\$4,846,974	\$4,745,627	\$5,851,359	\$5,851,359	\$5,851,359	\$5,591,241
Operating Expenses								
Power Costs	\$2,095,281	\$2,342,084	\$2,641,149	\$2,863,723	\$5,151,627	\$4,425,928	\$4,014,400	\$2,913,942
Wire Costs	\$1,401,023	\$1,402,908	\$1,405,768	\$1,346,371	\$1,386,188	\$1,386,188	\$1,386,188	\$1,416,167
Operating Costs	\$851,616	\$940,181	\$475,695	\$597,827	\$597,827	\$597,827	\$597,827	\$597,827
Total Operating Expenses	\$4,347,920	\$4,685,173	\$4,522,612	\$4,807,921	\$7,135,642	\$6,409,943	\$5,998,415	\$4,927,936
Total nonoperating revenue (expenses)	\$126,310	\$122,644	\$83,697	\$124,895	\$104,646	\$104,646	\$104,646	\$104,646
Income (loss) before contributions and transfers	\$234,729	\$125,585	\$408,059	\$62,601	(\$1,179,637)	(\$453,938)	(\$42,410)	\$767,952

Estimated Bill Impacts

Monthly Billing Estimate							
		Residential		Small Commercial		Large Commercial	
Energy in Month (kWh)		800		2,500		5,000	
Rates		Current	Proposed	Current	Proposed	Current	Proposed
Meter Charge \$/meter/mo		\$10.00	\$10.00	\$25.00	\$25.00	\$25.00	\$25.00
Energy Charge \$/kWh		\$0.086	\$0.086	\$0.090	\$0.090	\$0.086	\$0.086
PPCA \$/kWh		\$0.020	\$0.050	\$0.020	\$0.050	\$0.020	\$0.050
Monthly Billing		\$95	\$119	\$300	\$375	\$554	\$704
Monthly Billing \$ Increase			\$24		\$75		\$150
Percent Increase in Billing			25.3%		25.0%		27.1%

Staff Recommendation

- Increase PPCA immediately to \$0.050/kWh effective with December 2022 billing
- Continue to monitor actual power costs and PPCA collections for future necessary adjustments *(up or down)*.

RESOLUTION NO. 710-2023

APPROVING AND AUTHORIZING THE EXECUTION AND DELIVERY OF THE NATURAL GAS HEDGE IMPLEMENTATION AGREEMENT

WHEREAS, Southwest Public Power Agency, Inc. (“SPPA”) is willing to enter into natural gas hedges to hedge the natural gas price risk exposure under the Amended and Restated Power Purchase Agreement (the “Mesquite PPA”) dated September 15, 2017, as it may be amended from time to time, and any other future agreements SPPA may enter for the output of other resources fueled by natural gas;

WHEREAS, the Town of Thatcher, SPPA, and participating members wish to enter into an agreement that enables participating members to share in the economics of such natural gas hedges, and for SPPA to pass through the appropriate share of the benefits and obligations of the gas hedging agreements to each participant, including the Town of Thatcher.

NOW, THEREFORE, BE IT RESOLVED by the Town Council of the Town of Thatcher that:

1. The Natural Gas Hedge Implementation Agreement (the “Implementation Agreement”) between SPPA and the entities listed as signatories in the Implementation Agreement, as presented to the Thatcher Town Council, a copy of which is attached hereto as **Exhibit A**, is hereby approved.

2. The Town Manager is authorized to execute the Implementation Agreement with only such changes as approved by the signatory, in consultation with the Town of Thatcher’s legal counsel. From and after the execution and delivery of the Implementation Agreement, the Manager is hereby authorized and directed to perform all

acts, execute and deliver all documents and to take such other steps necessary or convenient to implement and perform the provisions of the Implementation Agreement.

APPROVED:

Randy Bryce, Mayor

ATTEST:

Annie Reidhead, Deputy Town Clerk

APPROVED AS TO FORM:

Matt Clifford, Town Attorney

Natural Gas Hedge Implementation Agreement

between

Southwest Public Power Agency

and

Participants

This Natural Gas Hedge Implementation Agreement (“Agreement”) is made effective (the “Effective Date”) by and among Southwest Public Power Agency (hereinafter “SPPA”), a political subdivision of the State of Arizona, organized and existing under the laws of the State of Arizona, including particularly the Act, and the other Persons that executed this Agreement as of the Effective Date or that become a party hereto thereafter (hereinafter “Participants” or, at times, individually as “Participant”). SPPA and Participants hereinafter referred to collectively as “Parties” or, at times, individually as “Party”.

WITNESSETH:

WHEREAS, SPPA consists of members (“Members”) which are (i) governmental entities organized and existing under the laws of the State of Arizona, and (ii) authorized by such laws to engage in the local distribution and sale of electric power and energy; and

WHEREAS, an Amended and Restated Power Purchase Agreement (the “Mesquite PPA”) was made and entered into as of the 15th day of September, 2017, as amended from time to time, pursuant to which the Members (therein “Buyers”) contracted to purchase a share of the output of the Mesquite natural gas-fired generation facility; and

WHEREAS, SPPA and the Participants are Parties to the SPPA Project Agreement for the SPPA Pool, dated September 1, 2014 (the “Pool Project Agreement”). Sections 4.12.5, 5.6.2 and Section II of Appendix B of the Pool Project Agreement authorize SPPA to undertake Natural Gas Hedges for Pool Participants; and

WHEREAS, a Natural Gas Hedging Services Agreement between SPPA and the Arizona Electric Power Cooperative, Inc. was entered into as of the 11th day of March, 2020. The agreement allows SPPA to arrange for and enter into Natural Gas Hedges and provides Qualified Independent Representative (“QIR”) services to SPPA; and

WHEREAS, the Participants to this Agreement wish to have SPPA hedge a portion to be designated by Participants of their natural gas price risk exposure under that certain Mesquite PPA at times and for periods identified by SPPA; and

WHEREAS, not all Mesquite Participants wish to hedge their exposure to natural gas prices under the PPA, and not all Participants wish to hedge their exposure to natural gas prices under the PPA at all times identified by SPPA; and

WHEREAS, this Agreement is intended to enable SPPA to pass through a share of the benefits and obligations of the natural gas hedging activities in which SPPA may engage to the Participants who participate in such hedging for such times and periods, while the Members that do not participate in such hedging do not receive the benefits and do not have the obligations;

NOW, THEREFORE, in consideration of the premises, the mutual promises and agreements set forth herein and other good and valuable consideration, the receipt, sufficiency and adequacy of which are hereby acknowledged, the Parties do hereby agree as follows:

ARTICLE ONE: DEFINITIONS

Act means A.R.S. Section 11-952, as amended, and all laws amendatory or supplemental thereto.

Agreement means this Natural Gas Hedge Implementation Agreement between SPPA and Participants.

Business Day means any weekday (*i.e.*, other than Saturday or Sunday) that is not a holiday observed by the Federal Reserve.

Contract Interest Rate means the interest rate to which SPPA is obligated under the applicable Natural Gas Hedge.

Effective Date means the date as of which this Agreement has been executed by SPPA and the initial Participants, as reflected on the signature page(s). For new Participants after the original Effective Date, the Effective Date will be the date when both the new Participant and SPPA have executed the form of Participation Agreement attached as Exhibit A.

Energy means electricity, measured in kWh or MWh, as the case may be.

Event(s) of Default is defined in Section 11.1.

FERC means the Federal Energy Regulatory Commission, or its successor in function.

Governmental Authority means (a) any supranational, federal, state, local, municipal, tribal or other government or (b) any other governmental, quasi-governmental, regulatory or administrative agency, commission or other authority (including FERC, NERC and any applicable regional reliability entity) lawfully exercising or entitled to exercise any administrative, executive, judicial, legislative, police, policy, regulatory or taxing authority or power. Governmental Authority does not include SPPA or the Participants.

Hedge Provider means the provider to SPPA of a Natural Gas Hedge, which may include Morgan Stanley Capital Group Inc.

IGA means the Intergovernmental Agreement among SPPA's members dated July, 31, 2014, which caused SPPA to be created.

Initial Payment Reserve Amount means the amount described in Section 4.8, that SPPA must collect from Participants in advance of offering any Natural Gas Hedges.

Members means all members of SPPA, who are party to the IGA.

Natural Gas Hedge means a derivative transaction between SPPA and the Hedge Provider for that derivative transaction authorized hereunder, pursuant to which some or all of the economic exposure of SPPA, and via their agreements with SPPA, the Participants, to changes in natural gas prices under the PPA is hedged or mitigated.

NERC means the North American Electric Reliability Corporation.

Participant means each Member that has executed this Agreement as of the Effective Date hereof (or for new Participants after the Effective Date, that have executed a form of Participant Agreement attached hereto as Exhibit A), and in each case its permitted successors and assigns.

Participant Entitlement means the costs and benefits of risk mitigation allocated by SPPA to a Participant in any particular Natural Gas Hedge from time to time undertaken by SPPA as authorized by that Participant. Participant Entitlements may vary based on which Participants have participated in any particular Natural Gas Hedge.

Participant Mesquite Entitlement means the amount (expressed in megawatts) that a Participant is entitled to purchase under the Mesquite PPA or under a PPA with another gas-fired resource designated by the SPPA Board, as it may be amended from time to time, and as reflected in Schedule 4.8.

Participant Percentage means the fraction equal to the Participant Entitlement divided by the aggregate of all Participant Entitlements in the Natural Gas Hedge, expressed as a percentage.

Participation Agreement means an agreement signed by SPPA and a new Participant after the Effective Date of this Agreement, whereby such entity becomes a new Participant. A form of Participation Agreement is attached as Exhibit A.

Payment Default is defined in Section 11.1(a).

Payment Reserve Account means a financial reserve for potential payments due from SPPA under a Natural Gas Hedge, as further described in Section 4.7.

Payment Reserve Amount means the amount in a Payment Reserve Account.

Person means an individual, a corporation, a partnership, a limited liability company, a tribal entity, an association, a joint-stock company, a trust, an unincorporated organization or any government or political subdivision thereof.

Regulatory Requirements means any law, regulation, code or industry guidance that applies to SPPA or a Participant, as such may be amended from time to time.

RUS means the Rural Utilities Service of the United States Department of Agriculture.

SPPA means the Southwest Public Power Agency, Inc. and its permitted successors and assigns. SPPA is a political subdivision of the State of Arizona created pursuant to the IGA, under the authority granted under the Act.

Term means the period in which this Agreement is in effect as set forth in Article Two.

Tribal Participant means a Participant that is a tribal utility of its respective Indian Tribe, Nation, and/or Community. Tribal Participants are listed in Exhibit B, and a copy of each Tribal Participant's resolution waiving sovereign immunity are attached as Exhibit B-1.

ARTICLE TWO: TERM

2.1 Term. This Agreement shall be effective and binding upon execution by the Parties on the Effective Dates, as reflected on the signature page(s) below (or for later joining Parties, upon the date of execution of the form of Participation Agreement attached as Exhibit A), and (absent earlier termination as permitted hereunder) shall continue in effect until termination.

- (a) Member Terminations. A Participant may withdraw from future Participant Entitlements, but not from any existing Participant Entitlements, by providing written notice to SPPA.
- (b) SPPA may terminate the Agreement as to an individual Participant in the event that such Participant is in default, pursuant to the provisions of Article Eleven.

ARTICLE THREE: RELATIONSHIP TO OTHER CONTRACTS

3.1 Natural Gas Hedges. SPPA may from time to time enter into future transactions with Hedge Providers for the hedging of natural gas price risk by Natural Gas Hedges. SPPA is the entity contracting with such Hedge Providers under such Natural Gas Hedges, and SPPA will have the costs and benefits of such Natural Gas Hedges, subject to this Agreement. SPPA will pass through the costs and benefits of such Natural Gas Hedges to Participants on the basis of Participant decisions to have Participant Entitlements therein. Each Natural Gas Hedge enabling contract with each Hedge Provider will be listed in Exhibit C.

ARTICLE FOUR: PARTICIPANT PAYMENTS

4.1 [Reserved]

4.2 [Reserved]

4.3 [Reserved]

4.4 [Reserved]

4.5 Participant Entitlements. SPPA will from time to time identify and present Natural Gas Hedges to Participants for each Participant to decide if it wants a Participant Entitlement. Those Participants that want Participant Entitlements will so notify SPPA, as provided in Sections 6.2 and 6.4. SPPA and the notifying Participants will determine the Participant Percentage of each

such Participant's Participant Entitlement. Each Participant agrees to pay to SPPA, and to receive from SPPA, the costs and benefits of its Participant Entitlement, as calculated by SPPA, as and when designated by SPPA as due or payable, in accordance with this Agreement.

4.6 Participant Entitlement Cost Responsibility. Each Participant will pay its Participant Percentage share of (a) all charges SPPA incurs for Natural Gas Hedges, (b) any other charges SPPA incurs under or in connection with Natural Gas Hedges, including but not limited to collateral requirements, and (c) SPPA's administrative and other reasonable costs associated with its management of Natural Gas Hedges. Participant's obligation to pay for its Participant Percentage share of such costs shall be paid in accordance with Sections 4.7, 4.8 and 4.9 and shall continue until all amounts due hereunder are paid in full notwithstanding the occurrence of any event, the availability of the Natural Gas Hedge, or the taking of any action permitted by the Natural Gas Hedge obligations such as payment of damages, posting collateral or the computation of a settlement amount due from SPPA. The provisions that follow are intended to implement, but not to narrow, this intention.

4.7 Payment Reserve Account. The SPPA Board may establish a Payment Reserve Account for any particular Natural Gas Hedge. The Payment Reserve Account will be a segregated and dedicated SPPA fund, and amounts in the Payment Reserve Account may only be used by SPPA to make payments that are due and payable pursuant to the Natural Gas Hedge; provided, however, that SPPA may combine all Payment Reserve Accounts for all Natural Gas Hedges into a single account. Each Participant shall pay to SPPA its Participant Percentage of the starting balance of the Payment Reserve Amount by a date established by SPPA. SPPA may only use a Participant's contribution to the Payment Reserve Account to pay that Participant's Participant Percentage of a Natural Gas Hedge. SPPA may not use one Participant's contribution to the Payment Reserve Account to pay another Participant's Participant Percentage unless there has been a re-allocation pursuant to Article Twelve or Article Sixteen. When the Natural Gas Hedge terminates and all obligations have been satisfied, all non-defaulting Participants shall receive their Participant Percentage of the Payment Reserve Account. When a Participant terminates its participation by transferring its Participant Entitlement to others, its share of the Payment Reserve Account will be returned to it, once all its obligations have been satisfied and the transferee(s) have funded their share of the Payment Reserve Amount obligations.

4.8 Initial Payment Reserve Amount. Prior to offering any Participant Natural Gas Hedges, such Participant must fund the Payment Reserve Account with an amount equal to \$10,000 per megawatt of its Participant Mesquite Entitlement, as set out in Schedule 4.8 to this Agreement. Each Participant shall pay its Initial Payment Reserve Amount in the form of a lump sum. Any new Participant that executes a Participation Agreement after the Effective Date of this Agreement shall pay a one-time lump sum equal to \$10,000 per megawatt of its Participant Mesquite Entitlement at the time it executes the Participation Agreement. A Participant may choose to pay the Initial Payment Reserve Amount in four equal installments over four years, provided that SPPA will limit such Participant's participation in natural gas hedges in accordance with the amount in such Participant's Payment Reserve Account. Participants paying in four installments must submit those payments by September 15 of each year. When there are changes to Schedule 4.8 due to changes in the amount of Mesquite capacity or re-allocation of capacity among Mesquite PPA Buyers, SPPA shall adjust each Participant's Initial Payment Reserve Amount accordingly. Participants shall then pay any additional amount required or SPPA shall

refund any excess amounts to Participants. The Initial Payment Reserve Amount is a minimum for participating in any Natural Gas Hedge and is separate from and in addition to any Payment Reserve Account SPPA may establish under Section 4.7 for any particular Natural Gas Hedge.

4.9 Payment Obligation. SPPA shall invoice each Participant and Participant shall pay its Participant Percentage share of all of SPPA's forecasted costs related to the Natural Gas Hedge. SPPA's invoicing procedures will be as follows:

- (a) On or before the 25th of the month, SPPA will issue an invoice to each Participant that has a Participant Entitlement in a Natural Gas Hedge of the Participant Percentage estimated costs SPPA expects to incur for the Natural Gas Hedge for the following month. Participant acknowledges that initial invoices from SPPA shall be premised on forecasts and notional amounts that may vary from actual amount. Each Participant agrees that such invoices shall reflect estimates of all SPPA costs associated with the Natural Gas Hedge for the applicable month and that Participant will pay such invoices notwithstanding the use of forecasts and estimates.
- (b) On or before the 10th day of each month (or the next Business Day if the 10th day is not a Business Day), the Participant shall pay SPPA in accordance with SPPA's payment instructions no less than the amount SPPA invoiced the Participant in accordance with Section 4.9(a). In addition to any other action SPPA may take with respect to a late payment, SPPA shall assess interest on all amounts not received by SPPA before the payment due date established by this Section 4.9(b). Interest shall accrue at the Contract Interest Rate over the actual number of days elapsed from the payment due date to the date such amounts are paid.
- (c) Participant's administrative charge each month shall be (i) an amount established by SPPA from time to time based on SPPA's budget, plus (ii) where applicable, Participant's Percentage of SPPA's costs incurred in the prior month that are related to the Natural Gas Hedge but were not included in SPPA's budget.
- (d) Upon receipt of final invoices for all costs associated with the month, SPPA shall compare actual costs with the estimated amount SPPA invoiced Participant pursuant to Section 4.9(a). Any overpayments by Participant shall be credited on the next invoice provided to Participant, and any underpayments shall be added to the next invoice provided to Participant. To the extent SPPA receives credits or payments from the Hedge Provider pursuant to the terms of the Natural Gas Hedge, SPPA shall maintain books and records to reflect that such credits or payments will be allocated pro rata for the benefit of the Participants.

4.10 Funding of Default Security. If, pursuant to the Natural Gas Hedge, SPPA must post collateral to the Hedge Provider, SPPA shall notify the Participants with Participant Entitlements of the posting requirement and each Participant's Participant Percentage of the collateral requirement as soon as practicable. Participant shall, within two Business Days from the date of such notice pay funds to SPPA as SPPA may reasonably require in order for SPPA to post and maintain the collateral.

ARTICLE FIVE: DISPUTES REGARDING BILLING AND PAYMENTS

5.1 Disputes. If Participant disputes any bill issued hereunder or the existence or extent of any obligation to make any payment hereunder, it shall nevertheless make payment of all bills when due in full with a written protest, submitted at the time of or subsequent to such payment, directed to SPPA. Any such protest shall be subject to the limitations set forth in Section 5.2. When any dispute regarding payment is resolved, any refunds due shall be paid (or credited) within ten (10) days thereafter, based upon the actual number of days elapsed from the date paid until the date refunded or offset.

5.2 Restriction on Challenges. If a Participant questions or disputes the correctness of any invoice submitted to it by SPPA, the Participant may request an explanation of any amounts due to or from SPPA as soon as practicable, but in no event later than twenty-two (22) months of the receipt of such billing statement (or, if earlier, two months prior to any deadline for billing challenges under any Natural Gas Hedge that is involved in the disputed invoice). SPPA shall review the relevant invoice. If the bill is determined to be incorrect, SPPA shall issue corrected invoices and make all payment adjustments with affected Participants as necessary to correct the error. No interest shall apply to such adjusted amounts. If SPPA and the Participant fail to agree on the correctness of a bill within thirty (30) days after the explanation has been requested, such dispute shall be resolved pursuant to Article Ten herein.

5.3 Pass-Through of Refunds. If, pursuant to the Natural Gas Hedge, SPPA receives any refund (as opposed to credits against its monthly bills, which will simply reduce SPPA's costs to be passed through to Participant hereunder) of any of its Natural Gas Hedge costs, it shall promptly credit the Participants with Participant Entitlements in that Natural Gas Hedge on such Participant's next monthly bill an allocable share of such refund based on the same methodology and percentage or billing determinant(s) that were originally used to collect from that Participant the charges to which the refund relates.

5.4 Unconditional Nature of Payment Obligation. All amounts payable by Participant shall not be subject to any reduction, whether by offset, counterclaim, recoupment or otherwise, and shall not be conditioned upon the performance or nonperformance of SPPA or any other Person under this Agreement or any other agreement for any cause whatsoever.

ARTICLE SIX: ADMINISTRATION AND PROCEDURES

6.1 Duty of SPPA. SPPA will administer and fulfill its obligations under contracts with Hedge Providers consistent with the SPPA Pooling Project Energy Risk Management Policy, the SPPA Pooling Project Enterprise Risk Management Guidelines, the Financial Natural Gas Trading Authority Matrix, and the Natural Gas Hedging Services Agreement which includes QIR services as each such agreement or Policy may be amended from time to time.

6.2 Authorized Persons. Each Participant will supply SPPA with the name and contact information of each Person authorized to commit Participant to participate in a Natural Gas Hedge, and will promptly notify SPPA of any changes in authorized persons.

6.3 Participation in Gas-Fired Resources. Participation in this Agreement is limited to Participants holding Participant Mesquite Entitlements. If SPPA enters into new Power Purchase

Agreements with additional gas-fired resources, the SPPA Board may designate such a resource as an additional resource for which Participants may participate in Natural Gas Hedges under this Agreement. A list of such Power Purchase Agreements is included as Exhibit D.

6.4 Form of Hedge Participation. Each Participant will provide SPPA with timely written notice when it wishes to enter or change its participation in a Natural Gas Hedge. Such notices will be timely if received on or before the fifteenth (15th) day of the month before which the Natural Gas Hedge is to begin, or before the change is to be implemented. A form of confirmation is included as Exhibit E.

6.5 Initial Payment Obligation as Prerequisite. SPPA shall not engage in any Natural Gas Hedge on behalf of a Participant until such Participant has funded, in accordance with and subject to the provisions and limitations of Section 4.8 above, its Initial Payment Reserve Amount, plus its Participant Share of any Payment Reserve Account established for a particular Natural Gas Hedge that Participant desires SPPA to undertake on its behalf.

6.6 Month Ahead Gas Index Swap. The SPPA Board has approved the use of Monthly Gas Index Swaps as a Natural Gas Hedge. Before entering into any other type of Natural Gas Hedge the SPPA Board must amend the SPPA Pooling Project Hedging Policy to include the new type of Natural Gas Hedge, which may include additional Payment Reserve Accounts or other requirements. A list of approved Natural Gas Hedges is included as Exhibit F.

6.7 Limit on Transactions. No Participant may hedge an amount of power in excess of its Participant Mesquite Entitlement as set forth in Schedule 4.8, plus any amount in temporary layoff from other Participants (provided that a Participant laying off such amount shall be a Participant to this Agreement whose Initial Payment Reserve Amount and Payment Reserve Account are fully funded), in any given month.

6.8 Hedging of Third Party Sales. From time to time, Mesquite PPA Participants may request that SPPA dispose of excess Mesquite PPA Product through sales to third parties. SPPA and Participants agree that SPPA will hedge one hundred percent (100%) of the Mesquite PPA Product sold to third parties, a Participant will have a one hundred percent (100%) Participant Entitlement in the appropriate Natural Gas Hedge and SPPA shall allocate the losses, gains and costs among the Participants in proportion to their respective shares of the Mesquite PPA Product sold.

6.9 Financial Information. Each Participant will provide SPPA with such financial information that SPPA may require or request to implement Natural Gas Hedges or to comply with any Regulatory Requirements applicable to SPPA related to Natural Gas Hedges.

6.10 Additional Rules. The SPPA Board may establish additional rules for participating in Natural Gas Hedges from time to time, and those rules will be set forth in Exhibit G.

ARTICLE SEVEN: INFORMATION REGARDING PROJECT

7.1 SPPA Budgets. SPPA's annual budget will include allocations to the Natural Gas Hedges. Participants shall have the right to review and have input on the SPPA budget via the SPPA Board of Directors.

ARTICLE EIGHT: LIABILITY AND INDEMNIFICATION

8.1 Except as provided below in Article Twelve or Article Sixteen, each Participant shall to the extent of its Participant Percentage in any Natural Gas Hedge in which it has a Participant Entitlement, severally and not jointly, indemnify and hold SPPA and SPPA's directors, officers, attorneys, employees, subcontractors, agents and assigns harmless for, from and against any and all liability (including third-party claims, losses, damages, attorneys' fees, and litigation costs) that SPPA may sustain or suffer as a result of performance by SPPA or SPPA's agent of SPPA's obligations under this Agreement. Such indemnity shall not apply (i) to the extent such liability is covered by insurance, and/or (ii) if and to the extent that such liability was caused directly or indirectly by the fraud, gross negligence, willful misconduct, or breach of obligation under this Agreement of SPPA or SPPA's agent.

ARTICLE NINE: ASSIGNMENT

9.1 Assignment. This Agreement shall inure to the benefit of, and shall be binding upon, the respective successors and assigns of the Parties; provided, however, that neither this Agreement nor any interest herein shall be transferred or assigned by any Participant except with the consent, in writing of SPPA and the other Participants, which consent shall not be unreasonably withheld. SPPA shall not assign this Agreement. Any Person taking assignment of this Agreement from a Participant shall agree in writing to be bound by the provisions of this Agreement, and as a condition to such assignment shall fund its portion of the Payment Reserve Account on or before the date of such assignment.

9.2 [Reserved]

9.3 Timing of Transfer of Funds. Notwithstanding anything to the contrary herein, no assigning Participant (a) shall be relieved of its obligations hereunder, (b) shall be entitled to receive any remaining amount of its share of Payment Reserve Amount, or (c) shall be entitled to a return of any of its posted security, in each such case, until the assignee(s) of such assigning Participant has fully funded its share of the Payment Reserve Amount and provided any posted security that is required of any assignee Participants.

ARTICLE TEN: DISPUTE RESOLUTION

10.1 Any controversy between or among two or more of the Parties hereto, arising out of or relating to this Agreement, or any breach hereof or default hereunder, may be submitted to binding arbitration upon agreement of the Parties in the dispute, or otherwise may be resolved in any court of competent jurisdiction (subject to Section 10.4 if any Tribal Participants are parties to the dispute). Provided, however, that no Party shall seek to arbitrate or litigate a controversy between or among the Parties without the Party's most senior executive first attempting in good faith to resolve the dispute with the most senior executive(s) of the other Party(ies) involved in the dispute. Such executives shall decide, within ten (10) Business Days of a written notice of the dispute, the maximum period during which they will attempt to resolve the dispute before any Parties may initiate arbitration or litigation. If such executives fail for any reason to agree upon a maximum period during which they will attempt to resolve the controversy, then the maximum period shall end forty-five (45) days after the written notice of dispute.

10.2 EACH OF THE PARTIES WAIVES TO THE FULLEST EXTENT PERMITTED BY LAW ANY RIGHT TO A TRIAL BY JURY IN ANY ACTION OR PROCEEDING BETWEEN OR AMONG TWO OR MORE OF THE PARTIES TO ENFORCE OR DEFEND ANY RIGHTS UNDER THIS AGREEMENT OR ARISING FROM ANY RELATIONSHIP EXISTING IN CONNECTION WITH THIS AGREEMENT OR UNDER ANY AMENDMENT, INSTRUMENT, DOCUMENT OR AGREEMENT DELIVERED OR WHICH MAY IN THE FUTURE BE DELIVERED IN CONNECTION WITH THIS AGREEMENT AND AGREES THAT ANY SUCH ACTION OR PROCEEDING SHALL BE TRIED BEFORE A COURT AND NOT BEFORE A JURY.

10.3 The prevailing Party(ies) shall be entitled to recover from the opposing Party(ies) involved in any litigation hereunder the prevailing Party's reasonable attorneys' fees and costs (including reasonable expert witness fees) incurred in connection with such litigation.

10.4 The Participants acknowledge that certain of the Participants are Tribal Participants. The following provisions will apply if one of the Parties to a dispute is a Tribal Participant.

(a) Each Tribal Participant irrevocably waives its sovereign immunity for the limited purposes of any action or arbitration (i) arising out of or pertaining to this Agreement, (ii) enforcing any agreement to arbitrate a dispute pursuant to Article Ten, and (iii) enforcing any arbitration award rendered in an arbitration. Each limited waiver provided herein shall be authorized pursuant to a resolution (copies of which shall be included in Exhibit B-1 hereto) from either (y) the governing body of the Tribal Participant if duly authorized to waive its sovereign immunity without the approval or consent from its associated Indian Tribe, Nation or Community or (z) the governing body of the Indian Tribe, Nation or Community that is associated with the Tribal Participant if the Tribal Participant is not independently authorized to waive its sovereign immunity. Each Tribal Participant further agrees that it will not raise failure to exhaust federal administrative or tribal administrative or judicial remedies as a defense to any such action. The waivers provided herein are limited to actions filed in the United States District Court for the District of Arizona, and appropriate appellate review, if and to the extent that jurisdiction is otherwise proper in those courts. If jurisdiction is not proper in the above-listed courts, then such waivers shall extend to actions filed in the courts of the State of Arizona and appropriate appellate review of such courts. If such federal and state courts are finally determined not to have jurisdiction over such action, then the waivers shall extend to actions filed in any court of competent jurisdiction. With respect to actions filed as specified above in a court of the State of Arizona, venue shall be exclusively in the Maricopa County, Arizona, Superior Court. The limited waivers provided herein apply only to Tribal Participants and shall not, under any circumstances, be interpreted, construed or extended to include any sovereign immunity rights independently or separately held by an Indian Tribe, Nation or Community that is associated with a Tribal Participant.

(b) The limited waivers set forth in this Section 10.4 shall apply to the enforcement of any agreement to arbitrate under this Agreement, including a pre-arbitration

injunction, pre-arbitration attachment, other order in aid of arbitration proceedings, or the enforcement of any award in arbitration, or orders or judgments in litigation. However, the remedies rendered in any such arbitration or litigation shall be limited to specific performance of this Agreement or money damages. The court or arbitrator shall have the authority to order execution against (a) any assets or revenues of the Tribal Participant, including without limitation all revenues of such Tribal Participant, excluding all realty owned by the Tribal Participant upon which any assets of such Tribal Participant are located, and (b) proceeds of any applicable insurance policies maintained by the Tribal Participant. In no instance shall any enforcement be allowed against any assets of an Indian Tribe, Nation or Community that is associated with a Tribal Participant, other than the limited assets of the Tribal Participant set forth in this Section.

10.5 In no event shall any Party be liable to any other Party for indirect, special, consequential or exemplary damages arising out of or in any way related to this Agreement.

10.6 Agency Jurisdiction. Notwithstanding anything to the contrary in this Agreement, the Parties acknowledge and agree that a dispute over which a Governmental Authority has exclusive jurisdiction shall, in the first instance, be brought before and resolved by such Governmental Authority.

ARTICLE ELEVEN: DEFAULT AND REMEDIES

11.1 Events of Default. The following shall be Events of Default under this Agreement:

- (a) The failure of Participant to make a payment when due under this Agreement, including to timely pay any invoice or post any required security under this Agreement (in each such case, a “Payment Default”); or
- (b) [Reserved]
- (c) Assignment of this Agreement by Participant, other than as permitted pursuant to Article Nine or any other action or omission by Participant that would cause SPPA to be in breach of any provision of the Natural Gas Hedge; or
- (d) The failure of a Party to perform or abide by any other material obligation under this Agreement within 60 days of receipt of written notice of non-performance; provided, however, that if such default cannot be cured within such 60-day period, no Event of Default shall occur for so long as the non-performing Party is diligently pursuing a cure, and such non-performance is curable; or
- (e) The commencement, with respect to a Party, by such Party or by another Person of a bankruptcy, reorganization, moratorium, liquidation or similar insolvency proceeding or other relief under any bankruptcy or insolvency law affecting creditors’ rights or a petition is presented or instituted for its winding-up or liquidation.

11.2 Remedies for Payment Default. In addition to any other available remedy for default, in the event of a Participant Payment Default, the following provisions shall apply:

- (a) If a Participant does not timely pay an invoice in accordance with Section 4.9(b), a Payment Default by such Participant shall be deemed to have occurred as of the day after such invoice was due and payable and SPPA shall promptly send notice to the defaulting Participant of such Payment Default.
- (b) Following SPPA's declaration of a Payment Default, SPPA may use that Participant's share of Payment Reserve Account to pay when due the Participant's share of any invoice SPPA has received. To the extent that SPPA uses funds in the Payment Reserve Account to pay a Participant's share of an invoice rendered to SPPA pursuant to the Natural Gas Hedge and such use of funds reduces that Participant's contribution to the Payment Reserve Account to less than the Participant's Participant Percentage (including the Initial Payment Reserve Amount), SPPA shall deliver a notice to such Participant on the Business Day after such funds are used and the Participant shall, within 10 days of such notice from SPPA, restore its contribution to the Payment Reserve Account to its Participant Percentage. Such notice shall describe actions SPPA has taken with respect to the Participant's share of the Payment Reserve Account.
- (c) If a Participant does not pay an invoice when due, SPPA may suspend the Participant's rights to its Participant Entitlements to Natural Gas Hedges. SPPA shall reallocate the remaining portion of the suspended Participant's Participant Percentage (based upon the Participant Entitlements of Participants not in default), to all other Participants with Participant Entitlements in the Natural Gas Hedge which are not in default. Notwithstanding the suspension, the Participant in Payment Default will have the full financial obligation to pay for its Participant Entitlement. During the term of such suspension, SPPA may withdraw funds from Participant's share of the Payment Reserve Account in order to pay any portion of Participant's Percentage Share of all costs associated with the Natural Gas Hedge. Such suspension shall continue until the earlier of the date that (i) Participant shall have cured such Payment Default, or (ii) the Participant shall have voluntarily transferred its Participant Entitlement to non-defaulting Participant(s) or to a new Participant and such new Participant(s) have paid the pro rata share of the Payment Reserve Amount.
- (d) If a Participant has not cured the Payment Default after 60 days of notice of the Payment Default, SPPA shall terminate the Participant and reallocate the Participant's share (if any remains) on a permanent basis pursuant to Article Twelve of this Agreement. Notwithstanding the termination, the Participant will have the full financial obligation to pay for its Participant Entitlement. SPPA may withdraw funds from Participant's share of the Payment Reserve Account in order to pay Participant's allocated share of all costs associated with Natural Gas Hedge. SPPA shall promptly provide notice of any such termination to all Participants.

11.3 Remedies for other Defaults. If a Party fails to perform or breaches any of its material obligations under this Agreement, then the non-defaulting Party shall be entitled to exercise all remedies available to it at law or in equity and any other applicable provision of this Agreement, except as otherwise limited by this Agreement. The Parties acknowledge and agree that monetary damages may not be an adequate remedy at law for the failure of a Party to perform certain material obligations under this Agreement, and under such circumstances, the non-defaulting Party shall have the right to specific performance by the defaulting Party of such obligations under this Agreement.

11.4 No Termination by Participant. In response to any Event of Default by SPPA, Participant shall not have the right to terminate this Agreement.

ARTICLE TWELVE: TRANSFER OF PARTICIPANT ENTITLEMENT FOLLOWING TERMINATION FOR DEFAULT

12.1 In the event of a default by any Participant and termination of such Participant's Participant Entitlement pursuant to Section 11.2(d) of this Agreement, SPPA shall undertake or cause to be undertaken the following actions in the order indicated:

- (a) SPPA shall offer to allow each Participant that is not in default to acquire a pro-rata portion of the Participant Entitlement of the defaulting Participant.
- (b) Any part of the Participant Entitlement of the defaulting Participant that shall be declined by any non-defaulting Participant shall be reoffered pro rata to the non-defaulting Participants that have accepted in full the first such offer.
- (c) Such reoffering shall be repeated until the Participant Entitlement of the defaulting Participant seeking to terminate shall have been reallocated in full or until all non-defaulting Participants shall have declined to take any additional portion of such defaulting Participant's Participant Entitlement.

12.2 [Reserved]

12.3 SPPA shall transfer pro rata (based upon then-current Participant Entitlement), to all other Participants with Participant Entitlements in the Natural Gas Hedge which are not in default, the remaining part of a defaulting Participant's Participant Entitlement if less than all of such Participant Entitlement has not been voluntarily accepted, pursuant to Section 12.1 above, by the non-defaulting Participants. Upon the transfer of the full amount of the defaulting Participant's Participant Entitlement to other Participants (and such Participants' acceptance of such transfer), SPPA shall be relieved of any further obligation to attempt to dispose of such defaulting Participant's Participant Entitlement for the remaining months of SPPA's continued receipt of the Natural Gas Hedge.

12.4 Any part of the Participant Entitlement of a defaulting Participant voluntarily or involuntarily transferred pursuant to this Article Twelve to a non-defaulting Participant shall become a part of, and shall be added to, the Participant Entitlement of each transferee Participant, and the transferee Participant shall be obligated to pay for its Participant Entitlement increased as aforesaid, (including contribution to the Payment Reserve Account and the posting of any security

that is required of any transferee Participants, in each case, on or before the date that is concurrent with the transfer; provided that in the case of posting security, such date may be extended to such date that is required in order for SPPA to meet its obligations to post security pursuant to the Natural Gas Hedge), as if the Participant Entitlement of the transferee Participant, increased as aforesaid, had been stated originally as the Participant Entitlement of the transferee Participant.

12.5 A defaulting Participant shall remain liable for all payments required to be made by it hereunder, except that the obligation of the defaulting Participant to pay SPPA shall be reduced to the extent that payments shall be received by SPPA for that part of the defaulting Participant's Participant Entitlement which is transferred to any existing or new Participant under this Article Twelve.

12.6 As provided in Article Four, SPPA may use a defaulting Participant's share of the Payment Reserve Amount to cover the obligations of SPPA on behalf of the defaulting Participant under the Natural Gas Hedge. If any portion of defaulting Participant's share of the Payment Reserve Amount remains after satisfaction of such obligations, SPPA may withdraw such portion from the Payment Reserve Account only after all Participants with new or stepped-up obligations under this Article Twelve have fully funded their new shares of the Payment Reserve Amount. SPPA may deduct from defaulting Participant's remaining portion any expenses incurred by SPPA on behalf of the Participants to manage the default by the defaulting Participant. If any amount of defaulting Participant's portion remains after all such expenses are satisfied, it shall be returned to defaulting Participant.

ARTICLE THIRTEEN: [RESERVED]

ARTICLE FOURTEEN: REPRESENTATIONS AND WARRANTIES

14.1 SPPA's Representations. SPPA hereby makes the following representations, warranties and covenants to Participant as of the Effective Date and through the end of the Term:

- (a) SPPA is a political subdivision of the State of Arizona duly organized, validly existing and in good standing under the laws of the State, and has the legal power to enter into this Agreement and carry out the transactions contemplated hereby and perform and carry out all covenants and obligations on its part to be performed under and pursuant to this Agreement.
- (b) The execution, delivery and performance by SPPA of this Agreement have been duly authorized by all necessary actions.
- (c) This Agreement constitutes the legal, valid and binding obligation of SPPA, enforceable in accordance with its terms.
- (d) There is no pending, or to the knowledge of SPPA, threatened action or proceeding affecting SPPA before any Governmental Authority which purports to affect the legality, validity or enforceability of this Agreement as in effect on the date hereof. Notwithstanding the foregoing, SPPA's sole continuing covenant with respect to

this Section 14.1(d) shall be to take all necessary and reasonable actions to defend the enforceability and validity of this Agreement and aggressively defend any lawsuit involving or related to this Agreement.

- (e) SPPA acknowledges and agrees that the activities contemplated by the provisions of this Agreement are commercial in nature and that it is not entitled to any right of immunity on the grounds of sovereignty. To the fullest extent allowed by law, SPPA hereby knowingly, and expressly waives all existing and future rights of sovereign immunity, and all other similar immunities, as a defense relative to this Agreement. This waiver is irrevocable and applies to the jurisdiction of any court, legal process, suit, judgment, attachment, set-off or any other legal process with regards to the enforcement of this Agreement or other determination of the Parties' rights under this Agreement.

14.2 Participant's Representations. Participant hereby makes the following representations, warranties and covenants to SPPA as of the Effective Date and through the end of the Term:

- (a) Participant is a city, town, county, special taxing district established pursuant to Title 48, Chapters 11, 12, 17, 18, 19 or 22 of Arizona Revised Statutes, or any Indian tribe authorized to form a separate legal entity pursuant to A.R.S. §§ 11-952 and 11-952.02, and has the legal power to enter into this Agreement and carry out the transactions contemplated hereby and perform and carry out all covenants and obligations on its part to be performed under and pursuant to this Agreement.
- (b) The execution, delivery and performance by Participant of this Agreement have been duly authorized by all necessary actions.
- (c) This Agreement constitutes the legal, valid and binding obligation of Participant, enforceable in accordance with its terms.
- (d) There is no pending, or to the knowledge of Participant, threatened action or proceeding affecting Participant before any Governmental Authority which purports to affect the legality, validity or enforceability of this Agreement as in effect on the date hereof. Notwithstanding the foregoing, Participant's sole continuing covenant with respect to this Section 14.2(e) shall be to take all necessary and reasonable actions to defend the enforceability and validity of this Agreement and aggressively defend any lawsuit involving or related to this Agreement.
- (e) Participant is a Buyer under the Mesquite PPA, and a Participant under the SPPA Pool Agreement. Participant will remain a Mesquite PPA Buyer and a SPPA Pool Agreement Participant during the term of this Agreement, and will comply with all requirements under those agreements and this Agreement if it transfers its Participant Mesquite Entitlement to someone else.

- (f) Participant will establish, maintain and collect such rates, fees and charges so as to provide revenues at least sufficient to enable Participant to make all payments required to be made by it under this Agreement and any other agreements with respect to its electric utility.
- (g) The obligations of Participant to make payments under this Agreement shall be limited to the obligation to make payments from revenues of its electric utility system and available electric utility system reserves. All payments made by Participant pursuant to this Agreement shall constitute operation and maintenance expenses of its electric utility system. The Participant shall not be obligated to levy any taxes for the purpose of paying any amount due under this Agreement. The Participant shall not issue any evidence of indebtedness with a lien on electric system revenues that is prior to the payment of operating and maintenance expenses.
- (h) The Participant covenants to maintain its electric system in good repair in accordance with Prudent Electrical Practices, to cooperate with SPPA, and to keep accurate records and accounts.
- (i) The Participant shall not sell, lease or otherwise dispose of all or substantially all of its electric system, nor shall the Participant assign all or any part of its Participant Mesquite Entitlement or any or all of its interests under this Agreement, except upon the approval of SPPA, such approval not to be unreasonably withheld or delayed.
- (j) Participant's electric utility system shall not be made a part of an integrated utility system subsequent to the Effective Date of this Agreement if, in the opinion of a consulting engineer of national reputation selected by SPPA, the revenues of any other utility system(s) to be so integrated would not reasonably be expected to equal or exceed the costs and expenses thereof.
- (k) Participant acknowledges and agrees that the activities contemplated by the provisions of this Agreement are commercial in nature and that it is not entitled to any right of immunity on the grounds of sovereignty. To the fullest extent allowed by law, Participant, unless it is a Tribal Participant that has provided a waiver described in Section 10.4, hereby knowingly, and expressly waives all existing and future rights of sovereign immunity, and all other similar immunities, as a defense relative to this Agreement. This waiver is irrevocable and applies to the jurisdiction of any court, legal process, suit, judgment, attachment, set-off or any other legal process with regards to the enforcement of this Agreement or other determination of the Parties' rights under this Agreement.
- (l) In connection with the negotiation of, the entering into, and the confirming of the execution of, this Agreement and any Natural Gas Hedge in which it has any Participant Entitlement: (i) it is acting as principal (and not as agent or in any other capacity, fiduciary or otherwise); (ii) SPPA is not acting as a fiduciary or financial or investment advisor for it; (iii) it is not relying upon any representations (whether

written or oral) of SPPA other than the representations expressly set forth in this Agreement; (iv) SPPA has not given to it (directly or indirectly through any other Person) any advice, counsel, assurance, guarantee, or representation whatsoever as to the expected or projected success, profitability, return, performance, result, effect, consequence, or benefit (either legal, regulatory, tax, financial, accounting, or otherwise) of this Agreement or any Natural Gas Hedge in which it has any Participant Entitlement; (v) it has consulted with its own legal, regulatory, tax, business, investment, financial, and accounting advisors to the extent it has deemed necessary, and it has made its own investment, hedging, and trading decisions based upon its own judgment and upon any advice from such advisors as it has deemed necessary, and not upon any view expressed by SPPA; (vi) all decisions to have a Participant Entitlement in any Natural Gas Hedge have been the result of arm's length negotiations between the Parties; and (vii) it is entering into this Agreement and any Natural Gas Hedge in which it has any Participant Entitlement with a full understanding of all the risks hereof and thereof (economic and otherwise), and it is capable of assuming and willing to assume (financially and otherwise) those risks.

- (m) It has public service obligations under law to deliver electric energy to utility customers and it is using the Participant Entitlement to hedge or mitigate commercial risk associated with its operations.

ARTICLE FIFTEEN: CREDITWORTHINESS

15.1 Participants are required to fund the Payment Reserve Account as required in Sections 4.7 and 4.8 of this Agreement, and to provide their Participant Shares of collateral if required to be posted by Hedge Provider pursuant to Section 4.10.

15.2 The SPPA Board may adjust the amounts to be paid into the Payment Reserve Account from an individual Participant or from all Participants as individual credit circumstances or market conditions may require.

ARTICLE SIXTEEN: SPECIAL MEMBER PROVISIONS

16.1 RUS Approval. The effectiveness of this Agreement as to those Participants that are regulated by RUS (set forth on Exhibit H) (each, an "RUS Participant") is conditioned on approval by RUS of this Agreement as it applies to each such RUS Participant. No later than thirty (30) days after the Effective Date, each RUS Participant shall make an appropriate submission to RUS seeking the approval of this Agreement with respect to such RUS Participant. Each RUS Participant shall use reasonable best efforts to secure RUS approval. SPPA and each RUS Participant shall (at its own expense) cooperate with and assist one another in securing the necessary approval from RUS; provided that to the extent any information to be provided by a RUS Participant to RUS is deemed confidential information by Hedge Provider, Hedge Provider's obligation to provide such information may be conditioned upon RUS agreeing to maintain its confidentiality pursuant to a protective order or a confidentiality agreement.

16.2 RUS Denial or Modification; Reallocation. In the event RUS should deny approval of this Agreement or a Participation Entitlement with respect to a RUS Participant or require as a condition of approval thereof any modifications that cannot be accommodated by an amendment agreeable to all Participants that is executed on or before the date that is 30 days after the RUS provides such modifications, then the RUS Participant's Participant Entitlement in any Natural Gas Hedge shall be reduced by the amount subscribed by the terminated RUS Participant at the time of such termination, and the Participant Entitlements of the remaining Participants shall be adjusted upwards pro rata to account for the terminating RUS Participant's prior Participant Entitlement (unless Participants agree on a different allocation); provided that the entire amount of the Natural Gas Hedge is allocated and such allocation shall occur no later than the date that is 30 days after such termination.

16.3 Cancellation Rights Under A.R.S. § 38-511. The Parties hereby acknowledge that the Participants listed on Exhibit I are political subdivisions that, pursuant to A.R.S. § 38-511, "may, within three years after its execution, cancel any contract, without penalty or further obligation, . . . if any person significantly involved in initiating, negotiating, securing, drafting, or creating the contract on behalf of [that political subdivision] is, at any time while the contract or any extension of the contract is in effect, an employee or agent of any other party to the contract in any capacity or a consultant to any other party to the contract with respect to the subject matter of the contract." The cancellation "shall be effective when written notice from . . . the chief executive officer or governing body of the political subdivision is received by all other parties to the contract unless the notice specifies a later time."

16.4 Reallocation Upon Cancellation. Each of the Participants listed on Exhibit I agrees that if it elects to exercise its cancellation right pursuant to A.R.S. § 38-511 (based upon facts that were not known to it at the time of execution of this Agreement, or based upon facts known prior to execution if, contrary to the parties' intentions, such facts would constitute a valid basis for exercising the cancellation right), it shall provide at least twelve (12) months' notice of such cancellation. If a Participant listed on Exhibit I exercises its cancellation rights as set forth in this Section 16.4, then the Participant Entitlement shall be reduced by the amount subscribed by the terminated Participant at the time of such termination, and the Participant Entitlements of the remaining Participants shall be adjusted upwards pro rata to account for the terminating Participant's prior Participant Entitlement (unless Participants agree to another allocation), and such reallocation shall occur by the date that is 30 days after such termination; provided that the entire amount purchased under the Natural Gas Hedge is allocated.

16.5 Participant Payment Reserve and Security. Upon any termination under this Article Sixteen, the terminating Participant (a) shall not be entitled to receive any amount of its share of Payment Reserve Amount, and (b) shall not be entitled to a return of any of its posted security, in each such case, until the Participants taking a reallocation of such terminating Participant's Participant Entitlement have fully funded their respective share of the Payment Reserve Amount and provided any posted security that was required of the terminating Participant. Each Participant acknowledges and agrees that SPPA may use amounts of such terminating Participant in the Payment Reserve Account as needed to meet Participant's share of SPPA's obligations to Hedge Provider under the Natural Gas Hedge.

16.6 Consent and Waiver. It is further acknowledged that certain Participants have engaged legal counsel and/or technical consultants to represent them in connection with the development of this Agreement and activities related thereto, which legal counsel or technical consultants simultaneously represented one or more other Participants and/or SPPA in connection with the same activities, and such joint representation was consented to by the Participants and is a commonly used and efficient means of obtaining expert assistance with respect to matters of common interest to certain of the Participants. In addition, the Participants acknowledge and understand that the designated representatives and alternates of the Participants on the SPPA board of directors are also elected officials of the Participants, or employees of or consultants to the Participants (“Participant fiduciaries”) with responsibilities to both SPPA and the respective Participants. It is agreed and understood by all of the Parties that neither such representation of SPPA and any Participant in connection with this Agreement, nor the dual role of the Participant fiduciaries, is intended to be and does not constitute a basis for invoking cancellation pursuant to A.R.S. § 38-511.

ARTICLE SEVENTEEN: MISCELLANEOUS

17.1 Applicable Law. The rights and obligations of the Parties under this Agreement shall be governed by, and construed and interpreted in accordance with, the laws of the State of Arizona, without regard to conflicts of law doctrines.

17.2 Notices. Unless otherwise expressly provided for in this Agreement, all communications and notices to a Party in connection with this Agreement shall be in writing, and any such notice shall become effective (a) upon personal delivery thereof, including by overnight mail or next Business Day or courier service, (b) in the case of notice by United States mail, certified or registered, postage prepaid, return receipt requested, upon receipt thereof, or (c) in the case of email, upon transmission thereof, provided that in addition to such transmission a confirmation copy of the notice is also provided by either of the methods set forth in clause (a) or (b) above. All notices provided by the means described in clauses (a), (b), or (c) above shall be addressed to SPPA and to Participants at the addresses provided in Exhibit J, or to such other address as any Party may designate by written notice to the other Parties. SPPA will update Exhibit J to reflect changes, without the necessity of amending this Agreement.

17.3 Signatures. This Agreement may be executed in counterparts, all or any of which shall be regarded for all purposes as one original and shall constitute and be but one and the same instrument. The Parties agree that (i) this Agreement may be executed by either handwritten signature or digitally signed using Adobe Sign, Adobe E-Sign, or DocuSign or other digital signature service; and (ii) a digital signature has the same legal effect as a handwritten signature and shall be considered valid and binding. An executed handwritten signature page delivered via facsimile transmission or electronic mail shall be deemed as effective as an original executed handwritten signature page.

17.4 Severability. Whenever possible, each provision of this Agreement shall be interpreted in such manner as to be effective and valid under applicable law; but if any provision of this Agreement shall be prohibited by or deemed invalid under any applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

17.5 Parties Bound. This Agreement shall be binding upon the Parties and their respective successors and permitted assigns.

17.6 Third-Party Beneficiaries. Except as expressly provided in this Agreement, none of the provisions of this Agreement are intended for the benefit of any Person other than the Parties, their respective successors and permitted assigns.

17.7 Entire Agreement. This Agreement states the rights of the Parties with respect to the transactions contemplated by this Agreement and supersedes all prior agreements, oral or written, with respect thereto.

17.8 Headings. Article and Section headings used in this Agreement (including headings used in any schedules and/or exhibits attached hereto) are for convenience of reference only and shall not affect the construction of this Agreement.

17.9 Schedules and Exhibits. The schedules and exhibits hereto, together with all attachments referenced therein, are incorporated herein by reference and made a part hereof.

17.10 Amendments and Waivers.

- (a) The SPPA Project Manager may update the information in Schedule 4.8 and Exhibits B, B-1, C, E, H, I and J without the need for amending this Agreement. The SPPA Board may revise Exhibits D, F and G without the need for amending this Agreement. Except as expressly provided herein, this Agreement may not be otherwise amended, supplemented or modified, other than pursuant to an instrument or instruments in writing executed by the Parties, and if required by the Natural Gas Hedge, the consent of Hedge Provider.
- (b) No waiver by either Party of any one or more defaults by the other Party in the performance of any of the provisions of this Agreement shall be construed as a waiver of any other default or defaults whether of a like kind or different nature. Any delay, less than any applicable statutory period of limitations, in asserting or enforcing any rights under this Agreement shall not be deemed a waiver of such rights. Failure of either Party to enforce any provisions hereof shall not be construed to waive such provision, or to affect the validity of this Agreement or any part thereof, or the right of the Party thereafter to enforce each and every provision thereof.

17.11 Survival. Except for Articles Five (to the extent applicable to obligations arising prior to termination), Eight, Ten, and Eleven, which shall survive termination of this Agreement, and except as otherwise expressly provided in this Agreement, the representations, warranties and obligations of each Party contained in this Agreement shall not survive the termination of this Agreement.

17.12 Further Assurances. Each Party shall promptly and duly execute and deliver such further documents and assurances for and take such further actions reasonably requested by the other Party, all as may be reasonably necessary to carry out the purposes of this Agreement.

IN WITNESS WHEREOF, each of the Parties has caused this Agreement to be duly executed and delivered by its duly authorized representative as of the date set forth below.

FOR SOUTHWEST PUBLIC POWER AGENCY, INC. (“SPPA”):

Approved as to Form:

By: _____
Name: Ken Robbins
Title: President of the Board of Directors
Date:

By: _____
Name: Lisa Dowden
Title: Attorney
Date:

FOR PROJECT PARTICIPANTS:

AGUILA IRRIGATION DISTRICT

Approved as to Form:

By: _____
Name: Chris Franks
Title: President
Date:

By: _____
Name: Jason Moyes
Title: Attorney
Date:

AK-CHIN ENERGY SERVICES

Approved as to Form:

By: _____
Name: Ed Gerak on behalf of ACES
Title: Power Consultant
Date:

By: _____
Name: Katosha Nakai
Title: Attorney
Date:

BUCKEYE WATER CONSERVATION AND DRAINAGE DISTRICT

Approved as to Form:

By: _____
Name: W.T. Gladden
Title: Board President
Date:

By: _____
Name: Sheryl Sweeney
Title: Attorney
Date:

CITY OF SAFFORD

Approved as to Form:

By: _____
Name: Jason Kouts
Title: Mayor
Date:

By: _____
Name: William J. Sims III
Title: Attorney
Date:

CITY OF WILLIAMS

Approved as to Form:

By: _____
Name: John Moore
Title: Mayor
Date:

By: _____
Name: Brandon Kavanagh
Title: Attorney
Date:

ELECTRICAL DISTRICT NO. 2 OF PINAL COUNTY

Approved as to Form:

By: _____
Name: David Gladden
Title: Chairman
Date:

By: _____
Name: Mark McGinnis
Title: Attorney
Date:

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY

Approved as to Form:

By: _____
Name: Brian E. Yerges
Title: General Manager/Assist. Board Secretary
Date:

By: _____
Name: Paul Orme
Title: Attorney
Date:

ELECTRICAL DISTRICT NO. 4 OF PINAL COUNTY

Approved as to Form:

By: _____
Name: Mark Hamilton
Title: Chairman
Date:

By: _____
Name: Lee Storey
Title: Attorney
Date:

ELECTRICAL DISTRICT NO. 6 OF PINAL COUNTY

Approved as to Form:

By: _____
Name: Vinson Dobson
Title: President of the Board of Directors
Date:

By: _____
Name: Sheryl Sweeney
Title: Attorney
Date:

ELECTRICAL DISTRICT NO. 7 OF MARICOPA COUNTY

Approved as to Form:

By: _____
Name: R.D. Justice
Title: Chairman/Manager
Date:

By: _____
Name: Sheryl Sweeney
Title: Attorney
Date:

ELECTRICAL DISTRICT NO. 8 OF MARICOPA COUNTY

Approved as to Form:

By: _____
Name: Ronald Rayner
Title: Board President
Date:

By: _____
Name: Jason Moyes
Title: Attorney
Date:

GILA RIVER INDIAN COMMUNITY UTILITY AUTHORITY

Approved as to Form:

By: _____
Name: Kenneth Stock
Title: General Manager
Date:

By: _____
Name: Denten Robinson
Title: Attorney
Date:

HARQUAHALA VALLEY POWER DISTRICT

Approved as to Form:

By: _____
Name: Wade Ferguson
Title: President
Date:

By: _____
Name: Jason Moyes
Title: Attorney
Date:

MARICOPA COUNTY MUNICIPAL WATER CONSERVATION DISTRICT NO. 1

Approved as to Form:

By: _____
Name: Glen Vortherms
Title: General Manager
Date:

By: _____
Name: Sheryl Sweeney
Title: Attorney
Date:

MCMULLEN VALLEY WATER CONSERVATION AND DRAINAGE DISTRICT

Approved as to Form:

By: _____
Name: Larry Hancock
Title: President of the Board
Date:

By: _____
Name: Jason Moyes
Title: Attorney
Date:

NAVAJO TRIBAL UTILITY AUTHORITY

Approved as to Form:

By: _____
Name: Walter W. Haase, P.E.
Title: General Manager
Date:

By: _____
Name: Robert L. Silva
Title: Attorney
Date:

OCOTILLO WATER CONSERVATION DISTRICT

Approved as to Form:

By: _____
Name: Andrew Basha
Title: President
Date:

By: _____
Name: Sheryl Sweeney
Title: Attorney
Date:

ROOSEVELT IRRIGATION DISTRICT

Approved as to Form:

By: _____
Name: Bruce Heiden
Title: Board President
Date:

By: _____
Name: Sheryl Sweeney
Title: Attorney
Date:

TOHONO O’ODHAM UTILITY AUTHORITY

Approved as to Form:

By: _____
Name: Brian Fickett
Title: General Manager
Date:

By: _____
Name: Amy Courson
Title: Attorney
Date:

TONOPAHI IRRIGATION DISTRICT

Approved as to Form:

By: _____
Name: K.C. Gingg
Title: President
Date:

By: _____
Name: Jason Moyes
Title: Attorney
Date:

TOWN OF THATCHER

Approved as to Form:

By: _____
Name: Heath H. Brown
Title: Town Manager
Date:

By: _____
Name: Matt Clifford
Title: Attorney
Date:

TOWN OF WICKENBURG

Approved as to Form:

By: _____
Name: Rui Pereira
Title: Mayor
Date:

By: _____
Name: Trish Stuhan
Title: Attorney
Date:

SCHEDULE 4.8 – MESQUITE PARTICIPATION

Mesquite PPA Buyer	Mesquite PPA Entitlement (MW)	Mesquite Participant Percentage (%)
Aguila Irrigation District	7	
Ak-Chin Energy Services	8	
Buckeye Water Conservation & Drainage District	4	
City of Safford	19	
City of Williams	5	
Electrical District No. 2 of Pinal County	35	
Electrical District No. 3 of Pinal County	150	
Electrical District No. 4 of Pinal County	40	
Electrical District No. 6 of Pinal County	4	
Electrical District No. 7 of Maricopa County	6	
Electrical District No. 8 of Maricopa County	46	
Gila River Indian Community Utility Authority	60	
Harquahala Valley Power District	16	
Maricopa County Municipal Water Conservation District No. 1	5	
McMullen Valley Water Conservation & Drainage District	16	
Navajo Tribal Utility Authority	35	
Ocotillo Water Conservation District	1	
Roosevelt Irrigation District	10	
Tohono O’odham Utility Authority (new Buyer)	-	
Tonopah Irrigation District	7	
Town of Thatcher	9	
Town of Wickenburg (new Buyer)	-	
Total	483	

EXHIBIT A

FORM OF PARTICIPATION AGREEMENT

THIS PARTICIPATION AGREEMENT FOR THE NATURAL GAS HEDGE IMPLEMENTATION AGREEMENT (this “Participation Agreement”) is entered into as of _____, (“Participant Effective Date”) by and between _____ (the “Participant”) and the Southwest Public Power Agency, Inc. (“SPPA”).

The Participant is a Member of SPPA and not previously a Participant, and wishes to be a Participant. Accordingly, by the execution and delivery of this Participation Agreement, the Participant acknowledges and agrees to become a “Participant” under the Natural Gas Hedge Implementation Agreement, dated as of _____, by and among SPPA and the other Participants that are or have become party thereto. SPPA has approved the participation of the Participant (and authorized SPPA’s execution of this Participation Agreement). Capitalized terms used herein and not otherwise defined have the meaning given to them in the Natural Gas Hedge Implementation Agreement.

The Participant hereby acknowledges, agrees and confirms that, by its execution of this Participation Agreement, as of the date hereof, it shall (without limitation): (i) be deemed to be a signatory to the Natural Gas Hedge Implementation Agreement; (ii) be deemed to have made the representations and warranties set forth in Article Fourteen of the Natural Gas Hedge Implementation Agreement to SPPA and each other Participant a party thereto on and as of the Participant Effective Date; (iii) agree that the representations made with respect to the Natural Gas Hedge Implementation Agreement shall be deemed to include this Participation Agreement, (iv) agree to be bound by the terms of the Natural Gas Hedge Implementation Agreement; (v) agree that each Participant under the Natural Gas Hedge Implementation Agreement is a third-party beneficiary of this Participation Agreement and the Natural Gas Hedge Implementation Agreement; and (vi) have all of the rights, remedies, powers, privileges and obligations of a Participant under the Natural Gas Hedge Implementation Agreement from and after the date of this Participation Agreement.

The Participant hereby specifies that its address for notices Exhibit J of the Natural Gas Hedge Implementation Agreement shall be as follows:

[Participant]
[Street]
[City, State, Zip Code]
Attention:

The Parties agree that (i) this Agreement may be executed by either handwritten signature or digitally signed using Adobe Sign, Adobe E-Sign, or DocuSign or other digital signature service; and (ii) a digital signature has the same legal effect as a handwritten signature and shall be considered valid and binding. An executed handwritten signature page delivered via facsimile

transmission or electronic mail shall be deemed as effective as an original executed handwritten signature page.

The following items are attached hereto:

1. If the Participant is a tribal entity: A copy of the Participant's waiver of sovereign immunity, which shall be deemed to be included in Exhibit B-1 of the Natural Gas Hedge Implementation Agreement.

IN WITNESS WHEREOF, the undersigned have caused their duly authorized officers to sign this Participation Agreement on the date first set forth above.

SOUTHWEST PUBLIC POWER AGENCY, INC.

Approved as to Form:

By: _____

By: _____

Name: _____

Name: _____

Title: President of the Board of Directors

Title: Attorney

Date: _____

Date: _____

PARTICIPANT OF [_____]

Approved as to Form:

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: Attorney

Date: _____

Date: _____

EXHIBIT B

LIST OF TRIBAL PARTICIPANTS

1. Ak-Chin Energy Services
2. Gila River Indian Community Utility Authority
3. Navajo Tribal Utility Authority
4. Tohono O'odham Utility Authority

EXHIBIT B-1

**TRIBAL PARTICIPANT DECLARATIONS OF WAIVER OF
SOVEREIGN IMMUNITY**

EXHIBIT C

CONTRACTS WITH HEDGE PROVIDERS

1. Morgan Stanley Capital Group, Inc.–SPPA ISDA Agreement dated November 30, 2021.

EXHIBIT D

LIST OF POWER PURCHASE AGREEMENTS

1. Amended and Restated Power Purchase Agreement entered into on September 15, 2017, as it may be amended from time to time (Mesquite PPA).

EXHIBIT E

FORM OF CONFIRMATION

Month Ahead Gas Index Swap Transactions

Participant:

Date:

Person or Persons authorized to commit Participant to a Natural Gas Hedge:

	Percent of net load exposed to Mesquite PPA (%)	Percent of Month Ahead Block Sales (%)
January	_____	100
February	_____	100
March	_____	100
April	_____	100
May	_____	100
June	_____	100
July	_____	100
August	_____	100
September	_____	100
October	_____	100
November	_____	100
December	_____	100

EXHIBIT F

APPROVED NATURAL GAS HEDGES

1. Month Ahead Gas Index Swaps

EXHIBIT G

ADDITIONAL RULES GOVERNING TRANSACTIONS

(Exhibit intentionally blank)

EXHIBIT H

PARTICIPANTS REQUIRING RUS APPROVAL

1. Navajo Tribal Utility Authority
2. Tohono O'odham Utility Authority

EXHIBIT I

ARIZONA MUNICIPAL PARTICIPANTS

1. City of Safford
2. City of Williams
3. Town of Thatcher
4. Town of Wickenburg

EXHIBIT J
Notices
ADDRESSES FOR NOTICES

TO SPPA:

Southwest Public Power Agency, Inc.

160 North Pasadena
Suite 101
Mesa, AZ 08201

Attn: Dennis L. Delaney, dld@krsaline.com & Jennifer M Torpey, jmt@krsaline.com
with a copy to Sheryl Sweeney, ssweeney@clarkhill.com

TO PARTICIPANTS:

<p>Aguila Irrigation District P.O. Box 1267 Mesa, AZ 85211-1267 Attn: District Manager</p>	<p>Ak-Chin Energy Services 42507 W Peters & Nall Rd. Maricopa, AZ 85138 Attention: ACES Board Chairman</p> <p><i>With a copy to:</i></p> <p>Ed Gerak, Power Manager Utility Strategies Consulting Group 20289 W. Walton Dr., Buckeye, AZ 85396</p>
<p>Buckeye Water Conservation and Drainage District P.O. Box 1726 Buckeye, AZ 85326-0160 Attn: General Manager</p>	<p>City of Safford P.O. Box 272 Safford, AZ 85548 Attn: City Manager</p>
<p>City of Williams 113 South 1st Street Williams, AZ 86046 Attn: City Manager</p>	<p>Electrical District Number Two of Pinal County Mailing Address: P.O. Box 548 Coolidge, AZ 85128</p> <p>Physical Address: 5575 N. Eleven Mile Corner Rd. Casa Grande, AZ 85194</p> <p>Fax: 520-723-5252</p> <p>Attn: General Manager</p>

<p>Electrical District Number Three of Pinal County 41630 W. Louis Johnson Dr. Maricopa, AZ 85138 Attn: General Manager</p>	<p>Electrical District Number Four of Pinal County P.O. Box 605 Eloy, AZ 85131 Attn: District Manager</p>
<p>[reserved]</p>	<p>Electrical District Number Six 34630 N. Schnepf Rd. San Tan Valley, AZ 85140 Attn: Board President</p>
<p>Electrical District Number Seven of Maricopa County 14629 West Peoria Ave. Waddell, AZ 85355 Attn: District Manager</p>	<p>Electrical District Number Eight of Maricopa County 38401 W I-8; Bldg. 175 Gila Bend, AZ 85337 Attn: General Manager</p>
<p>Gila River Indian Community Utility Authority 6636 W. Sundust Rd., Ste. 5091 Chandler, AZ 85226-4211 Attn: General Manager</p> <p><i>With copies to:</i> 6636 W. Sundust Rd., Ste. 5091 Chandler, AZ 85226-4211 Attention: Finance Director</p> <p>DR Law PLC 1930 E. Brown Road, Suite 103 Mesa, AZ 85203 Attn: Denten Robinson</p>	<p>Harquahala Valley Power District P.O. Box 1267 Mesa, AZ 85211-1267 Attn: District Manager</p>
<p>Maricopa Water District P.O. Box 900 Waddell, AZ 85355-0900 Attn: General Manager</p>	<p>McMullen Valley Water Conservation & Drainage District P.O. Box 70 Salome, AZ 85348 Attn: General Manager</p>
<p>Navajo Tribal Utility Authority Route 12 North P.O. Box 170 Fort Defiance, AZ 86504-0170 Attn: General Manager</p>	<p>Ocotillo Water Conservation District P.O. Box 1267 Mesa, AZ 85211-1267 Attn: District Manager</p>

<p>Roosevelt Irrigation District 103 West Baseline Road Buckeye, AZ 85326 Attn: Superintendent</p>	<p>Tohono O’odham Utility Authority P.O. Box 816 Sells, AZ 85634 Attn: General Manager</p>
<p>Tonopah Irrigation District P.O. Box 1267 Mesa, AZ 85211-1267 Attn: District Administrator</p>	<p>Town of Thatcher P. O. Box 670 Thatcher, AZ 85552 Attn: Town Manager</p>
<p>Town of Wickenburg 155 N Tegner Street, Suite A Wickenburg, AZ 85390 Attn: Town Manager</p>	